

Well Name: GORDON	Well Location: T27N / R10W / SEC 22 / NESE / 36.557434 / -107.877136	County or Parish/State: SAN JUAN / NM
Well Number: 1R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077952	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004523764	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2851283
Type of Submission: Subsequent Report
Date Sundry Submitted: 05/06/2025
Date Operation Actually Began: 04/30/2025
Type of Action: Plug and Abandonment
Time Sundry Submitted: 09:54

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 05/05/2025 per the attached daily reports & schematic.

SR Attachments

Actual Procedure

- Gordon1R_20250506095424.pdf
- Gordon_1R_P_A_SR_20250506095342.pdf

Well Name: GORDON	Well Location: T27N / R10W / SEC 22 / NESE / 36.557434 / -107.877136	County or Parish/State: SAN JUAN / NM
Well Number: 1R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077952	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004523764	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: MAY 06, 2025 09:54 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 05/06/2025
Signature: Matthew Kade	

GORDON 1R

30.045.23764

PLUG & ABANDON

4/30/2025 – MIRU. SDFN.

5/1/2025 – CHECK PRESSURES, SICP 0 PSI. SITP 0 PSI. SIBH 0 PSI. NO FLOW. ND WH, INSTALL B1, NU BOP, RU RIG FLOOR. TOH W/16 STS AND THEN TBG BAD W/SCALE, HOLES & CORROSION, DECIDED TO LD ALL THE TBG-TOTAL 50 JTS, 13 JTS STAYED IN THE WELL, LAST 15 JTS ELEVATORS DIDN'T CATH THE UPSET AND USE 2 TBG SUBS TO LAY IT DOWN LIKE LIFT SUBS. CSG WAS FULL W/WATER, LOAD CSG W/1 BBL, PUMPED 20 BBL AT 3 BBL P/MIN-NO PRESSURE, RU W/L, RUN GAUGE RING, TAG FISH AT 1698'.5 (**TALK TO BLM AND AGREED TO SET A CIGR ABOVE FISH AND FILL UP PERFS W/CEMENT**), SET CIGR @1685', RD WL. MU STINGER- PICK UP 52 JTS (1 1/4" IJ J-55 YB), STING IN TO RETAINER, PRESSURE UP TO 1800 PSI, STING OUT-ROLE CSG W/CLEAN WATER 13 BBL, STING BACK IN 2 MORE TIMES AND COULDN'T PUMP IN TO IT, TOH W/STINGER. (**TALK TO BLM AND AGREED TO SET CIBP ABOVE CIGR, RUN CBL AND THEN DECIDE NEXT PLUG**). MIRU DRAKE WIRELINE, SET CIBP@1680', **RUN CBL FROM 1680' TO SURFACE** (CEMENT LOOK GOOD TO 740'). RD WL. SIW. SDFN.

5/2/2025 – CHECK PRESSURES, SICP 0 PSI. SIBH 0 PSI. NO FLOW. TIH W/TBG TO 1680', SPOT **PLUG#1-** (25 SX- 4.8 BLRY- 2.9MIX), FROM 1680' TO 813', LD 27 JTS, STAND BACK 12 STS, WOC- 4HRS. TIH TAG TOC@1078' (TOO LOW-DECIDED TO SPOT MORE CMT), PT CSG TO 850 PSI-LOST 80 PSI IN 8 MIN-FAIL, SPOT 11 SX-2.23 BLRY- 1.3 MIX, FROM 1078' TO 700', LD 10 JTS, REVERSE OUT, TOH W/TBG. SISW, SDFN. **BLM REP – FRED BRANDENBURG ON LOCATION.**

5/5/2025 – CHECK PRESSURES, SICP 0 PSI. SITP 0 PSI. SIBH 0 PSI. NO FLOW. TIH TAG TOC @ 747'. (**BLM REP APPROVED TAG**). LD TBG TO SURFACE PLUG. JSA. RU DRAKE WL. RIH W/ TG. PERF 4 HOLES @ 514'. LD TG. EST CIRC WI/ 20 BBLS FW. PUMP 35 TOTAL. RD WL. TIH OED TO 584'. **PLUG #2** FROM 584' - 0' (1.25'X2 7/8"X 8 5/8") M&P 160 SKS CLASS G, 15.8PPG, 1.15YIELD, 32BLSRY, 19MIX. CIRC CMT TO SURFACE. LD ALL TBG. SIW. WOC. TAG TOC @ 24'. RD RF & TBG EQUIP. ND BOP, NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 11' INSIDE ANNULUS. WELD & INSTALL DHM. TOP OFF DHM & CELLAR WITH 17 SKS CLASS G, 15.8PPG, 1.15YIELD. RD. **RIG RELEASED ON 5/5/2025 @ 17:00. (BLM FRED BRANDENBURG ON LOCATION).**

