

Well Name: ANTELOPE RIDGE	Well Location: T23S / R34E / SEC 27 / SWNE / 32.2783061 / -103.4557656	County or Parish/State: LEA / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC071949	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002527047	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2850342

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/01/2025 Time Sundry Submitted: 07:37

Date Operation Actually Began: 02/07/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 3/8/2025.

SR Attachments

Actual Procedure

ARU_07_PA_SR_SUB_5.1.2025_20250501073745.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAY 01, 2025 07:37 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/02/2025
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1650 FNL / 1980 FEL / TWSP: 23S / RANGE: 34E / SECTION: 27 / LAT: 32.2783061 / LONG: -103.4557656 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 1650 FNL / 1980 FEL / TWSP: 23S / RANGE: 34E / SECTION: 27 / LAT: 32.278347 / LONG: -103.455765 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1650 FNL / 1980 FEL / TWSP: 23S / RANGE: 34E / SECTION: 27 / LAT: 32.278347 / LONG: -103.455765 (TVD: 0 feet, MD: 0 feet)

Well Name: ANTELOPE RIDGE 07
API 14: 30-025-27047-0000

Surface Casing:

Hole Size: 20"
Casing Size: 16" @465'
Casing Weight: 65#
Cement Details: 850 sxs to 0'
Circ @ surf

Intermediate Casing:

Hole Size: 14 3/4"
Casing Size: 10 3/4" @5,060'
Casing Weight: 40.5#, 45.5#, & 51#
Cement Details: 1950 sxs to 0'
Circ @ surf
DV Tool 1,138'

Production Casing:

Hole Size: 9 1/2"
Casing Size: 7 5/8" @11,650'
Casing Weight: 33.7#
Cement Details: 800 sxs to XXX'
Circ XXX sxs @ surf

Unknown TOC assuming 8,000'

Liner:

Hole Size: 6 1/2"
Casing Size: 5" @11,435' - 13,574'
Casing Weight: 18#
Cement Details: 285 sxs to 11,435'

Perforations: 11,879' - 12,027'

CIBP: 12,070' w/30' CMT on Top

Fish: 12,107'

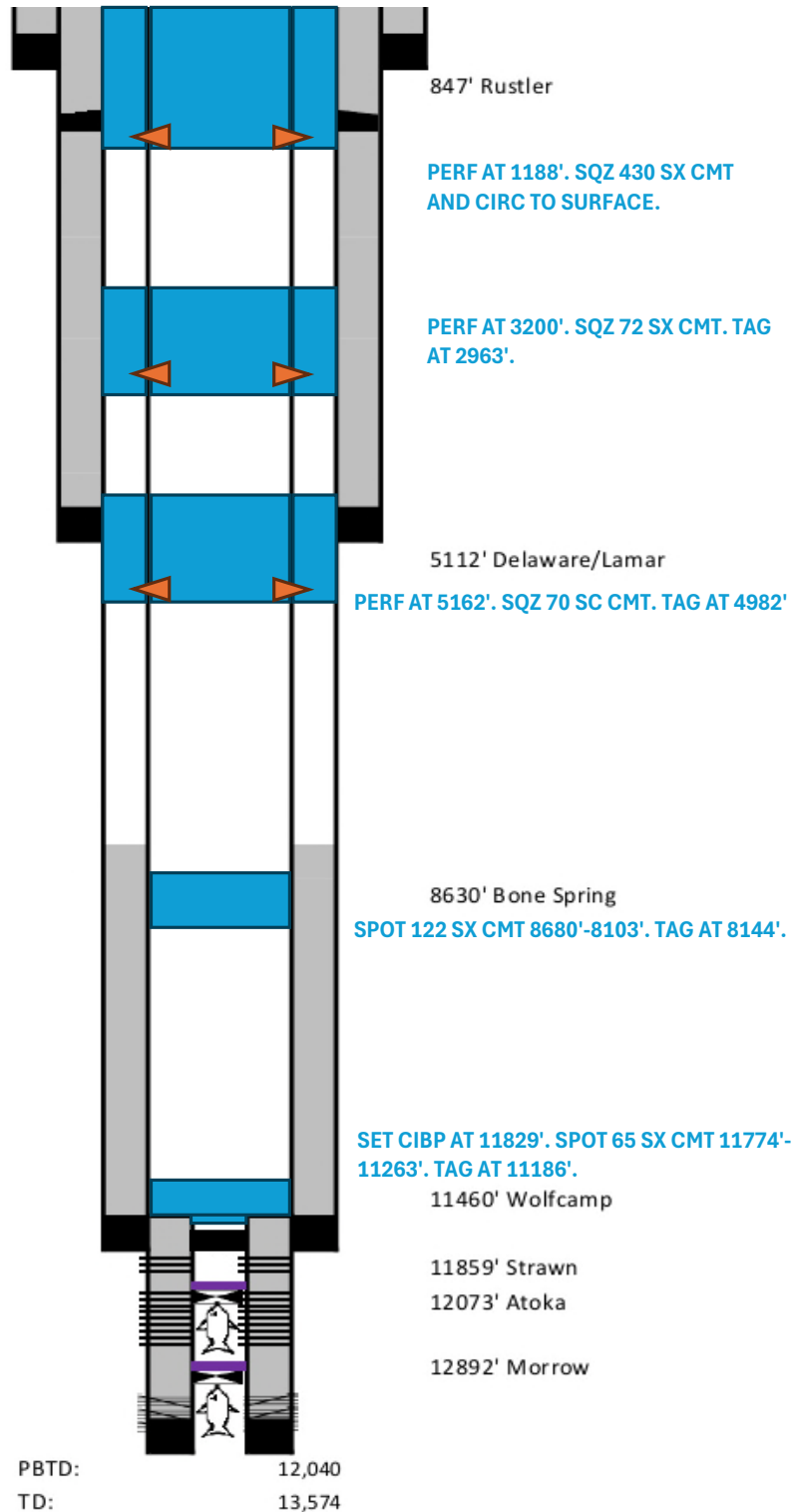
Isolated Perfs: 12,079' - 12,626'

