

<b>Well Name:</b> SEINFELD FEDERAL UNIT YADA	<b>Well Location:</b> T24S / R35E / SEC 35 / SWSW / 32.1673134 / -103.3433523	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 221H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM138891	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM141169X
<b>US Well Number:</b> 3002550985	<b>Well Status:</b> Drilling Well	<b>Operator:</b> TAP ROCK OPERATING LLC

Subsequent Report

**Sundry ID:** 2744005

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 08/02/2023

**Date Operation Actually Began:** 06/08/2023

**Type of Action:** Drilling Operations

**Time Sundry Submitted:** 07:37

**Actual Procedure:** Well spud on 6/8/2023 at 08:00 6/8/2023: Drill 14.75 inch surface hole to 970 ft. 6/8/2023: Run 10.75 inch 45.5 lb J-55 surface casing to 953 ft. Pump 20 bbl water spacer, followed by 425 sks of 13.5 ppg lead cmt and 265 sks of 14.8 ppg tail cmt. Drop plug and displace with 87 bbls freshwater. 75 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 6/9/2023: Test BOPS. Drill 9.875 intermediate hole to 11951 ft. 6/15/2023: Run 7.625 inch 29.7 lb L-80 intermediate casing to 11889 ft. Pump 30 bbls fresh water spacer, followed by 1315 sks of 11.2 ppg lead cmt 305 sks of 14.5 ppg tail cmt. Drop plug and displace with 544 bbls of fresh water. 10 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 2860 for 30 minutes, good test. 7/10/2023: Drill 6.75 inch production hole to 22775 ft. 7/25/2023: Run 5.5 inch 20 lb P-110 production casing to 22761 ft MD. Pump 80 bbls spacer, then 945 sks of 14.0 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 470 bbls brine. 0 bbls cement returned to surface. Est TOC at 8313 ft. Surface Casing Details: Casing ran: 6/8/2023, Fluid Type Fresh Water, Hole 14.75 inch, Csg Size 10.75 inch, Weight 45.5 lbs, Grade J-55, Est TOC 0 ft, Depth set 953 ft, Cement 690 sacks, Yield 1.79 lead/1.34 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 6/15/2023, Fluid Type diesel brine emulsion, Hole 9.875 inch to 11951, Csg Size 7.625 inch, Weight 29.7 lbs, Grade L-80, Est TOC 0 ft, Depth set 11889 ft, Cement 1620 sks, Yield 2.85 lead/1.23 tail, Class 35/65 NPZ-010, Pressure Held 2860 psi, Pres Drop 0. Production Casing details: Casing Date: 7/25/2023, Fluid Type oil based mud, Hole 6.75 inch to 22775 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 22761 ft, EST TOC 7859 ft, Cement 945 sacks, yield 1.32 tail, Class C. 7/24/2023: TD Reached at 22775 MD, 12451 ft TVD. Plug Back Measured depth at 22708 ft MD, 12452 ft TVD. Rig Release on 7/27/2023 at 18:00

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> JEFFREY TRLICA	<b>Signed on:</b> AUG 02, 2023 07:37 AM
<b>Name:</b> TAP ROCK OPERATING LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 523 PARK POINT DRIVE SUITE 200	
<b>City:</b> GOLDEN	<b>State:</b> CO
<b>Phone:</b> (720) 772-5910	
<b>Email address:</b> JTRLICA@TAPRK.COM	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JONATHON W SHEPARD	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345972	<b>BLM POC Email Address:</b> jshepard@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 08/08/2023
<b>Signature:</b> Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 249943

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 249943
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Approved pending an acceptable pressure test submitted on completions sundry	5/12/2025