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, May 5, 2025 10:10 AM
To: Rennick, Kenneth G; John LaMond; Kade, Matthew H; Lucero, Virgil S
Cc: Farmington Regulatory Techs; Lee Murphy; Clay Padgett; Joe Zimmerman; Brandenburg, Frederick C; Alvaro Garcia - (C)
Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

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NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, May 2, 2025 6:42 AM
To: John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Alvaro Garcia - (C) <Alvaro.Garcia@hilcorp.com>
Subject: Re: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

The BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com>

Sent: Friday, May 2, 2025 6:37 AM

To: 'Kuehling, Monica, EMNRD' <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Alvaro Garcia - (C) <Alvaro.Garcia@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

Good morning Monica and Kenny,

As discussed on the phone yesterday evening, after setting the 2-7/8" CICR @ 1,685' MD, we attempted to establish injection beneath the CICR without success. We received verbal approval from the NMOCD and BLM to forego pumping cement beneath the CICR, proceed with setting the 2-7/8" CIBP above the CICR (@ 1,680'), and running the CBL.

Attached is the CBL that was run yesterday evening (2025-05-01) with an estimated TOC @ 744'.

Moving forward, Hilcorp requests the following adjustments to the procedure based on the results of the CBL:

- **PLUG #1: 22sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,007' | PC Top @ 2,004' | FRD Top @ 1,730' | KRD Top @ 1,167' | OJO Top @ 1,013':**
 - RIH w/ work string to CIBP @ 1,680' MD.
 - Pump a 22 sack balanced cement plug inside the 2-7/8" casing (est. **TOC @ +/- 913'** & est. **BOC @ +/- 1,680'**).
 - WOC for 4 hrs, tag TOC w/ workstring. *Note cement plug lengths & volumes account for excess.
- **PLUG #2: 119sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 464' | Surf. Casing Shoe @ 136':**
 - POOH w/ work string. TIH & perforate squeeze holes @ +/- 514'. Establish circulation.
 - Pump 67sx of cement in the 2-7/8" casing X 6-3/4" open hole annulus (est. **TOC @ +/- 136'** & est. **BOC @ +/- 514'**). Continue pumping 37sx of cement in the 2-7/8" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 136'**). Pump a 15 sack balanced cement plug inside the 2-7/8" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 514'**).
- Cut off wellhead, top off as needed.

Please let me know if you have any questions.

Thanks,

John LaMond

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

jlamond@hilcorp.com

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Thursday, May 1, 2025 4:38 PM

To: Rennick, Kenneth G <krennick@blm.gov>; John LaMond <jlamond@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>; vlucero@blm.gov

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Alvaro Garcia - (C) <Alvaro.Garcia@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

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NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Thursday, May 1, 2025 2:34 PM

To: John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Alvaro Garcia - (C) <Alvaro.Garcia@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: Re: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

To confirm, the BLM finds the proposed procedure appropriate.

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From: John LaMond <jlamond@hilcorp.com>

Sent: Thursday, May 1, 2025 2:25:58 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Alvaro Garcia - (C) <Alvaro.Garcia@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

Good afternoon Kenny and Monica,

Small update: We RIH & tagged TOF @ ~1,698.5'.

