eceived by NCD: S/2/2025 9:50:52 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report
Well Name: QPBSSU	Well Location: T18S / R32E / SEC 26 / TR 12D / NENW / 32.7238677 / - 103.7391623	County or Parish/State: LEA / NM
Well Number: 12D-2	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM40452	<b>Unit or CA Name:</b> QUERECHO PLAINS BONE SPG	Unit or CA Number: NMNM88523X
<b>US Well Number:</b> 3002524564	<b>Operator:</b> MEWBOURNE OIL COMPANY	

# **Subsequent Report**

Sundry ID: 2850260

Type of Submission: Subsequent Report Date Sundry Submitted: 04/30/2025 Date Operation Actually Began: 04/14/2025 Type of Action: Plug and Abandonment Time Sundry Submitted: 03:29 8

Actual Procedure: null

## **SR Attachments**

#### **Actual Procedure**

QPQASU\_\_12D\_2\_P\_A\_Pkt\_20250430152931.pdf

Re	cceived by OCD: 5/2/2025 9:50:52 AM Well Name: QPBSSU	Well Location: T18S / R32E / SEC 26 / TR 12D / NENW / 32.7238677 / - 103.7391623	County or Parish/State: LEA?
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	US Well Number: 3002524564	<b>Operator:</b> MEWBOURNE OIL COMPANY	

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: JOHN HARRISON** 

Name: MEWBOURNE OIL COMPANY

Title: Regulatory Analyst

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS

Phone: (575) 393-5905

Email address: JOHN.HARRISON@MEWBOURNE.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

#### **BLM Point of Contact**

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 05/02/2025

Zip:

Signed on: APR 30, 2025 03:29 PM

State: NM

#### Received by OCD: 5/2/2025 9:50:52 AM

Form 3160-5 (June 2019)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.	
	not use this i		ORTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe N	ame
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.
1. Type of Well	Vell 🗌 Gas V	Vell Other		8. Well Name and No.	
2. Name of Operator	-			9. API Well No.	
3a. Address			3b. Phone No. (include area code)	10. Field and Pool or Explorate	ory Area
4. Location of Well	Footage, Sec., T., P	R.,M., or Survey Description)		11. Country or Parish, State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (	J DF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SU	BMISSION		TYPI	E OF ACTION	
Notice of Inte	ent	Acidize	Deepen   Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off
Subsequent R	eport	Casing Repair	New Construction	Recomplete Temporarily Abandon	Other
Final Abando	nment Notice	Convert to Injection		Water Disposal	
the proposal is to the Bond under completion of th	o deepen directiona which the work wil e involved operation Abandonment No	ally or recomplete horizontal ll be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE O	FICE USE	
Approved by			
	Title	I	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		llfully to make to any de	partment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

#### Location of Well

0. SHL: NENW / TR 12D / 660 FNL / 1980 FWL / TWSP: 18S / RANGE: 32E / SECTION: 26 / LAT: 32.7238677 / LONG: -103.7391623 (TVD: 0 feet, MD: 0 feet ) BHL: NENW / TR 12D / 660 FNL / 1980 FWL / TWSP: 18S / SECTION: 12D / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet ) Received by OCD: 5/2/2025 9:50:52 AM

# Mewbourne Oth Company

### **P&A PROCEDURE**

Submitted By: J. Harrison

Wellname:	QPQASU #12D-2 -	30-025-24564	
Location:	660' FNL & 1980' FWL C-26-18S-32E Lea Co. NM		
Date:	4/14/25		
Surf Csg:	8 5/8" 24#	Perfs:	8505' – 8574'
Set @:	537'	:	
Prod Csg:	5 ½" 17#	Set @:	
Set @:	8771'	Tbg:	2 7/8" 6.5# J55
:		Set @:	8421.94'

#### Procedure:

**4/14/25:** SITP 0#. SICP 0#. MIRU McDaniel plugging rig. Dug out wellhead. ND WH & NU BOP. Released pkr. POOH & LD tbg. Notified Adam Gannaway w/BLM. SWI & SDFD.

**4/15/25:** SICP 0#. RIH w/40 stands. POOH LD. Racked & tallied 284 jts (9156.56') 2-3/8 4.7# L80 BB tbg RIH w/5-1/2" CIBP. Stacked out @8422'. Left EOT @8422'. Notified Adam Gannaway W/BLM. SWI. SDFD.

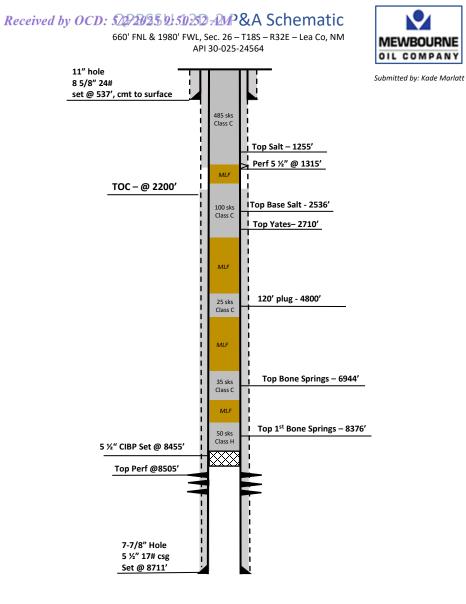
**4/16/25:** SICP 0#. Set CIBP @8420'. Circulated w/160 BBW. Tested CIBP to 500# for 30 minutes, held OK. POOH w/tbg. MIRU Renegade WL. RIH w/CBL logging tools. Logged well from btm to surface. RDMO WL. RIH w/tbg. Left EOT 8385'. Notified Adam Gannaway w/BLM. SWI. SDFD.

**4/17/25:** SICP 0# Spot 25 sks class H neat on CIBP @8420'. POOH LD tbg to 6990'. Spot plug from 6990' to 6820' w/25 sks class c neat. POOH LD TBG to 4723'. Spot plug @4723' to 3823' w/89 sks class c neat cmt. POOH LD TBG to 3000'. Notified Adam Gannaway w/BLM. SWI. SDFW.

**4/21/25:** SICP 0#. RIH & spotted 30 sks class C neat from 2760' to 2460'. Displaced w/9 BBW. POOH. WOC. RIH & tagged TOC @ 2451'. POOH & LD tbg. Spotted 25 sks class C neat from 1305' to 1192'. Displaced w/5 BBW. POOH & LD tbg. Notified Adam Gannaway w/BLM. SWI & SDFD.

**4/22/25:** SICP 0#. RIH & tagged TOC @ 982'. Adam Gannaway w/BLM witnessed. POOH & LD tbg to 587'. Spotted 59 sks class c neat cmt from 587' to surface. POOH & LD tbg. RDMO P&A rig. Dug out WH (found large cmt block where the cut needs to be made). SDFD.

**4/23/25:** MI equipment. Bust cmt in cellar around WH. Cut WH off. Install P&A marker. Well P&A'd effective 4-23-25.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
Р.О. Вох 5270	Action Number:
Hobbs, NM 88241	458026
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition Date	
gcordero	None	5/8/2025	

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Action 458026