

Please review BLM changes conditional to the approval in page 2.

Form 3160-5
(June, 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Three Forks Resources, LLC

3. Address and Telephone No.

4086 Youngfield St., Wheat Ridge CO. 80033 303-318-0717

4. Location of Well (Footage, T, R, M, or Survey Description)

660 FSL and 1980' FWL Section 6 T21S R38E

5. Lease Designation and Serial No.

LC065525

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliot Fields #3

9. API Well No.

3002522986

10. Field and Pool, or Exploratory Area

Wantz Abo

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input type="checkbox"/> Other:
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

10 3/4" casing at 865, cement to surface
8 5/8" casing at 2814, cement to surface
7" casing at 7550, cement top at 4050'
Perforations 7244-7484'

Procedure to plug

Pull downhole equipment and set CIBP at 7220' spot 25 sacks cement on top of plug. Wait on cement, tag and pressure test. fill hole with 9# gelled mud(50#s per 100 bbls),

Run CBL, perforate at top of cement on backside, set retainer, pump cement volume as required per bond to Spot 25 sacks cement at 3148-top of 7 Rivers, spot 25 sack plug at 2900, top of Yates, wait on cement and tag. Spot 25 sack plug at 1695, top of salt, wait on cement and tag. Spot 25 sack plug at 1290, top of Rustler. Perforate casing at 875' and squeeze cement to surface' and circulate cement to surface, approximately 200' set dry hole marker as required.

Remove all surface equipment and restore surface as required.

14. I hereby certify that the foregoing is true and correct

Signed:

Betty A. Smith

Title:

President

Date:

4/17/2025

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

Please integrate following changes to procedure:

- CIBP placement should be at 7194' (50' above perfs at 7244')
- After setting CIBP, pressure test CIBP and casing to 500psi, 30mins
- Notify BLM with copy of CBL and verify TOC before proceeding
- Glorieta(5562') Plug: 5612' to 5450'. Tag and verify if perf and sqz.
- Yates(2900') + Base of Salt(2762') Plug: 2950' to 2680'. Tag and verify if perf and sqz.
- Top of Salt(1698') Plug: 1748' to 1630'. Tag and verify if perf and sqz.
- Surface plug should start at 915'(50' below surface shoe.) Perf and sqz 915' to surface. Verify circulated to surface

WELL Elliott Fields # 3

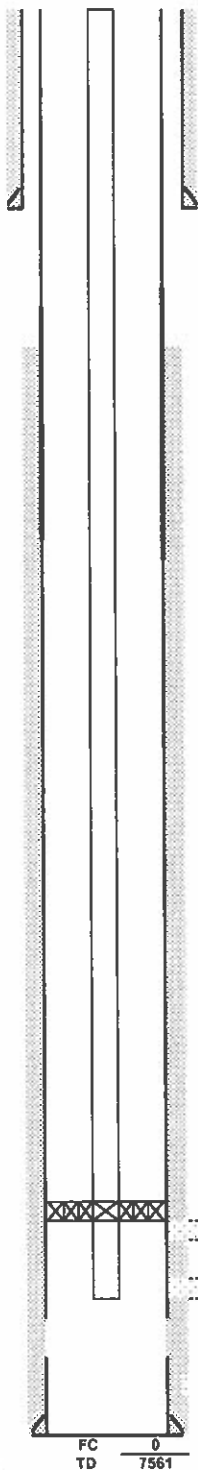
WELL

Elliott Fields # 3

PROSPECT	
LOCATION	
Footage:	660' FSL & 1930' FWL
Section:	6
T & R	21S 38E
Survey:	
County:	Lea
Lat:	
Long:	
Projection:	Plug and abandon
Elevations:	
GL:	4026
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible][illegible]

Wellbore Diagram



RESERVOIR	Ab
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WELL ID INFO			
API No:	30-025-22986		
Permit #			
Spud Date:	2/3/1996	R/R Date:	
Rig			

SURFACE CASING				
Hole Size:	13 3/8"			
Surf. Csg:	10 3/4"	45 #/ft	ppf	
Set @	865			
Cmt. Lead:	550 sxs	ppg	yld	
Tail:	sxs	ppg	yld	Class C.
Circ:	Circulate sxs	Centralizers:		
TOC:	surface	Cut off:		
Total sxs:	550 sxs			

PRODUCTION CASING						
Hole Size:	8 3/4"					
Csg:	7"	26 & 23 #ft	ppi	LTC		
Set @	7550'	FC:		Cent.		
1st Lead:	665	sxs	ppg	yd		
1st Tail:		sxs	ppg	yd		
Total sxs:	665	sxs	Cut Off:		cement top at 4050'	
2nd Lead:		sxs	ppg	yd		
2nd Tail:		sxs	ppg	yd		
Total sxs:	0	sxs				
Total sxs (both stages)			665			

