

Well Name: LOST TANK 3 FEDERAL	Well Location: T22S / R31E / SEC 3 / LOT E / SENW / 32.4214061 / - 103.7677722	County or Parish/State: EDDY / NM
Well Number: 22	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001537921	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2850336

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/01/2025	Time Sundry Submitted: 06:59
Date Operation Actually Began: 02/10/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 3/13/2025.

SR Attachments

Actual Procedure

LT3FED_022_PA_SR_SUB_5.1.2025_20250501065839.pdf

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US Well Number: 3001537921	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAY 01, 2025 06:58 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/02/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / LOT E / 2324 FNL / 2000 FWL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4214061 / LONG: -103.7677722 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / LOT E / 2324 FNL / 2000 FWL / TWSP: 22S / RANGE: E / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE**Well Name:** Lost Tank 3 Federal #22**API 14:** 30-015-37921-0000**SPOT 20 SX CMT 163' TO SURFACE**

**PERF AT 450'. NO RATE. PERF AT
250'. NO RATE. SPOT 30 SX CMT
470'-174'. TAG AT 163'.**

Intermediate Casing:**Hole Size:** 10.63 in. @ 4080'**Casing Size:** 8.625 in. @ 4080'**Casing Weight:** 0 #/ft.**Cement Details:** 1210 sax to 0**Production Casing:****Hole Size:** 7.875 in. @ 8210'**Casing Size:** 5.5 in. @ 8210'**Casing Weight:** 15.5 #/ft.**Cement Details:** 1620 sax to 0'.

**SPOT 25 SX CMT 5237'-4990'. TAG
AT 5001'**

**SET CIBP AT 6246'. SPOT 50 SX
CMT 6246' TO 5752'. TAG AT 5735'.**

SPOT 25 SX CMT 8175'-7955'. TAG AT 7850'.

Surface Casing:**Hole Size:** 14.75 in. @ 692'**Casing Size:** 11.75 in. @ 692'**Casing Weight:** 0 #/ft.**Cement Details:** 0 sax to 0

**SPOT 65 SX CMT 1162'-520'. TAG
AT 470'.**

Rustler- 649'

**SPOT 150 SX CMT 2700'-1219'.
TAG AT 1162'.**

**SPOT 150 SX CMT 4243'-2762'.
TAG AT 2700'.**

Delaware Lime- 4132'

Bell Canyon- 4193'

Cherry Canyon- 5187'

Perfs: 6296' - 6445'

Brushy Canyon- 6446'

Perfs: 6447' - 8046'

Bone Spring- 8125'

TD: 8225'