CIBP: 12,900' w/35' CMT on Top

Fish: Packer @ 13,140'

Isolated Perfs: 13,183' - 13,413'

FINAL WELLBORE



ANTELOPE RIDGE UNIT #007**30-025-27047****PA JOB NOTES**

Start Date	Remarks
2/7/2025	CREW TRAVEL TO LOCATION
2/7/2025	HPJSM W/ ALL PERSONAL ON LOCATION
2/7/2025	PERFORMED PRE-TRIP RIG INSPECTION
2/7/2025	LOAD WS TBG & LOAD P&A EQUIP
2/7/2025	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE ANTELOPE RIDGE UNIT 011 TO THE ANTELOPE RIG UNIT 007
2/7/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
2/7/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT / UNLOAD & SPOTTED BASE BEAM
2/7/2025	LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU FALCON ENERGY RIG #6 & REVERSE UNIT PUMP ASSOCIATED EQUIP / SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
2/7/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 900 PSI / 7-5/8" PROD CSG = 1300 PSI
2/7/2025	SECURE WELL SDFW
2/7/2025	CREW TRAVEL BACK HOME
2/10/2025	CREW TRAVEL TO LOCATION
2/10/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/10/2025	PERFORMED DAILY START UP RIG INSPECTION
2/10/2025	SET CO/FO & FUNCTION TEST
2/10/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 800 PSI, 7-5/8" PROD CSG = 1200 PSI, 10-3/4" INTER CSG = 700 PSI
2/10/2025	RU PUMP ON 2-7/8" TBG / RU RESTRAINTS ON ALL IRON / TEST LINES / LOAD TBG W/ 3 BBL 10# BW PSI TEST TBG TO 1000 PSI W/ A GOOD TEST BLEED OFF PSI
2/10/2025	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 26 PTS, ND STUFFING BOX / RU SUCKER ROD STRIPPER HEAD
2/10/2025	WORK ON PUMP F/ 26 PTS TO 38 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED TBG WENT ON VACUUM
2/10/2025	LAY DOWN 1-1/2" X 26' POLISH ROD
2/10/2025	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
2/10/2025	POOH LD 98 – 1" SUCKER RODS

