

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-27095
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name POKER LAKE 32 STATE
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat [53815] SAND DUNES;DELAWARE, WEST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>NORTH</u> line and 660 feet from the <u>EAST</u> line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 5/6/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/15/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: POKER LAKE 32 STATE 003

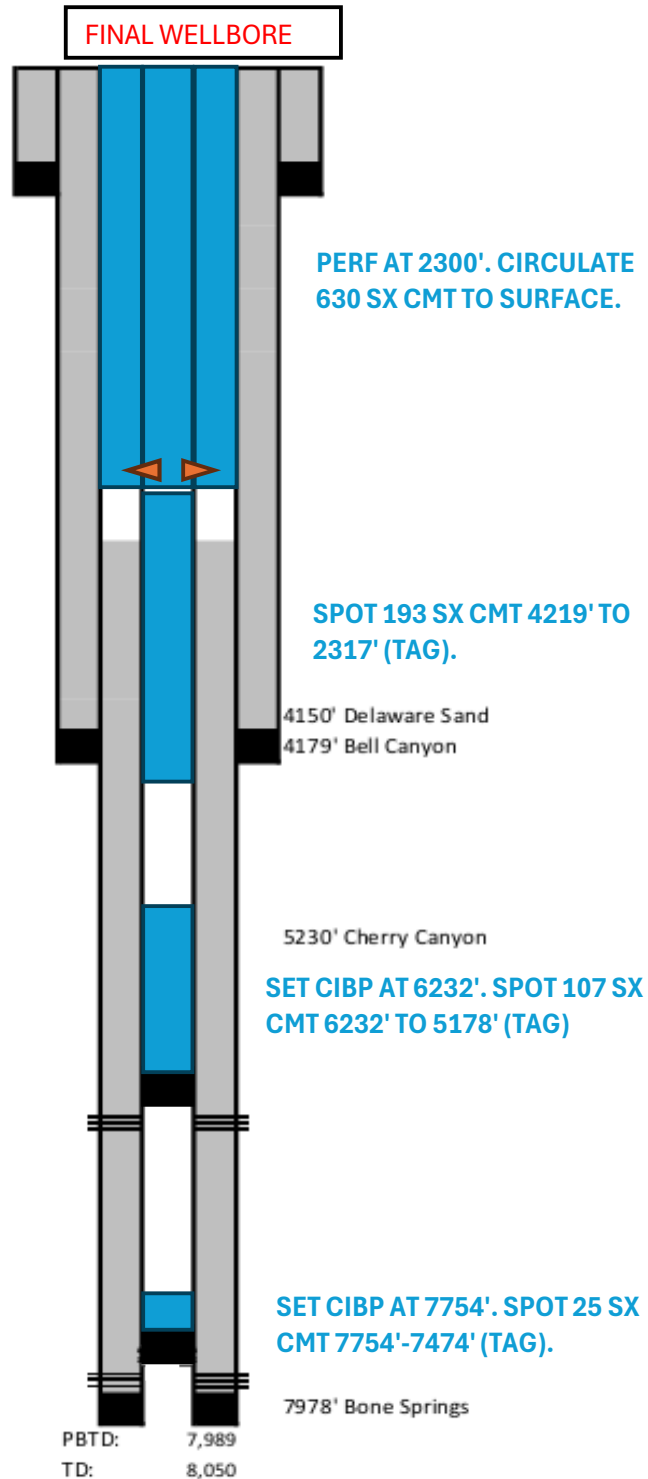
API 14: 30-015-27095-0000

Surface Casing:
 Hole Size: 17 1/2"
 Casing Size: 13 3/8" @732'
 Casing Weight: 48#
 Cement Details: 600 sxs to 0'
 Circ 142 sxs @ surf

Intermediate Casing:
 Hole Size: 11"
 Casing Size: 8 5/8" @4,155'
 Casing Weight: 32#
 Cement Details: 375 sxs to 0'
 Circ 190 sxs @ surf

Production Casing:
 Hole Size: 7 7/8"
 Casing Size: 5 1/2" @8,049'
 Casing Weight: 15.5# & 17#
 Cement Details: 840 sxs to 2,790'
 Temp Survey 2,790'

Perforations: 6,282' - 6,291'
 7,804' - 7,881'



