

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-49472
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CICADA UNIT
8. Well Number 59H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INCORPORATED	
3. Address of Operator P O BOX 1635, HOUSTON, TX 77251	
4. Well Location Unit Letter D : 270 feet from the NORTH line and 1172 feet from the WEST line Section 13 Township 26 S Range 27 E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CICADA UNIT 59H (30-015-49472)

SURFACE

3/12/2023 – SPUD WELL

3/12/2023 – DRILLED 17 1/2" HOLE TO 461'

3/13/2023 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 451' / FC @ 407' FS @ 451' 3/13/2023 - CEMENT WITH TAIL - 460 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / 2 BBLS CEMENT TO SURFACE / TOC @ 0' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1575 – FINAL 1500 / TEST GOOD

3/13/2023 – RELEASE RIG

PLEASE SEE ATTACHED DOCUMENTATION AND APPROVAL

Spud Date:

3/12/2023

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Taylor TITLE HSE Regulatory Tech DATE 05/16/2024

Type or print name Nicole Taylor E-mail address: nicole.taylor@chevron.com PHONE: 432-687-7723

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

INTERMEDIATE

4/4/2023 - 4/5/2023 - DRILL 12 1/4" HOLE TO 2301'

4/5/2023 - RAN 9 5/8" 40#/L-80 IC CASING TO 2290' / FC @ 2197' FS @ 2290'

4/6/2023 - CEMENT WITH TAIL - 614 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / 25 BBLS
CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO
1870 PSI FOR 30 MINUTES / INITIAL 1877 - FINAL 1775 / TEST GOOD

INTERMEDIATE 2

4/6/2023 - 4/9/2023 - DRILL 8 3/4" HOLE TO 8688'

4/10/2023 - RUN 7" 29#/P-110 TN110S BTC CASING TO 8682' / FC @ 8585' FS @ 8682'

4/10/2023 - CEMENT WITH LEAD - 560 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0' EST. BTM @
7682' TAIL - 174 SACKS CLASS C @ 1.40 YIELD / EST. TOP @ 7682' EST. BTM @ 8682' / WOC TIME PER
BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 3300 PSI FOR 30 MINUTES / INITIAL 3331 -
FINAL 3166 / TEST GOOD

PRODUCTION

4/13/2023 - 4/18/2023 - DRILL 6 1/8" HOLE TO 19585'

4/19/2023 - RUN 5" 18.0# P-110 W-513 CASING FROM 8511' TO 9041' / 4 1/2" 11.6#/P-110 W521 CASING
FROM 9041' TO 19575' / FC @ 19549' FS @ 19575'

4/19/2023 - CEMENT WITH TAIL - 713 SACKS CLASS H @ 1.85 YIELD / WOC TIME PER BLM
REQUIREMENTS / ESTIMATED TOC @ 8896'

TD REACHED - 4/18/2023.

4/21/2023 - RELEASED RIG

Well Name: CICADA UNIT	Well Location: T26S / R27E / SEC 13 / NWNW / 32.048958 / -104.148503	County or Parish/State: EDDY / NM
Well Number: 59H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM116028	Unit or CA Name: CICADA UNIT	Unit or CA Number: NMNM137168A
US Well Number: 3001549472	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2759613

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/03/2023

Date Operation Actually Began: 03/12/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 09:07