2/10/2025	NOTE: WELL BEGAN GASSING AND SPITTING FLUID / RU PUMP ON 7-5/8" PROD CSG / BLEED OFF GAS HEAD / CIRC THE HOLE PUMPING REVERSE W/ 240 BBLS 10# BW @ 3.5 BPM @ 600 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN WELL STATIC / CONT TRICKLE 10# BW DOWN CSG @ 1 BPM @ 0 PSI FOR WELL CONTROL AND TO KEEP GAS DOWN
2/10/2025	CONT POOH LD 37 – 1" SUCKER RODS, 142 – 7/8" SUCKER RODS, 167 – 3/4" SUCKER RODS, 20 – 1-1/4" SINKER BARS 4' X 3/4" GUIDED ROD SUB, ROD PUMP W/ 1" STRAINER NIPPLE, NOTE: BOTTOM 3/4" MOST RODS & K-BARS ARE PITTED / WORN OUT F/ SHOULDER AND COUPLING
2/10/2025	SECURE WELL SDFN
2/10/2025	CREW TRAVEL BACK TO MAN CAMP
2/11/2025	CREW TRAVEL TO LOCATION
2/11/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/11/2025	PERFORMED DAILY START UP RIG INSPECTION
2/11/2025	SET CO/FO & FUNCTION TEST
2/11/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 800 PSI, 7-5/8" PROD CSG = 500 PSI
2/11/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 70 BBLS DOWN TBG & 180 BBLS DOWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
2/11/2025	FUNCTION TEST BOP W/ A GOOD TEST
2/11/2025	ND 5K WH / NOTE: TOOK MORE TIME THAN USUAL TO ND WH / BOLTS & NUTS WERE EXTREMELY TOUGH TO BREAK AND TAKE OFF ATTEMPT TO NU BOP BUT THE 15K X 7-1/16" SPOOL THAT WE ORDER WAS THE WRONG SIZE / IT WAS SMALL IN DIAMETER TO NU / HOLES WOULD NOT MATCH UP / NU WH / FOUND OUT WE NEED A 9"10M X 11"10M DSA / 11"10M X X 7-1/16" 5M STA / 7-1/16" 5M X 7-1/16" 5M ADAPTOR SPOOL / ORDERED PROPER TOOLS FOR TOMORROW MORNING
2/11/2025	SECURE WELL SDFN
2/11/2025	CREW TRAVEL BACK TO MAN CAMP
2/12/2025	CREW TRAVEL TO LOCATION
2/12/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/12/2025	PERFORMED DAILY START UP RIG INSPECTION
2/12/2025	SET CO/FO & FUNCTION TEST
2/12/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 800 PSI, 7-5/8" PROD CSG = 500 PSI
2/12/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 70 BBLS DOWN TBG & 180 BBLS DOWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
2/12/2025	ND WH FLANGE
2/12/2025	NU 9"10M X 11"10M DSA / 11"10M X X 7-1/16" 5M STA / 7-1/16" 5M X 7-1/16" 5M ADAPTOR SPOOL / NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" FLEX PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
2/12/2025	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
2/12/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 76 PTS WENT THROUGH THE MOTIONS TO RELEASE TAC, PULLED UP 1/2 JT WITH NO PROBLEM (POSSIBLE TAC WAS NOT SET) TBG STRING WEIGHT STAYED @ 76K
2/12/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

