#### Received by OCD: 8/7/2023 3:18:26 PM

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Form 3160-5 (June 2019)					0	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
(June 2019)       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well       Gas Well       Other         2. Name of Operator       3b. Phone No. (include area code)         4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF         TYPE OF SUBMISSION       TYPE OF         Subsequent Report       Casing Repair       New Construction         Subsequent Report       Casing Repair       New Construction         Final Abandonment Notice       Convert to Injection       Plug and Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stat the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and meast the Bond under which the work will be performed or provide the Bond No. on file with BL/M/BLA. Re completed. Final Abandonment Notices must be filed only after all requirements, including reclamatio completed. Final Abandonment Notices				6. If Indian, Allottee or	Tribe Name	
1. Type of Well	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
					8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description			)		11. Country or Parish, State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBM	IISSION		TYI	PE OF AC	TION	
Notice of Intent					luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Repo	ort			_	omplete porarily Abandon	Other
Final Abandonm	ent Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to de the Bond under whi completion of the in	epen directiona ch the work wil wolved operation andonment No	ally or recomplete horizontal ll be perfonned or provide th ons. If the operation results i	ly, give subsurface locations and m e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured a Required letion in a	nd true vertical depths of l subsequent reports mus new interval, a Form 31	f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been

14. Thereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
Т	itle		
Signature D	ate		
THE SPACE FOR FEDER	AL OR STATE OF	CEUSE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any p any false, fictitious or fraudulent statements or representations as to any matter within it		Illy to make to any department or agency of t	the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### Location of Well

0. SHL: SENE / 2349 FNL / 1030 FEL / TWSP: 24S / RANGE: 34E / SECTION: 27 / LAT: 32.189323 / LONG: -103.452611 ( TVD: 0 feet, MD: 0 feet ) PPP: SESE / 0 FSL / 329 FEL / TWSP: 24S / RANGE: 34E / SECTION: 22 / LAT: 32.195778 / LONG: -103.450346 ( TVD: 9558 feet, MD: 12436 feet ) PPP: SESE / 1320 FSL / 329 FEL / TWSP: 24S / RANGE: 34E / SECTION: 22 / LAT: 32.199407 / LONG: -103.450345 ( TVD: 9558 feet, MD: 13756 feet ) PPP: SESE / 2640 FSL / 329 FEL / TWSP: 24S / RANGE: 34E / SECTION: 22 / LAT: 32.203035 / LONG: -103.450345 ( TVD: 9558 feet, MD: 16396 feet ) PPP: SENE / 2548 FNL / 330 FEL / TWSP: 24S / RANGE: 34E / SECTION: 27 / LAT: 32.188776 / LONG: -103.450347 ( TVD: 9558 feet, MD: 9888 feet ) BHL: NENE / 100 FNL / 330 FEL / TWSP: 24S / RANGE: 34E / SECTION: 22 / LAT: 32.210004 / LONG: -103.450344 ( TVD: 10390 feet, MD: 17087 feet ) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	249209
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS		
Created By	Condition	Condition Date
jeffrey.harrison	Approved but reported production casing weight did not align with approved well permit. In future sundries, please submit a C-103A NOI for approval for deviations from the approved plans.	5/9/2025

CONDITIONS

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Action 249209