

Well Name: SAND DUNES 34	Well Location: T23S / R31E / SEC 34 / NWNE / 32.2672508 / -103.7634875	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM43744	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527498	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2850149

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/30/2025      Time Sundry Submitted: 09:45

Date Operation Actually Began: 12/18/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 12/10/2024.

SR Attachments

Actual Procedure

SDUNES34\_005\_PA\_SR\_SUB\_4.30.2025\_20250430094522.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: APR 30, 2025 09:45 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/01/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWNE / 330 FNL / 1980 FEL / TWSP: 23S / RANGE: 31E / SECTION: 34 / LAT: 32.2672508 / LONG: -103.7634875 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNE / 330 FNL / 1980 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**SAND DUNE 34 FEDERAL #005**  
30-015-27498-0000  
Eddy

**FINAL WELLBORE**

String 1  
OD 13.375 in  
TD 765 ft  
TOC 0 ft

SPOT 90 SX CMT 786' TO SURFACE

SPOT 70 SX CMT 2980' TO 2300'  
(TAG)

SPOT 80 SX CMT 2250' TO 1459' (TAG)

SPOT 45 SX CMT 3415' TO 2980' (TAG)

String 2  
OD 8.625 in  
TD 4185 ft  
TOC 0 ft

SPOT 100 SX CMT 4454' TO 3415' (TAG)

DV TOOL 5979 FT

SPOT 60 SX CMT 5754' TO 5180' (TAG).

SPOT 75 SX CMT 6554' TO 5754' (TAG).

Perfs: 7494-7512  
Perfs: 7718-7736

SET CIBP AT 7450'. SPOT 25 SX  
CMT 7450' TO 7181' (TAG).

Perfs: 8057-8118

String 3  
OD 5.5 in  
TD 8340 ft  
TOC 0 ft  
PBSD 8340 ft

CIBP @ 8260 ft

**SAND DUNES 34 FEDERAL #005****30-015-27498****PA JOB NOTES**

Start Date	Remarks
11/18/2024	CREW TRAVEL TIME
11/18/2024	HOLD JSA ON DRIVING RIG INSPCETION FOR ROAD, CHECK EQUIPMENT
11/18/2024	LOAD ALL EQUIPMENT UP ON TRUCKS, LOAD TANKS
11/18/2024	ROAD RIG TO LOCATION
11/18/2024	UNLOAD TRUCKS AND SPOT EQUIPMENT ON SIDE OF LOCATION, SET TANKS IN PLACE
11/18/2024	LOTO, SPOT IN RIG AND PULL OUT GUY WIRES, WIND TO HIGH TO RIG UP, BREAK DOWN FLOW LINE,
11/18/2024	CREW TRAVEL TIME
11/19/2024	CREW TRAVEL TIME TO LOCATION
11/19/2024	HOLD JSA, TALK ABOUT RIG UP ON PUMP JACK, PULLING GUY WIRE, REVIEW HAND AND FINGER SAFETY,
11/19/2024	RIG UP WORK OVER RIG AND PULL GUY WIRES, SET OUT SAFETY EQUIPMENT, CHECK DOGS AND PUT YELLOW RIBBON ON DOGS
11/19/2024	PICKUP ON HORSES HEAD AND STACK RODS ON STUFFING BOX, LAYDOWN HEAD, AND SET OFF TO SIDE, PICKUP ON RODS AND UNSEAT PUMP, LAYDOWN RODS 123 FG,
11/19/2024	CREW LUNCH
11/19/2024	LAYDOWN RODS, 29 1" STEEL, 123 7/8 STEEL, AND PUMP
11/19/2024	RIG UP FLOOR AND CHANGE RIG FROM RODS TO TUBING
11/19/2024	SHUT WELL IN FOR NIGHT
11/19/2024	CREW TRAVEL TIME
11/20/2024	CREW TRAVEL TIME
11/20/2024	REVIEW JSA, DAILY DRIVING, CHANGE IN WEATHER, HYDRO TESTING, HAND PLACEMENT WHEN NIPPLE UP HAND AND FINGER SAFETY
11/20/2024	OPEN WELL AND BREAK BOLTS ON WELL HEAD, PICKUP ON TUBING AND BREAK OFF B 1, SCREW IN SUB AND LOWER IN WELL, RELEASE TAC, NIPPLE UP BOP 2 7/8 WITH BLINDS, 900 STUDS DOWN
11/20/2024	LOWER FLOOR AND RIG UP TONGS, ESCAPE LINE
11/20/2024	PULL TUBING TO DERRICK, 257 JTS, SN, TAC, 3 1/2 MUD JT, 3 2 7/8 MUD JTS, BULL PLUG
11/20/2024	CREW LUNCH
11/20/2024	HOLD JSA WITH TUBING TESTER, INSPECATION OF EQUIPMENT
11/20/2024	RIG UP TESTERS,
11/20/2024	PICKUP 1 JT AND RUN IN AND TEST WITH BULL PLUG, PULL AND PICKUP STRING MILL AND BIT 4 3/4 RUN IN WITH TUBING TESTING TO 5000 PSI, 27 STANDS SHUT WELL IN FOR NIGHT
11/20/2024	CREW TRAVEL TIME
11/21/2024	CREW TRAVEL TIME
11/21/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HAND SAFETY, TESTING TUBING, HAND SAFETY ON BREAKING DOWN TOOLS,
11/21/2024	RUN IN WITH TUBING 256 JTS TESTING ALL GOOD, TO 7500, RIG DOWN TESTERS