2/12/2025	POOH W/ 54 STANDS 2-7/8" TBG / SHUT DOWN OPS / TO WINDY NOT SAFE TO BE PULLING PIPE / WINDS 30 TO 40 MPH W/ GUST UP TO 50 MPH
2/12/2025	SECURE WELL SDFN
2/12/2025	CREW TRAVEL BACK TO MAN CAMP
2/13/2025	CREW TRAVEL TO LOCATION
2/13/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/13/2025	PERFORMED DAILY START UP RIG INSPECTION
2/13/2025	SET CO/FO & FUNCTION TEST
2/13/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 600 PSI, 7-5/8" PROD CSG = 400 PSI
2/13/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 60 BBLS DOWN TBG & 180 BBLS DOWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
2/13/2025	CONT POOH W/ PROD TBG STANDING BACK 266 JTS 2-7/8" TBG, 1 – 2-7/8" SN, 1 JTS 2-3/8" MA
2/13/2025	MIRU RTX WL / RU PCE REHEAD WL / MAKE UP & RIH W/ 4" OD GR/JB F/ 5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 11,850' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 7500' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 3.95" OD CIBP F/ 5" CSG RIH W/ WL SET 5" CIBP @ 11,829' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 11,829' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL RDMO WL
2/13/2025	SECURE WELL SDFN
2/13/2025	CREW TRAVEL BACK TO MAN CAMP
2/14/2025	CREW TRAVEL TO LOCATION
2/14/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/14/2025	PERFORMED DAILY START UP RIG INSPECTION
2/14/2025	SET CO/FO & FUNCTION TEST
2/14/2025	CHECK PSI ON WELL 7-5/8" PROD CSG = 200 PSI
2/14/2025	BLEED OFF GAS FROM PROD CSG / LOAD BACK SIDE W/ 190 BBL 10# BW
2/14/2025	SAFETY CAPTAIN KOBIE MARTIN ARRIVED TO LOCATION PERFORM A WALK AROUND INSPECT EQUIPMENT HAVE SAFETY MEETING WITH OXY SAFETY CAP DISCUSS MEET AND GREET / LRS / LINE OF FIRE
2/14/2025	OPEN WELL MIRU RTX WL / RU PCE / REHEAD / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1800' F/ SURF CONT RIH W/ WL BHA TO TAG CIBP @ 11,829' (WMD) RUN CBL F/ (11,829' – 0' SURF) (HARD BOND F/ 11,829' – 11,570') (SPOTTY CMT F/ 11,570' – 11,450') (HARD BOND F/ 11,450' – 7390') (SPOTTY CMT F/ 7390' – 1170') NOTE: FROM 1170' – 400' WELL IS TO GASSY NOT ABLE TO GET GOOD READING & @ 400' – 0' SURF LOST ALL SIGNAL LD CBL LOGGING TOOLS NOTE: SEND CBL TO MR. ROBERT WINDHAM W/ NMBLM FOR REVIEW
2/14/2025	CLOSE BOP, PRESSURE TEST CIBP & PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE / RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 7-5/8" PROD CSGS W/ A GOOD TEST
2/14/2025	SECURE WELL SDFW & FOR PRESIDENTS DAY / OXY HOLIDAY
2/14/2025	CREW TRAVEL BACK HOME
2/18/2025	CREW TRAVEL TO LOCATION

	AFTER HOLIDAY SAFETY STAND DOWN W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY / NOTE: WHEN WORKING IN EXTREM COLD WEATHER / WEAR APPROPRIATE CLOTHING / PROTECT THE EARS / FACE / HANDS / FEET / MOVE INTO WARM PLACES DURING BREAKS / LOTO / PPE / MEET & GREET / GOOD COMM AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S, MUSTER AREA / HOUSE KEEPING /
2/18/2025	UPDATE JSA AS TASK CHANGES
2/18/2025	PERFORMED DAILY START UP RIG INSP
2/18/2025	SET CO/FO & FUNCTION TEST
2/18/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/18/2025	RD WORK FLOOR
2/18/2025	RU KOSERCA ENERGY HYDROVAC UNIT TO DIG OUT CELLAR TO EXPOSE SURF CSG VALVE (FOUND CEMENT ALL AROUND MATEL PLATE / BOTTOM FLANGE) NO VALVE / RD HYDROVAC UNIT
2/18/2025	RU FLOOR & ASSOCIATED EQUIP
2/18/2025	OPEN WELL PICK UP 2' X 2-7/8" PERF TBG SUB / RIH OPEN ENDED W/ 2-7/8" WS TBG TAG 5" CIBP @ 11,774' (TMD) W/ 375 JTS IN THE HOLE 5' IN ON JT# 376 / LD 1 JT (#376) EOT @ 11,769' (TMD) W/ 375 JTS IN THE HOLE
2/18/2025	SECURE WELL SDFN
2/18/2025	CREW TRAVEL BACK TO MAN CAMP
2/24/2025	CREW TRAVEL TO LOCATION
2/24/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/24/2025	PERFORMED DAILY START UP RIG INSPECTION
2/24/2025	SET CO/FO & FUNCTION TEST
2/24/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/24/2025	OPEN WELL MIRU NINE ENERGY SVC CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 5 BBLS 10# BW / CIRC WELL CLEAN W/ 497 BBLS 10# BW MIX 76 GAL OF FLEX GEL W/ 377 BBLS 10# BW
2/24/2025	1ST PLUG) SET 5" CIBP @ 11,829' BALANCED PLUG F/ 11,774' - 11,263' SPOT 65 SXS CLASS H CMT / 15.6# 1.18 YIELD / 13.66 BBLS SLURRY / (PLUG CAP 339' / 6.03 BBLS SLURRY / 28.7 SXS IN 5" PROD LINER) & (PLUG CAP 171' / 7.63 BBLS SLURRY / 36.30 SXS IN 7-5/8" PROD CSG) / DISPLACE TOC TO 11,263' DISPLACE W/ 65.3 BBLS 10# BW RD CMT PUMP / POOH W/ 15 STANDS & LD 16 JTS 2-7/8" WS TBG EOT @ 10,363' (TMD) W/ 329 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 80 BBLS 10# BW
2/24/2025	SECURE WELL SDFN
2/24/2025	CREW TRAVEL BACK TO MAN CAMP
2/25/2025	CREW TRAVEL TO LOCATION
2/25/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/25/2025	PERFORMED DAILY START UP RIG INSPECTION
2/25/2025	SET CO/FO & FUNCTION TEST
2/25/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI

