

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
8. Well Number MULTIPLE
9. OGRID Number 7377
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267, Midland, TX 79702	
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section 16 Township 25S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: PLC-879A <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to PLC-879A EOG Resources, Inc. ("EOG") is updating the NMOCD that the BLM Commingle application for the Green Drake 16 Fed Com CTB that has been approved by PLC-879A, has been approved by the BLM. Please attach this file to the Commingle Permit File, PLC-879A.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Production Accounting Specialist DATE 5/1/2025

Type or print name Lisa Youngblood E-mail address: lisa_youngblood@eogresources.com PHONE: 432-247-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GREEN DRAKE	759H	3002545936	NMNM26394	NMNM139731	EOG
GREEN DRAKE	702H	3002545471	NMNM26394	NMNM139731	EOG
GREEN DRAKE	704H	3002545473	NMNM26394	NMNM139731	EOG
GREEN DRAKE	705H	3002545474	NMNM26394	NMNM139731	EOG
GREEN DRAKE	701H	3002545475	NMNM26394	NMNM139731	EOG
GREEN DRAKE	703H	3002545472	NMNM26394	NMNM139731	EOG
GREEN DRAKE	504H	3002546102	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	402H	3002546076	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	502H	3002545937	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	503H	3002546101	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	501H	3002545868	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	401H	3002545938	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	301H	3002546103	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	403H	3002546100	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	506H	3002551089	NMNM26394	NMNM26394	EOG
GREEN DRAKE	505H	3002551088	NMNM26394	NMNM26394	EOG
GREEN DRAKE	207H	3002551091	NMNM26394	NMNM26394	EOG
GREEN DRAKE	313H	3002551090	NMNM26394	NMNM26394	EOG
GREEN DRAKE	302H	3002551083	NMNM26394	NMNM26394	EOG
GREEN DRAKE	404H	3002551085	NMNM26394	NMNM26394	EOG
GREEN DRAKE	517H	3002551087	NMNM26394	NMNM26394	EOG
GREEN DRAKE	415H	3002551630	NMNM26394	NMNM26394	EOG
GREEN DRAKE	753H	3002551092	NMNM26394	NMNM26394	EOG
GREEN DRAKE	752H	3002551997	NMNM26394	NMNM26394	EOG
GREEN DRAKE	751H	3002551086	NMNM26394	NMNM26394	EOG

Notice of Intent

Sundry ID: 2843468

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/25/2025

Date proposed operation will begin: 04/01/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 03:31

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 21 and S2 of Section 16 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Green_Drake_16_Fed_Com_CTB_20250325152957.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250424142346.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAR 25, 2025 03:30 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 04/24/2025

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 457777

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 457777
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	5/8/2025