11/21/2024	CREW LUNCH
11/21/2024	PULL TUBING AND LAYDOWN STRING MILL
11/21/2024	PICKUP CIBP AND RUN IN WITH 70 STANDS SHUT WELL IN FOR NIGHT
11/21/2024	CREW TRAVEL TIME
11/22/2024	CREW TRAVEL TIME
11/22/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, REVIEW BOP DRILLS
11/22/2024	OPEN CASING WITH 200 PSI AND PUMP 80 BBL DOWN CASING AND TUBING 30 PSI AND PUMP 50 PSI, WELL ON VAC
11/22/2024	RUN IN WITH TUBING TOTAL OF 243 JTS 7450'
11/22/2024	SET CIBP PACK IT OFF AND SHEAR OFF 7450
11/22/2024	CIRC WELL WITH 180 BBL OF BRINE
11/22/2024	TEST CSING 550 PSI FOR 30 MIN, TEST GOOD
11/22/2024	PULL TUBING TO DERRICK, LAYDOWN SETTING TOOL
11/22/2024	RIG UP WIRELINE TRUCK AND TOOLS
11/22/2024	RUN CBL FROM 7450 TO SURFACE, RIG DOWN TRUCK
11/22/2024	PCIKUP PERF SUB AND RUN IN WITH 100 JTS SHUT WELL IN FOR NIGHT
11/22/2024	CREW TRAVEL TIME
11/25/2024	CREW TRAVEL TIME
11/25/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND SAFETY, ROAD WAY SAFETY, COOLNESS IN WEATHER
11/25/2024	CHECK PRESSURE 0
11/25/2024	run in with tubing to 7450
11/25/2024	CIRC MLF AROUND 150 BBL and spot 25 sx of class h cement 7450 WITH 3.75 BBL MAKE UP WATER
11/25/2024	PULL TUBING LAYDOWN 8 JTS AND PULL 10 STANDS
11/25/2024	REVERSE CIRC 48 BBL TUBING CLEAN SHUT WELL IN
11/25/2024	WAIT ON CEMENT
11/25/2024	CREW TRAVEL TIME
11/26/2024	CREW TRAVEL TIME
11/26/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, KEEP MIND ON TASK FOR THE DAY, HAND SAFETY, WORKING WITH SHORT STANDS
11/26/2024	RUN IN WITH TUBING AND TAG UP AT 7181
11/26/2024	LAYDOWN TO 6554 AND RIG UP CEMENT EQUIPMENT
11/26/2024	MIX AND SPOT 75 SX CLASS C CEMENT, USE 11.25 BBL MAKE UP WATER ADN DISPLACE WITH 33.5
11/26/2024	LAYDOWN 20 JTS AND PULL 10 STANDS
11/26/2024	REVERSE CIRC 30 BBL
11/26/2024	WAIT ON CEMENT
11/26/2024	RUN IN AND TAG UP AT 5754 SPACE OUT
11/26/2024	MIX AND SPOT 60 SX OF CLASS C CEMENT WITH 9 BBL OF MAKE UP WATER
11/26/2024	LAYDOWN 40 JT OF TUBING AND REVERSE 25 BBL
11/26/2024	SHUT WELL IN AND SECURE ALL TOOLS AND DOG HOUSE
11/26/2024	CREW TRAVEL TIME