Actual Procedure: SURFACE 3/12/2023 – SPUD WELL 3/12/2023 – DRILLED 17 1/2” HOLE TO 461’ 3/13/2023 – RAN 13 3/8” 54.5# J-55 BTC CASING TO 451’ / FC @ 407’ FS @ 451’ 3/13/2023 - CEMENT WITH TAIL - 460 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / 2 BBLS CEMENT TO SURFACE / TOC @ 0’ / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1575 – FINAL 1500 / TEST GOOD 3/13/2023 – RELEASE RIG INTERMEDIATE 4/4/2023 - 4/5/2023 - DRILL 12 1/4" HOLE TO 2301’ 4/5/2023 - RAN 9 5/8” 40#/L-80 IC CASING TO 2290’ / FC @ 2197’ FS @ 2290’ 4/6/2023 - CEMENT WITH TAIL - 614 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / 25 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0’ / TEST TO 1870 PSI FOR 30 MINUTES / INITIAL 1877 – FINAL 1775 / TEST GOOD INTERMEDIATE 2 4/6/2023 – 4/9/2023 – DRILL 8 3/4” HOLE TO 8688’ 4/10/2023 - RUN 7” 29#/P-110 TN110S BTC CASING TO 8682’ / FC @ 8585’ FS @ 8682’ 4/10/2023 - CEMENT WITH LEAD – 560 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0’ EST. BTM @ 7682’ TAIL - 174 SACKS CLASS C @ 1.40 YIELD / EST. TOP @ 7682’ EST. BTM @ 8682’ / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0’ / TEST TO 3300 PSI FOR 30 MINUTES / INITIAL 3331 – FINAL 3166 / TEST GOOD PRODUCTION 4/13/2023 – 4/18/2023 – DRILL 6 1/8” HOLE TO 19585’ 4/19/2023 - RUN 5” 18.0# P-110 W-513 CASING FROM 8511’ TO 9041’ / 4 1/2" 11.6#/P-110 W521 CASING FROM 9041’ TO 19575’ / FC @ 19549’ FS @ 19575’ 4/19/2023- CEMENT WITH TAIL - 713 SACKS CLASS H @ 1.85 YIELD / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 8896’ TD REACHED – 4/18/2023. 4/21/2023 – RELEASED RIG

Well Name: CICADA UNIT	Well Location: T26S / R27E / SEC 13 / NWNW / 32.048958 / -104.148503	County or Parish/State: EDDY / NM
Well Number: 59H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM116028	Unit or CA Name: CICADA UNIT	Unit or CA Number: NMNM137168A
US Well Number: 3001549472	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON
Signed on: NOV 03, 2023 09:07 AM
Name: CHEVRON USA INCORPORATED
Title: Permitting Coordinator
Street Address: 1616 W BENDER BLVD
City: HOBBS **State:** NM
Phone: (432) 687-7328
Email address: JOHNHARRISON@CHEVRON.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Phone: 5752345972
Disposition: Accepted
Signature: Jonathon Shepard
BLM POC Title: Petroleum Engineer
BLM POC Email Address: jshepard@blm.gov
Disposition Date: 11/03/2023

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

4/4/2023 - 4/5/2023 - DRILL 12 1/4" HOLE TO 2301

4/5/2023 - RAN 9 5/8 40#/L-80 IC CASING TO 2290 / FC @ 2197 FS @ 2290

4/6/2023 - CEMENT WITH TAIL - 614 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / 25 BBLs CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / TEST TO 1870 PSI FOR 30 MINUTES / INITIAL 1877 FINAL 1775 / TEST GOOD

INTERMEDIATE 2

4/6/2023 4/9/2023 DRILL 8 3/4 HOLE TO 8688

4/10/2023 - RUN 7 29#/P-110 TN110S BTC CASING TO 8682 / FC @ 8585 FS @ 8682

4/10/2023 - CEMENT WITH LEAD 560 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0 EST. BTM @ 7682 TAIL - 174 SACKS CLASS C @ 1.40 YIELD / EST. TOP @ 7682 EST. BTM @ 8682 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / TEST TO 3300 PSI FOR 30 MINUTES / INITIAL 3331 FINAL 3166 / TEST GOOD

PRODUCTION

4/13/2023 4/18/2023 DRILL 6 1/8 HOLE TO 19585

4/19/2023 - RUN 5 18.0# P-110 W-513 CASING FROM 8511 TO 9041 / 4 1/2" 11.6#P-110 W521 CASING FROM 9041 TO 19575 / FC @ 19549 FS @ 19575

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TD REACHED 4/18/2023.

4/21/2023 RELEASED RIG

Location of Well

0. SHL: NWNW / 270 FNL / 1172 FWL / TWSP: 26S / RANGE: 27E / SECTION: 13 / LAT: 32.048958 / LONG: -104.148503 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 330 FSL / 2310 FWL / TWSP: 26S / RANGE: 27E / SECTION: 12 / LAT: 32.050605 / LONG: -104.144847 (TVD: 9425 feet, MD: 9883 feet)

BHL: NENW / 50 FNL / 2310 FWL / TWSP: 26S / RANGE: 27E / SECTION: 1 / LAT: 32.078792 / LONG: -104.144924 (TVD: 9450 feet, MD: 19938 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 345177

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 345177
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	5/9/2025