

Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / SESE / 32.1685795 / -103.538184	County or Parish/State: LEA / NM
Well Number: 310H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548035	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2706765

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/12/2022

Date Operation Actually Began: 11/06/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 07:22

Actual Procedure: 11-6-2022 20" Conductor @ 120' 12-7-2022 17.5 HOLE 12-7-2022 Surface Hole @ 1,380' MD, 1,380' TVD Casing shoe @ 1,365' MD, 1,365' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 895 sx Class C (1.60 yld, 13.5 ppg), followed by 250 sx Class C (1.33 yld, 13.5 ppg)Test casing to 1,500 psi for 30 min -OK. Circ 477 sx (136 bbls) cement to surface. TOC @ 0' by Visual. BOP/DIVERTERS/ROTATING HEAD-TEST BOP AND RELATED EQUIPMENT (UPPER & LOWER VARIABLES 250-LO 10,000-HI, BLIND RAMS & HCR 250- LO 10,000-HI, ANNULAR 250-LO 5,000-HI, ORBIT VALVE 500 PSI, TIW & DART VALVE 250-LO 10,000-HI, 4" ON RIG FLOOR 250-LO 10,000-HI, HYDRAULIC & MANUAL IBOP 250-LO 10,000-HI, CHOKE MANIFOLD 250-LO 10,000-HI, MUD LINES & 4" ON PUMPS 7,000 PSI) 12-10-2022 12 1/4" HOLE 12-10-2022 1st Intermediate Hole @ 5,233' MD, 5,178' TVD Casing shoe @ 5,218' MD, 5,163' TVD Ran 9-5/8", 40#, J-55 LTC (0' - 3,867") Ran 9-5/8", 40#, HCL-80 BTC (3,867' - 5,218') Cement w/ 1,290 sx Class C (2.10 yld, 12.7 ppg), followed by 315 sx Class C (1.42 yld, 14.8 ppg) Test casing to 1900 psi for 30 min. Circ 449 sx (165 bbls) cement to surface, TOC @ 0' by Visual.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS
Signed on: DEC 12, 2022 07:22 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland State: TX
Phone: (432) 848-9163
Email address: emily_follis@eogresources.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted
Disposition Date: 12/28/2022
Signature: Jonathon Shepard

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Subsequent Report

Sundry ID: 2710023

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/09/2023

Date Operation Actually Began: 01/04/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 09:48

Actual Procedure: 1-4-2023 8 1/2" hole 1-4-2023 Production Hole @ 20,522' MD, 10,192' TVD Casing Shoe @ 20,507' MD, 10,192' TVD Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 9,651' and 20,052') Cement w/ 590 sx Class H (2.85 yld, 11.0 ppg), followed by 2,610 sx Class H (1.20 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 5,356' by Calc.Waiting on CBL RR 1-5-2023

Received by OCD: 5/8/2025 2:10:14 PM

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Type of Well: OIL WELL

Allottee or Tribe Name:

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US Well Number: 3002548035

Well Status: Approved Application for Permit to Drill

Operator: EOG RESOURCES INCORPORATED

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Operator

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Operator Electronic Signature: EMILY FOLLIS
Signed on: JAN 09, 2023 09:48 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland State: TX
Phone: (432) 848-9163
Email address: emily_follis@eogresources.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted
Disposition Date: 01/25/2023
Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460298

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 460298
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025