

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
8. Well Number MULTIPLE
9. OGRID Number 7377
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267, Midland, TX 79702	
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section 1 Township 25S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Action ID 370926 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Action ID 370926 EOG Resources, Inc. ("EOG") is updating the NMOCD that the BLM Commingle application for the Lacey Swiss 1 Fed Com CTB that has been filed under Action ID 370926 and is pending by the NMOCD, has been approved by the BLM. Please attach this file to the Commingle Permit file for the Lacey Swiss 1 Fed Com CTB.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Production Accounting Specialist DATE 5/1/2025

Type or print name Lisa Youngblood E-mail address: lisa\_youngblood@eogresources.com PHONE: 432-247-6331

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LACEY SWISS 1	708H	3002548887	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	723H	3002549922	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	705H	3002550083	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	707H	3002550539	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	706H	3002549930	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	721H	3002549927	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	701H	3002549925	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	704H	3002550134	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	702H	3002549926	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	722H	3002549920	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	725H	3002549923	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	726H	3002550051	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	709H	3002549929	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	581H	3002552780	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	503H	3002552771	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	501H	3002552772	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	206H	3002552778	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	406H	3002552770	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	307H	3002552779	NMNM77079	NMNM77079	EOG
HALLWOOD 1	1	3002531649	NMNM30400	NMNM90984	EOG

Notice of Intent

Sundry ID: 2843771

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/26/2025

Date proposed operation will begin: 04/15/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 03:50

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Lacey\_Swiss\_1\_FC\_BT\_20250326154936.pdf

Conditions of Approval

Specialist Review

Surface\_Commingling\_COA\_20250424174425.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** MAR 26, 2025 03:49 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 04/24/2025

**Signature:** Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 457772

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 457772
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	5/8/2025