

Well Name: JADE 34 3 FED COM	Well Location: T19S / R33E / SEC 34 / NENE /	County or Parish/State: /
Well Number: 19H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM097896	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550024	Well Status: Drilling Well	Operator: EARTHSTONE OPERATING LLC

Notification

Sundry ID:	2725874		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	04/16/2023	Time Sundry Submitted:	9:58:50 AM
Date Operation Will	04/16/2023	Time Operation Will Begin:	9:00:00 PM
APD Approved Date:	03/25/2022		
US Well Number	3002550024		
Field Contact Name:	Von Coggings	Field Contact Number:	(580) 331-7939
Rig Name:	Integrity	Rig Number:	8
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	04/16/2023		

Oral Submission

Oral Notification Date:	Apr 14, 2023	Oral Notification Time:	11:00:00 PM
Contacted By:	Von Coggings	Contact's Email:	
Comments:	Notification for spud job. Oscar Torres		

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM097896**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EARTHSTONE OPERATING LLC**3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code)  
**(281) 298-4240**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 34/T19S/R33E/NMP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **JADE 34 3 FED COM/19H**9. API Well No. **3002550024**10. Field and Pool or Exploratory Area  
**TEAS/BONE SPRING**11. Country or Parish, State  
**LEA/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

04/15/2023-NOTIFIED BLM OF INTENT TO SPUD WELL

-SPUD WELL

04/16/2023-NOTIFIED BLM OF INTENT TO RUN &amp; CMNT 13.375" SURFACE CASING

-DRILL 17.5" SURFACE HOLE TO 1367' MD

-RUN 35 JTS, 13.375" 54.5# J-55 BTC CSG SET @ 1367' MD

04/16-04/17/2023-CMNT 13.375" SURF CSG

LEAD-208 BBLS (455 SXS) CLASS C @ 2.01 YIELD

TAIL-99 BBLS (415 SXS) CLASS C @ 1.34 YIELD

\*\*CIRCULATED 30 BBLS (65 SXS) CMNT TO SURFACE

04/17/2023-PRESSURE TESTED 13.375" SURF CSG TO 1500 PSI, 30 MIN, GOOD TEST

-WOC 12 HOURS

-RELEASE SPUDDER RIG &amp; CEASE DRILLING OPERATIONS

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**JENNIFER ELROD / Ph: (817) 953-3728**Senior Regulatory Technician  
Title

Signature

Date **08/15/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted**Petroleum Engineer  
TitleDate **08/18/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

07/24/2023-NOTIFY BLM OF INTENT TO RESUME DRILLING OPERATIONS AND TEST BOPE  
07/25/2023-TEST BOP, RAMS, CHOKE, VALVES, PIPE; 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST  
-TEST ANNULAR 250 LOW/2500 HIGH; 10 MIN; GOOD TEST  
07/26/2023-DRILL 12.25" INT #1 HOLE TO 3300' MD  
-NOTIFY BLM OF INTENT TO RUN & CMNT 10.75" INT #1 CSG  
07/26-07/27/2023-RUN 86 JTS, 10.75", 45.5# HCL-80 BTC CSG SET @ 3286' MD  
07/27/2023-CMNT 10.75" INT #1 CSG  
LEAD-245 BBLS (700 SXS) CLASS C CMNT @ 1.97 YIELD  
TAIL-34 BBLS (145 SXS) CLASS C CMNT @ 1.32 YIELD  
\*\*CIRCULATED 120 BBLS (342 SXS) CEMENT TO SURFACE  
-PRESSURE TEST 10.75" CSG TO 1500 PSI; 30 MIN; GOOD TEST  
07/27-07/28/2023-WOC 24 HOURS  
07/28/2023-NOTIFIED BLM OF INTENT TO RUN & CMNT 8.625" INT #2 CSG  
-DRILL 9.875" INT #2 HOLE TO 5250' MD  
07/29/2023-RAN 126 JTS, 8.625", 32# EHCL-80 MO FXL CSG SET @ 5230' MD  
-PUMP 1ST STAGE CEMENT  
LEAD-148 BBLS(270 SXS) CLASS C @ 3.08 YIELD  
TAIL-27 BBLS(115 SXS) CLASS C @ 1.32 YIELD  
-DROP BOMB TO OPEN DV TOOL  
-NO CMNT TO SURFACE  
07/29-07/30/2023-WOC  
07/30/2023-CMNT 2ND STAGE INT #2 CSG  
LEAD-333 BBLS(950 SXS) CLASS C @ 1.97 YIELD  
TAIL-27 BBLS(115 SXS) CLASS @ 1.32 YIELD  
\*\*CIRCULATED 130 BBLS(371 SXS) CMNT TO SURFACE  
-WOC 24 HOURS  
07/31/2023-PRESSURE TEST INT #2 CSG TO 1500 PSI; 30 MIN; GOOD TEST  
08/11/2023-DRILL 7.875" PROD HOLE TO 20703' TMD/10514' TVD  
08/12/2023-NOTIFY BLM OF INTENT TO RUN & CMNT 5.5" PROD CSG  
08/13/2023-RUN 515 JTS, 5.5", 20# P-110 RY VARN CSG SET @ 20,683' MD  
08/13-08/14/2023-CMNT 5.5" PROD CSG  
LEAD-328 BBLS(605 SXS) CLASS H @ 3.05 YIELD  
TAIL-474 BBLS(1375 SXS) CLASS H @ 1.93 YIELD  
\*\*CIRCULATED 80 BBLS(147 SXS) CMNT TO SURFACE  
08/14/2023-RIG RELEASED  
\*\*\*CBL & PROD CSG PRESSURE TEST WILL BE CONDUCTED PRIOR TO COMPLETIONS OPERATIONS\*\*\*

### Location of Well

0. SHL: NENE / 220 FNL / 810 FEL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623651 / LONG: -103.644747 ( TVD: 0 feet, MD: 0 feet )  
PPP: NENE / 100 FNL / 920 FEL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.62368 / LONG: -103.645429 ( TVD: 10470 feet, MD: 10820 feet )

BHL: SESE / 50 FSL / 1091 FEL / TWSP: 20S / RANGE: 33E / SECTION: 3 / LAT: 32.595177 / LONG: -103.645553 ( TVD: 10486 feet, MD: 20670 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 253877

CONDITIONS

Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 331165
	Action Number: 253877
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025