

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: JEFE 29 FED COM Well Location: T25S / R32E / SEC 29 / County or Parish/State: LEA /

NESW / 32.0993769 / -103.6978628

Well Number: 734H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108971 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548847 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2706256

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/07/2022 Time Sundry Submitted: 08:30

Date Operation Actually Began: 11/03/2022

Actual Procedure: 11-3-2022 20" Conductor @ 195' 11-23-2022 12 1/4" HOLE 11-23-2022 Surface Hole @ 1,248' MD, 1,248' TVD Casing shoe @ 1,209' MD, 1,209' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 640 sx Class C (1.72 yld, 13.5 ppg), followed by 110 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1600 psi for 30 min, Circulated 359 sx of cement to surface (110bbl/1.72) BOP/DIVERTERS/ROTATING HEAD- TEST BOP'S,CHOKE,TOP DRIVE,ORBIT VALVE AND BACK TO THE PUMPS PER BLM REQUIRMENTS 12/3/2022 8 3/4" HOLE 12-3-2022 Intermediate Hole @ 11,158' MD, 11,109' TVD Casing shoe @ 11,144' MD, 11,090' TVD Ran 7-5/8", 29.7#, HPP110 MO-FXL Stage 1: Cement w/ 455 sx Class H (1.20 yld, 15.6 ppg), Followed w/ 80 sx Class C (1.10 yld, 16.2 ppg) Stage 2: Bradenhead squeeze w/ 750 sx Class C (1.52 yld, 14.8 ppg) Stage 3: Top out w/ 35 sx Class C (1.36 yld, 14.8 ppg), Test casing to 2640 PSI for 30 Min, Circulated 17 sx of cement to surface (2bbl/1.36)

eceived by OCD: 5/8/2025 2:25:53 PM Well Name: JEFE 29 FED COM

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NESW / 32.0993769 / -103.6978628

County or Parish/State: LEA?

Well Number: 734H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108971

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002548847

Well Status: Drilling Well

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: DEC 07, 2022 08:30 AM **Operator Electronic Signature: EMILY FOLLIS**

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 12/15/2022

Signature: Jonathon Shepard



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports
04/11/2023

Well Name: JEFE 29 FED COM Well Location: T25S / R32E / SEC 29 / County or Parish/State: LEA /

NESW / 32.0993769 / -103.6978628

Well Number: 734H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108971 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548847 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2709335

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 01/04/2023 Time Sundry Submitted: 08:33

Date Operation Actually Began: 12/28/2022

Actual Procedure: 12-28-2022 6 3/4" hole 12-28-2022 Production Hole @ 19,885' MD, 12,348' TVD Casing shoe @ 19,870' MD Ran 5.5", 20#, ICYP110 - TXP BTC (0' - 10,595') (MJ 11,701' and 19,422) Ran 5.5, 20#, ECP110 - VAM SPRINT SF (10,595' - 11,659') Ran 5.5, 20#, ICYP110 - TXP BTC (11;659 - 19,870') Cement w/ 885 sx Class H (1.2 yld, 14.5 ppg), Bumped plug, did not test casing, TOC @ 10,174' by CALC Waiting on CBL RR 12-29-2022

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Well Location: T25S / R32E / SEC 29 /

NESW / 32.0993769 / -103.6978628

County or Parish/State: LEA7

Well Number: 734H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108971

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002548847

Well Status: Drilling Well

Operator: EOG RESOURCES

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Operator Electronic Signature: EMILY FOLLIS Signed on: JAN 04, 2023 08:32 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

Disposition: Accepted

Signature: Jonathon Shepard

BLM POC Phone: 5752345972

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/18/2023

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 460321

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	460321
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025