2/25/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 11,186' (TMD) W/ 356 JTS IN THE HOLE 20' IN ON JT# 357
2/25/2025	POOH LD 81 JTS 2-7/8" WS TBG EOT @ 8680' (TMD) W/ 276 JTS IN THE HOLE
2/25/2025	MIRU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 8680' – 8103' SPOT 122 SXS CLASS H CMT / 15.6# 1.18 YIELD / 25.64 BBLS SLURRY / PLUG CAP 576' / DISPLACE TOC TO 8103' / DISPLACE W/ 47 BBLS 10# BW RD CMT PUMP / POOH W/ 15 STANDS & LD 18 JTS 2-7/8" WS TBG EOT @ 7182' (TMD) W/ 228 JTS IN THE HOLE / RU PUMP REVERSE OUT W / 60 BBLS 10# BW
2/25/2025	SECURE WELL SDFN
2/25/2025	CREW TRAVEL BACK TO MAN CAMP
2/26/2025	CREW TRAVEL TO LOCATION
2/26/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/26/2025	PERFORMED DAILY START UP RIG INSPECTION
2/26/2025	SET CO/FO & FUNCTION TEST
2/26/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/26/2025	OPEN WELL RIH W/ WS TBG TAG TOC @ 8144' (TMD) W/ 260 JTS IN THE HOLE
2/26/2025	POOH W/ 79 STANDS & LD 102 JTS 2-7/8" WS TBG BREAK 2' X 2-7/8" PERF TBG SUB
2/26/2025	MAKE UP 7-5/8" 32A TENSION PKR (6.45" OD) RIH W/ WS TBG SET PKR @ 4573' (TMD) W/ 148 JTS IN THE HOLE
2/26/2025	LOAD BACK SIDE W/ 9 BBLS 10# BW / TEST PKR TO 500 PSI W/ A GOOD TEST
2/26/2025	SECURE WELL SDFN
2/26/2025	CREW TRAVEL BACK TO MAN CAMP
2/27/2025	CREW TRAVEL TO LOCATION
2/27/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/27/2025	PERFORMED DAILY START UP RIG INSPECTION
2/27/2025	SET CO/FO & FUNCTION TEST
2/27/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/27/2025	OPEN WELL MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 5162' SHOT 6 SQZ HOLES (DPG) / POOH W/ WL
2/27/2025	RU CMT PUMP ON TBG / EST – INJ RATE @ 1.5 BPM @ 1500 PSI / 3RD PLUG) PERF @ 5162' SQZ 70 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 16.46 BBLS SLURRY / (PLUG CAP 202' / 8.99 BBLS SLURRY / 38.24 SXS IN 7-5/8" PROD CSG) & (PLUG CAP 102' / 3.18 BBLS SLURRY / 13.53 SXS IN 9-1/2" OPEN HOLE) & (PLUG CAP 110' / 4.36 BBLS SLURRY / 18.53 SXS IN 10-3/4" INTER CSG) / DISPLACE TOC TO 4960' / DISPLACE W/ 43.7 BBLS 10# BW / ISIP = 200 PSI
2/27/2025	SECURE WELL WOC TO TAG
2/27/2025	UNSEAT PKR RIH W/ WS TBG TAG TOC @ 4982' (TMD) W/ 158 JTS IN THE HOLE 17' IN ON JT# 159
2/27/2025	POOH LD 72 JTS WS TBG SET PKR @ 2693' (TMD) W/ 87 JTS IN THE HOLE
2/27/2025	RU WL RIH W/ BHA TO 3200' SHOT 6 SQZ HOLES (DPG) POOH W/ WL
2/27/2025	RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF
2/27/2025	RU WL RIH W/ 2ND 1-9/16" DP GUN BHA TO RE-PERFORATE @ 3200' SHOT 6 SQZ HOLES (DPG) POOH W/ WL