Moving forward, Hilcorp received verbal approval from the NMOCD & BLM for the following adjustments to the procedure:

- Set a 2-7/8" CICR @ 1,685' to isolate the PC perms.
- PLUG #1a: 22sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,007' | PC Top @ 2,004' | FRD Top @ 1,730':
 - RIH w/ work string & sting into 2-7/8" CICR @ +/- 1,685'. Establish injection
 - Pump a 22 sack cement plug beneath the CICR. (est. TOC @ +/- 1,685' & est. BOC @ +/- 2,061').
 - *Note cement plug volume calls for 11sx from CICR to bottom perf @ 2,061'. Additional 11sx brings total to 22sx beneath the CICR and accounts for 100% excess per NMOCD request.
- Set a 2-7/8" CIBP @ 1,675'.
- RU Wireline. Run CBL. Record Top of Cement
- PLUG #1b will not be pumped until after CBL is approved by NMOCD & BLM.

Please let me know if you have any questions.

Thanks,

John LaMond

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

jlamond@hilcorp.com

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Thursday, May 1, 2025 1:41 PM

To: Rennick, Kenneth G <krennick@blm.gov>; John LaMond <jlamond@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>;

Brandenburg, Frederick C <fbrandenburg@blm.gov>

Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

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NMOCD approves below

Thank you

Monica Kuehling

Compliance Officer Supervisor

Deputy Oil and Gas Inspector

New Mexico Oil Conservation Division

North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, May 1, 2025 12:36 PM
To: John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>
Subject: Re: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

To confirm the BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com>
Sent: Thursday, May 1, 2025 12:33 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

Good afternoon Kenny and Monica,

Per our discussion this afternoon, Hilcorp is currently rigged up on the GORDON 1R (API: 3004523764).

Upon rigging up, we found that the tubing was parted. We successfully recovered ~1,628' of tubing, leaving 428' of parted 1.66" tubing in the hole.

Moving forward, Hilcorp received verbal approval from the NMOCD & BLM for the following adjustments to the procedure:

- Set a **2-7/8" CICR @ 1,615'** to isolate the PC perfs.
- PLUG #1a: 26sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,007' | PC Top @ 2,004' | FRD Top @ 1,730':
 - RIH w/ work string & sting into 2-7/8" CICR @ +/- 1,615'. Establish injection
 - Pump a 26 sack cement plug beneath the CICR. (est. **TOC @ +/- 1,615'** & est. **BOC @ +/- 2,061'**).
 - *Note cement plug volume calls for 13sx from CICR to bottom perf @ 2,061'. Additional 13sx brings total to 26sx beneath the CICR and accounts for 100% excess per NMOCD request.

- Set a 2-7/8" CIBP @ 1,605'.
- RU Wireline. Run CBL. Record Top of Cement
- PLUG #1b will not be pumped until after CBL is approved by NMOCD & BLM.

Please let me know if you have any questions.

Thanks,

John LaMond

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

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832-754-9692 (Cell)

jlamond@hilcorp.com

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Thursday, May 1, 2025 8:21 AM

To: Kade, Matthew H <mkade@blm.gov>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>

Subject: RE: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

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NMOCD approves below with CBL being ran after CIBP is set at +/-1987

Thank you

Monica Kuehling

Compliance Officer Supervisor

Deputy Oil and Gas Inspector

New Mexico Oil Conservation Division

North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>

Sent: Thursday, March 6, 2025 2:50 PM

To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>

Subject: Re: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

The BLM approves of the updated procedure.

Thanks,

Matthew Kade

Petroleum Engineer | Bureau of Land Management

Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402

Office: 505-564-7736



From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>

Sent: Thursday, March 6, 2025 2:19 PM

To: Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: [EXTERNAL] P&A Revision: Gordon 1R (API: 3004523764)

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Matthew/Monica,

As discussed today, to accommodate the COA's, I made the following changes to PLUG #1 of this procedure: set a CICR 7' above the PC, pump 67' of cement below, set a CIBP 10' above the retainer, and pump 357' of cement on top of the bridge plug to cover the Fruitland by 100'. I have attached the revised procedure/schematics as well as the approved NOI.