POKER LAKE 32 STATE #003**30-015-27095****PA JOB NOTES**

Start Date	Remarks
4/11/2025	Crew travel to location
4/11/2025	Road rig to location
4/11/2025	Crew HTGSM. Discuss hand & finger placement
4/11/2025	Spot in Pulling Unit & Rig up.
4/11/2025	Spot in CMT pump truck & tanks. Rig up equipment
4/11/2025	0 PSI on TBG, 800 PSI on CSG, 0 PSI on Surface CSG
4/11/2025	PSI Test TBG to 800 PSI & lose 200 PSI in 5 minutes. Bleed off & repeated. Same results
4/11/2025	Un-seat pump & lay down polish rod. Rig up working floor
4/11/2025	Crew took lunch break
4/11/2025	Lay down rod string. 82-1", 89-7/8, 135-3/4 & insert pump.
4/11/2025	Function Test BOPE. Accumaltor PSI up to 3000 PSI. Rams & Blinds close in 1.3 seconds
4/11/2025	Nipple down wellhead. Release TAC
4/11/2025	Nipple up BOPE.
4/11/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valve. Secure Location
4/11/2025	Crew travel home
4/12/2025	Crew travel to location
4/12/2025	Crew HTGSM. Discuss hand & finger placement
4/12/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
4/12/2025	Operator set COFO (high & low setting)
4/12/2025	POOH w/ TBG. Lay down BHA
4/12/2025	Spot in Max PSI hydro-tester & rig up
4/12/2025	Crew took lunch break
4/12/2025	RIH w/ CIBP & hydro-test 246 Jts of TBG.
4/12/2025	Rig down hydro-tester
4/12/2025	Set CIBP @ 7754'
4/12/2025	Est Rate w/ 80 BBLs. Spot 5 BBLs (25 sxs) of Class H CMT from 7754' & displaced down to 7534' w/ 43.5 BBLs
4/12/2025	POOH w/ 50 JTs of TBG. Lay down 7 JTs.
4/12/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
4/12/2025	Crew travel home
4/14/2025	Crew travel to location
4/14/2025	Crew HTGSM. Discuss hand & finger placement
4/14/2025	0 PSI on TBG, 80 PSI on CSG, 0 PSI on Surface CSG
4/14/2025	RIH w/ TBG. Tag CMT Plug @ 7474'.
4/14/2025	POOH w/ 214 JTs of TBG.
4/14/2025	Lay down 37 JTs of TBG

4/14/2025	RIH w/ AD1 PKR & 30 stands
4/14/2025	Crew took lunch break
4/14/2025	Cont in wellbore w/ PKR. Set @ 6355'.
4/14/2025	PSI test plug to 500 PSI & held for 30 minutes.
4/14/2025	POOH w/ TBG & AD1 PKR
4/14/2025	RIH w/ CIBP @ 214 JTs of TBG. Set CIBP @ 6232'.
4/14/2025	Install TIW Valve. Close BOPE & Lock pins. Close all valves. Secure Location.
4/14/2025	Crew travel home
4/15/2025	Crew travel to location
4/15/2025	Crew HTGSM. Discuss hand & finger placement
4/15/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/15/2025	Circulate well w/ 100 BBLs of BW, Mixed 40 BBLs w/ 10 sxs gel @ 2.5 BPM.
4/15/2025	PSI Test wellbore to 500 PSI & held for 30 minutes
4/15/2025	POOH w/ 198 JTs of TBG
4/15/2025	Rig up Renegade wireline. RIH w/ Cement Bond Log tools. Run CBL from 6232' to surface. Rig down wireline
4/15/2025	Perform Bubble Test for 30 minutes. Tested good
4/15/2025	RIH w/ 198 JTs of TBG. Tag CIBP.
4/15/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
4/15/2025	Crew travel home
4/16/2025	Crew travel to location.
4/16/2025	Crew HTGSM. Discuss Hand & Finger placement
4/16/2025	0 PSI on TBG. 0 PSI on CSG. 0 PSI on Surface CSG
4/16/2025	Est Rate. Spot 107 sxs (25 BBLs) of Class C CMT from 6232' & displaced down to 5175' w/ 30 BBLs.
4/16/2025	Lay down 33 JTs of TBG
4/16/2025	POOH w/ 50 JTs of TBG
4/16/2025	Oxy upper management & Safety team conduct safety stand down w/ personal on location
4/16/2025	Wait on CMT to set up. Talked to Bobby Trujillo w/ NMODC to spot 200 sxs CMT from 4205'-2300'
4/16/2025	RIH w/ TBG. Tag CMT Plug @ 5178'
4/16/2025	Lay down 33 JTs of TBG to 4219'
4/16/2025	Est Rate. Spot 193 sxs, 45 BBLs CMT slurry from 4219' & displaced down to 2313' w/ 13 BBLs
4/16/2025	Lay down 60 JTs of TBG
4/16/2025	POOH w/ 72 JTS of TBG
4/16/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure location
4/16/2025	Crew travel home
4/17/2025	Crew travel to location
4/17/2025	Crew HTGSM. Discuss hand & finger placement
4/17/2025	0 PSI on CSG, 0 PSI on Surface CSG
4/17/2025	Operator set COFO (high & low setting)

4/17/2025	RIH w/ AD1 PKR & 1 JT & 10' sub
4/17/2025	RIH w/ 1-9/16" perf gun. Tag CMT .Plug @ 2317'. Perforate CSG @ 2300'. POOH w/ wireline. Rig down wireline
4/17/2025	Est Injection rate @ 2.5 BPM @ 400 PSI w/ 20 BBLs
4/17/2025	RIH w/ 72 JTs of TBG. Tag CMT Plug @ 2317'.
4/17/2025	Lay down 72 JTs of TBG
4/17/2025	Nipple down BOPE
4/17/2025	Nipple up wellhead
4/17/2025	Crew took lunch break
4/17/2025	Est Rate. Circulated 630 sxs (148 BBLs) @ 2.5 BPM of Class C CMT to surface. Close Close & PSI up to 500 PSI. Wash up CMT pump truck & flowback tank
4/17/2025	Rig down pulling unit
4/17/2025	Rig down all plugging equipment.
4/17/2025	Moved junk TBG off of location. Clean up around location
4/17/2025	Secure Location. Well is Plugged
4/17/2025	Crew travel home
5/6/2025	Travis w/ Smith & Sons cut & capped well. Diamondback Disposal removed wellhead and cleaned up location.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 463605

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 463605
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/15/2025
gcordero	Submit C-103Q within one year of plugging.	5/15/2025