2/27/2025	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW @ 2.5 BPM @ 1300 PSI W/ FULL RET AT SURF ON 10-3/4" INTER CSG / PUMP BOTTOMS UP W/ 140 BBLS 10# BW
2/27/2025	4TH PLUG) SPACER PLUG PERF @ 3200' SQZ 72 SXS CLASS C CMT / 14.8# 1.32 YIELD / 16.92 BBLS SLURRY / (PLUG CAP 200' / 8.9 BBLS SLURRY / 37.86 SXS IN 7-5/8" PROD CSG) & (PLUG CAP 202' / 8.02 BBLS SLURRY / 34.14 SXS IN 10-3/4" INTER CSG) / DISPLACE TOC TO 3000' / DISPLACE W/ 29.26 BBLS 10# BW / ISIP = 200 PSI
2/27/2025	SECURE WELL SDFN
2/27/2025	CREW TRAVEL BACK TO MAN CAMP
2/28/2025	CREW TRAVEL TO LOCATION
2/28/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/28/2025	PERFORMED DAILY START UP RIG INSPECTION
2/28/2025	SET CO/FO & FUNCTION TEST
2/28/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/28/2025	UNSEAT PKR RIH W/ WS TBG TAG TOC @ 2963' (TMD) W/ 96 JTS IN THE HOLE
2/28/2025	POOH LD 95 JTS WS TBG SET PKR @ 35' W/ 1 JT IN THE HOLE
2/28/2025	MIRU RTX WL RIH W/ BHA TO 1188' SHOT 6 SQZ HOLES (DPG) / POOH RDMO WL
2/28/2025	EST – INJ RATE @ 2.5 BPM @ 900 PSI PUMP 20 BBLS 10# BW W/ FULL RET AT SURF ON 10-3/4" INTER – CSG
2/28/2025	UNSEAT & LD 7-5/8" 32A PKR & 1 JT 2-7/8" TBG
2/28/2025	RD WORK FLOOR & ASSOCIATED EQUIP
2/28/2025	ND 5K HYD BOP
2/28/2025	NU 10K X 5K X 7-1/16" B-1 WH FLANGE
2/28/2025	RU BULK TRK & LOAD W/ 500 SXS CL C CMT / RU CMT PUMP ON 7-5/8" PROD CSG BREAK CIRC W/ 5 BBLS 10# BW 5TH PLUG) PERF @ 1188' SQZ 430 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 101.08 BBLS SLURRY / (PLUG CAP 1188' / 52.89 BBLS SLURRY / 225 SXS IN 7-5/8" PROD CSG) & (PLUG CAP 1188' / 48.19 BBLS SLURRY / 205 SXS IN 10-3/4" INTER CSG) F/ 1188' – 0' (SURF) GOT FULL RETURNS AT 10-3/4" INTER – CSG CLOSE VALVE AND LEFT 460 PSI ON PROD CSG, W/ NO LEAK OFF / WOC TOP OFF HOLE W/ CMT / VERIFY CMT AT SURF
2/28/2025	RDMO PU / REV UNIT / P&A PUMP ASSOCIATED EQUIP / CLEAN LOC P&A JOB COMPLETED / STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION MONDAY MORNING (WELL READY FOR CUT & CAP) SDFW
2/28/2025	CREW TRAVEL BACK HOME
3/8/2025	CUT AND CAP COMPLETE

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460025

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 460025
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/9/2025