

Well Name: JEFE 29 FED COM	Well Location: T25S / R32E / SEC 29 / NESE / 32.0989107 / -103.6911309	County or Parish/State: LEA / NM
Well Number: 716H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108971	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548858	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2704310

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 11/23/2022	Time Sundry Submitted: 08:11
Date Operation Actually Began: 09/09/2022	

Actual Procedure: 9-9-2022 20" Conductor @ 196' 11-18-2022 12 1/4" HOLE 11-18-2022 Surface Hole @ 1,289' MD, 1,288' TVD Casing shoe @ 1,274' MD, 1,273' TVD Ran 9-5/8" 36# J-55 LTC Cement w/ 560 sx Class C (1.74 yld, 13.5 ppg), followed by 100 sx Class C + 1.75% CaCl (1.36 yld, 14.8 ppg), Tested casing to 1,500 psi for 30 min, Circ (95 bbls) 307 sx cement to surface. BOP TESTED TO BLM STANDARDS

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS
Signed on: NOV 23, 2022 08:11 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland State: TX
Phone: (432) 848-9163
Email address: emily_follis@eogresources.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted
Disposition Date: 12/14/2022
Signature: Jonathon Shepard

Well Name: JEFE 29 FED COM	Well Location: T25S / R32E / SEC 29 / NESE / 32.0989107 / -103.6911309	County or Parish/State: LEA / NM
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Subsequent Report

Sundry ID: 2707918

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/19/2022

Date Operation Actually Began: 11/23/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 09:22

Actual Procedure: BOP TESTED TO BLM STANDARDS 11-23-2022 8 3/4" hole 11-23-2022 Intermediate Hole @ 11,463' MD, 11,355' TVD Casing shoe @ 11,448' MD, 11,341' TVD Ran 7-5/8", 29.7#, HCP-110, MO-FXL Stage 1: Cement w/ 285 sx Class C (1.23 yld, 15.6 ppg), followed by 100 sx Class C (1.13 yld, 16.2 ppg) Test casing to 2,300 psi for 30 min, Did not circ cement to surface, TOC @ 8,539' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.33 yld, 14.8 ppg), TOC @ 0' - Visual Stage 3: Top out w/ 22 sx Class H (1.33 yld, 14.8 ppg), Circ (1 bbl) 4 sx of cement to surface, Echometer TOC @ 82' 12-15-2022 6 3/4" HOLE 12-15-2022 Production Hole @ 19,575' MD, 12,019' TVD Casing shoe @ 19,560' MD, 12,019' TVD Ran 5-1/2", 20#, HCP110, RDT-BTX (0' - 10,900') (MJ @ 28', 11,680' and 22,035') Ran 5-1/2", 20#, HCP-110, Vam Sprint SF (10,900' - 11,684') Ran 5-1/2", 20#, HCP-110, RDT-BTX (11,684' - 19,560') Cement w/ 160 sx Class C (1.26 yld, 14.5 ppg), followed by 695 sx Class C (1.26 yld, 14.5 ppg), Casing not tested , TOC @ 7,873' - Calc Waiting on CBL ,RR 12-16-2022

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Operator Electronic Signature: EMILY FOLLIS	Signed on: DEC 19, 2022 09:22 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/29/2022
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460320

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 460320
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/13/2025