11/27/2024	STAND BY FOR HOLIDAYS
11/28/2024	STAND BY
11/29/2024	STAND BY
11/30/2024	STAND BY
12/1/2024	STAND BY
12/2/2024	CREW TRAVEL TIME
12/2/2024	REVIEW JSA, SAFETY FIT FOR DUTY, RIG INSPECTION HAND AND FINGER SAFETY, FORK LIFT SAFETY, USE SPOTER WHEN BACKING TRUCK
12/2/2024	PICKUP TUBING AND RUN IN AND TAG UP AT 5180, LAYDOWN 145 JT IN WELL 4454
12/2/2024	MIX AND SPOT 100 SX OF CLASS C CEMENT WITH 15 BBL OF MAKE UP WATER
12/2/2024	LAYDOWN 30 JTS OF TUBING AND STAND 10 STANDS
12/2/2024	REVERSE CIRC 10 BBL
12/2/2024	WAIT ON CEMENT
12/2/2024	RUN IN AND TAG UP WITH 111 JTS ON WELL 3415,
12/2/2024	MIX AND SPOT 45 SX OF CLASS C CEMENT AT 3415
12/2/2024	LAYDOWN 20 JTS OF TUBING AND PULL TUBING TO DERRICK 10 STANDS
12/2/2024	REVERSE CIRC 10 BBL AND SHUT WELL IN FOR NIGHT
12/2/2024	CREW TRAVEL TIME
12/3/2024	CREW TRAVEL TIME
12/3/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, USE SPOTTER WHEN BACKING TRUCKS, PRESSURE ON LINES, HAND SAFETY,
12/3/2024	RUN IN WITH TUBING AND TAG UP AT 2980
12/3/2024	MIX AND SPOT 70 CLASS C CEMENT WITH 10.5 BBL MAKE UP WATER, 13.5 BBL DISPLACEMENT
12/3/2024	LAYDOWN 20 JTS OF TUBING AND PULL 20 STANDS TO DERRICK,
12/3/2024	REVERSE CIRC 15 BBL
12/3/2024	WAIT ON CEMENT
12/3/2024	RUN IN WITH 10 STANDS AND PICKUP 2 JTS OFF RACK TAG UP AT 2300 LAYDOWN TO 2250
12/3/2024	MIX AND SPOT 80 SX OF CLASS C CEMENT WITH 12 BBL MAKE UP WATER
12/3/2024	LAYDOWN 20 JTS AND PULL TUBING TO DERRICK SHUT WELL IN FOR NIGHT
12/3/2024	CREW TRAVEL TIME
12/4/2024	CREW TRAVEL TIME
12/4/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, WORKING UNDER LOADS, NIPPLE DOWN BOP, TURN OFF ENGINE WHEN CHANGING TONGS HEADS
12/4/2024	RUN IN WITH TUBING TAG UP AT 1459
12/4/2024	MIX AND PUMP CEMENT CLASS C 70 SX 11.50 BBL MAKE UP WATER
12/4/2024	LAYDOWN 20 JTS AND PULL TO DERRICK
12/4/2024	NIPPLE DOWN BOP AND LOWER FLOOR DOWN
12/4/2024	WAIT ON CEMENT
12/4/2024	RUN IN WITH 25 JTS OF TUBING AND TAG UP AT 786
12/4/2024	MIX AND SPOT 90 SX OF CLASS C CEMENT

12/4/2024	LAYDOWN 25 JTS OF TUBING AND TOP OFF WELL WITH CEMENT, CLEAN UP RIG AND TOOLS
12/4/2024	CREW TRAVEL TIME
12/5/2024	CREW TRAVEL TIME
12/5/2024	REVEIW JSA, HAZARD HUNT, DAILY WORK PLAN, RIG INSPECTION HAND AND FINGER SAFETY, ROADING RIG
12/5/2024	PICKUP SUB AND TAG CEMENT AT 2' LAYDOWN SUB
12/5/2024	RIG DOWN WORK OVER RIG AND MOVE ALL EQUIPMENT TO SIDE OF LOCATION
12/10/2024	DIG OUT WELL HEAD AND CUT OFF AND PLATE THE TOP OF IT

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 460009

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 460009
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/9/2025