Thanks,

Joe Zimmerman

Hilcorp Energy Company

Operations Engineer – Technical Services

Joseph.zimmerman@hilcorp.com

C: 208.610.8631

O: 346.237.2054

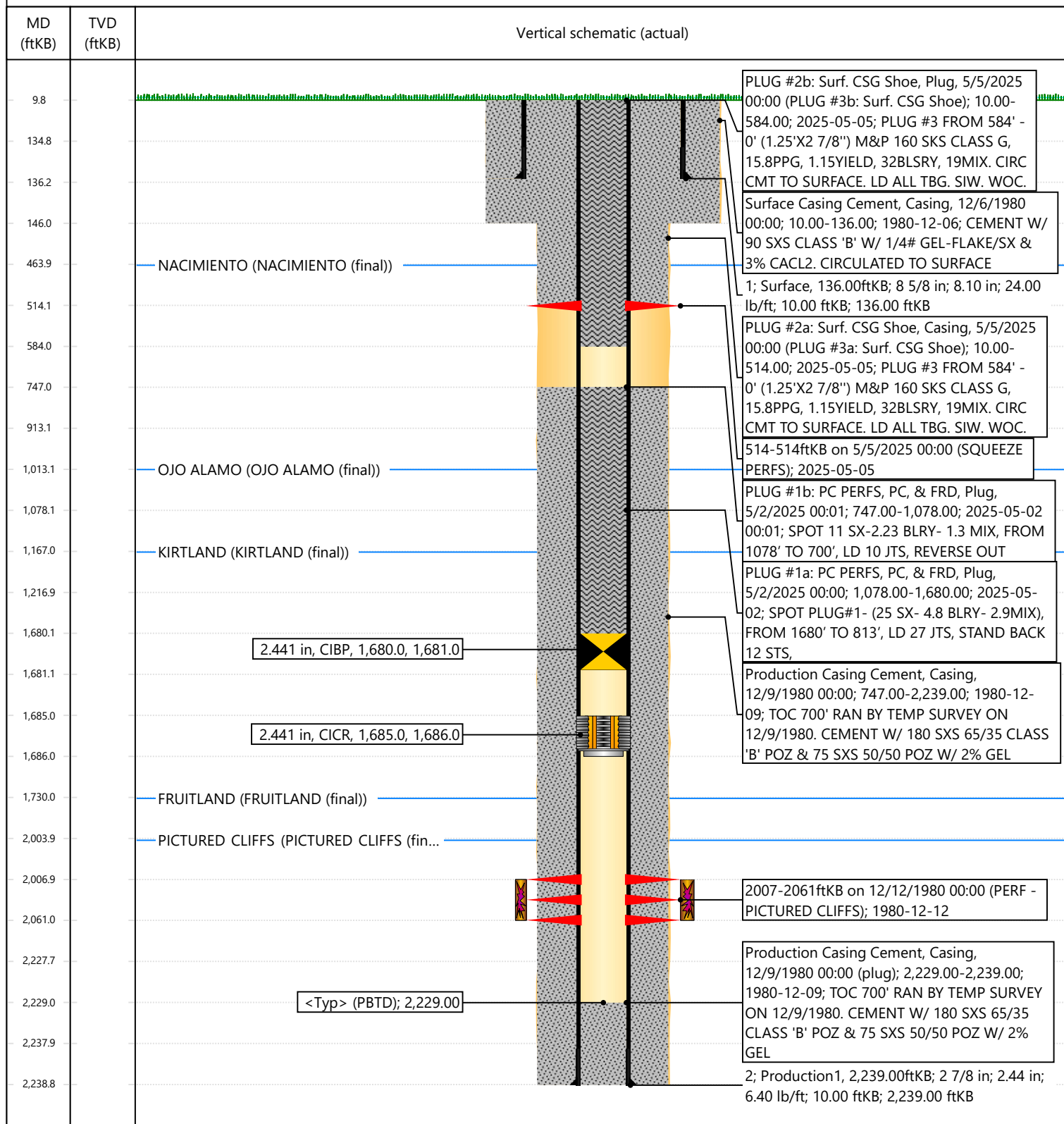


Current Schematic - Version 3

Well Name: GORDON #1R

API / UWI 3004523764	Surface Legal Location 022-027N-010W-I	Field Name FULCHER KUTZ PC (GAS)	Route 0710	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,193.00	Original KB/RT Elevation (ft) 6,203.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 2/7/2023 10:30	Set Depth (ftKB) 2,054.00	String Max Nominal OD (in) 1.66	String Min Nominal ID (in) 1.30	Weight/Length (lb/ft) 2.30	Original Spud Date 12/6/1980 00:00

Original Hole, 30045237640000



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 459506

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 459506
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	5/8/2025