Ryte wrap:	
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TOC:	4050
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DV Tool	
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TAC	@	
SN	@	
EOT	@	7443

7505

1

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. For wells in Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

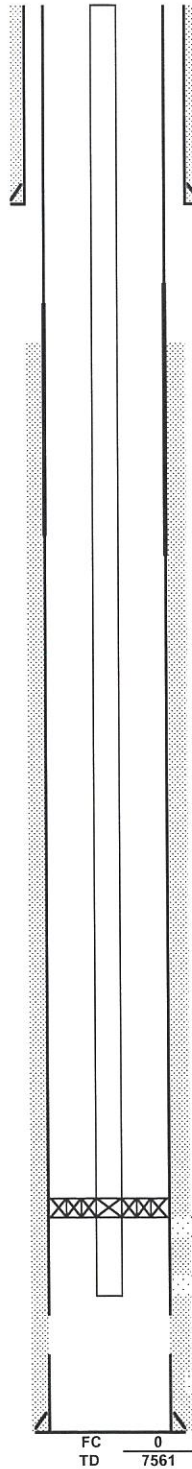
PROSPECT

RESERVOIR	Abo
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LOCATION	
Footage:	660' FSL & 1930' FWL
Section:	6
T & R	21S 38E
Survey:	
County:	Lea
Lat:	
Long:	
Projection:	Plug and abandon
Elevations:	
GL:	4026
KB:	
KB Calc:	
ck w/log?	

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Wellbore Diagram



WELL ID INFO			
API No:	30-025-22986		
Permit #			
Spud Date:	2/3/1996	R/R Date:	
Rig			

SURFACE CASING				
Hole Size:	13 3/8"			
Surf. Csg:	10 3/4"	45.5 #/ft	ppf	
Set @	865			
Cmt: Lead:	550 sxs	ppg	yld	
Tail:	sxs	ppg	yld	Class C,
Circ:	Circulate sxs	Centralizers:		
TOC:	surface	Cut off:		
Total sxs:	550 sxs			

PRODUCTION CASING					
Hole Size:	8 3/4"				
Csg:	7"	26 & 23 #/ft	ppf	LTC	
Set @	7550'	FC:	Cent.		
1st Lead:	665	sxs	ppg	yld	
1st Tail:		sxs	ppg	yld	
Total sxs:	665	sxs	Cut Off:		cement top at 4050
2nd Lead:		sxs	ppg	yld	
2nd Tail:		sxs	ppg	yld	
Total sxs:	0	sxs			
Total sxs (both stages)			665		

Ryte wrap:	—
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TOC:	4050
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DV Tool	
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TAC	@	
SN	@	
EOT	@	7443

RESERVOIR	Abo
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PROSPECT

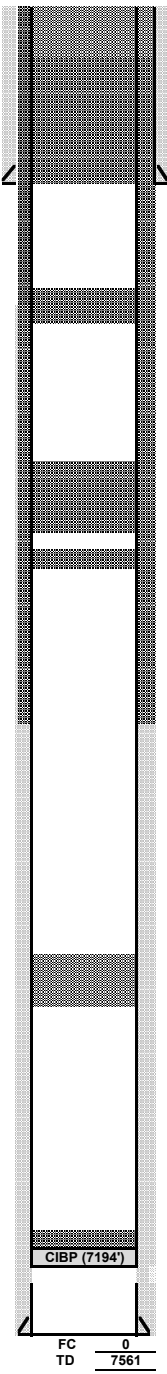
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Projection:	
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GL:	4026
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KB Calc:	
ck w/log?	

[illegible][illegible][illegible]

Pumping Unit:

Updated:
1/5/2013
2/13/2013
2/18/2013
5/18/2016
5/6/2025

Wellbore Diagram



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Permit #			
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Rig			

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Total sxs (both stages)		665			

Ryte wrap:	—
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TOC:	4050
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DV Tool	
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TAC	@	
SN	@	
EOT	@	7443

FORMATION TOPS	
Rustler	1617
Salt top	1698
Salt base	2762
Yates	2900
Seven Rivers	3152
Queen	3708
San Andres	4286
Glorieta	5562
Blineberry	6026
Tubbs	6518
Drinkard	6807
Abo	7126

Perf: 7244'-84'

7505

Three Forks Resources LLC
Elliott Fields No 3
30-025-22986
04-30-2025

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

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8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458820

CONDITIONS

Operator: THREE FORKS RESOURCES, LLC 4086 Youngfield Street Wheat Ridge, CO 80033	OGRID: 258660
	Action Number: 458820
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	5/8/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	5/8/2025