LOST TANK 3 FEDERAL #22**30-015-37921****PA JOB NOTES**

Start Date	Remarks
2/10/2025	Crew drove to the location.
2/10/2025	Jsa. Pre trip insp.
2/10/2025	Moved from the Lost Tank 35 State 6 to Lost Tank 3 Federal 22.
2/10/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-180 psi. Prod-50 psi. Tbg-50 psi.
2/10/2025	Spotted in the rig. RUPU/Cmt equip.
2/10/2025	Tested the tbg @ 500 psi. Tbg tested good.
2/10/2025	RUFloor. Removed PR/ SB. Rods are parted. Weigh 4 pts.
2/10/2025	Crew ate lunch. Reviewed the JSA.
2/10/2025	Pooh LD 108-1.25" FG rods and 4.5-7/8" steel rods. 5th 7/8" rod was parted.
2/10/2025	RUWL. Rih w/ 1 9/16" tbg punchers. Perf the tbg @ 4200'. RDWL
2/10/2025	Killed the well. 80 bbls FW down the casing and 20 bbls down the tbg. Well is on a vacuum.
2/10/2025	Function tested the bop. 250 psi/3 sec per cycle. The bop is in good working condition.
2/10/2025	NDWH.
2/10/2025	NUBOP.
2/10/2025	Crew performed a bop drill in 1 min.
2/10/2025	Secured the well. Pipe rams are closed. SDON.
2/10/2025	Crew drove to the yard.
2/11/2025	Crew drove to the location.
2/11/2025	Jsa. Set COFO.
2/11/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/11/2025	Killed the Well. Pumped 80 bbls FW down the csg and 20 bbls down the tbg.
2/11/2025	RUFloor. Released the TAC. Spotted in the pipe racks and catwalk. Set 15 jts of 2.875" tag tbg on the racks.
2/11/2025	Pooh w/ 128 jts 2.875" prod tbg to the tbg board. LD 3 jts 2.875" tbg. Swapped out tbg equip for rod equipment.
2/11/2025	Crew ate lunch. Reviewed the Jsa.
2/11/2025	Unseated the pump. Pooh LD 140-7/8" steel rods, 8-1.50" k bars, and a 1.50'x24' insert pump. Swapped out rod equip for tbg equip.
2/11/2025	Secured the well. Pipe rams are closed. SDON.
2/11/2025	Crew drove to the yard.
2/12/2025	Crew drove to the location.
2/12/2025	Jsa. Set COFO.
2/12/2025	Surf-0 psi. Inter-0 psi. Prod-50 psi. Tbg-50 psi.
2/12/2025	Killed the Well. Pumped 50 bbls FW down the csg and 20 bbls down the tbg.
2/12/2025	Pooh w/ 116 jts 2.875", 5.50" TAC, SN, Sand Screen, and a mud jt.
2/12/2025	Rih w/ 240 jts 2.875" tbg.
2/12/2025	Crew ate lunch. Reviewed the JSA.
2/12/2025	PU 11 jts 2.875" tbg. EOT @ 8175'. Wind started to gust.
2/12/2025	Secured the well. Pipe rams are closed. SDON.
2/12/2025	Crew drove to the yard.
2/13/2025	Crew drove to the location.
2/13/2025	Jsa. Set COFO.

2/13/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/13/2025	EOT @ 8175' w/ 251. Pumped 100 bbls FW down the tbg. Spot 25 sxs Class H Cmt from 8175'-7955', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 220', disp to 7955' w/ 46 bbls.
2/13/2025	Pooh w/ 90 jts 2.875" tbg. EOT @ 5245'. WOC.
2/13/2025	Rih w/ 81 jts 2.875" tbg. Tagged TOC @ 7850' w/ 242 jts 2.875" tbg.
2/13/2025	Safety visit w/ safety cpt Kobie Martin. Went over pinch points and hand placement w/ crew.
2/13/2025	Pooh w/ 182 jts 2.875" tbg to the tbg board. LD 59 jts 2.875" tbg.
2/13/2025	RUWL. Set a 5.50" CIBP @ 6246'. RDWL.
2/13/2025	Rih w/ 192 jts 2.875" tbg. Tagged CIBP @ 6246'.
2/13/2025	Circ the well w/ 150 bbls brine water. Tested the csg good @ 500 psi for 30 mins.
2/13/2025	Secured the well. Pipe rams are closed. SDON.
2/13/2025	Crew drove to the yard.
2/14/2025	Crew drove to the location.
2/14/2025	Jsa. Set COFO.
2/14/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/14/2025	Pooh w/ 192 jts 2.875" tbg.
2/14/2025	RURWLS. Ran a CBL from 6240' to Surface. RDRWLS. Cmt to surface. Spotty cmt from 220'-460'.
2/14/2025	Rih w/ 192 jts 2.875" tbg. Tagged CIBP @ 6246' (good tag).
2/14/2025	EOT @ 6246' w/ 192 jts 2.875". Performed a good bubble test for 30 mins. Pumped 30 bbls of salt gel.
2/14/2025	BLM (Keith I) approved to change from dump bailing 5 sxs of cmt on CIBP and spot 25 sxs @ DV tool 5960'-5800' to spot 50 sxs from 6246'-5800'. Spotted 50 sxs Class C Cmt from 6246'-5752', 11.7 bbls, 1.32 yield, 14.8 ppg, covering 494', disp to 5752' w/ 33.3 bbls.
2/14/2025	Pooh w/ 50 jts 2.875" tbg to the tbg board. LD 15 jts 2.875" tbg.
2/14/2025	Secured the well. Pipe rams are closed. SDON.
2/18/2025	Crew drove to the location.
2/18/2025	Jsa. Set COFO.
2/18/2025	Surf-0 psi. Inter-140 psi. Prod-0 psi. Tbg-0 psi.
2/18/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5735' (good tag). LD 16 jts 2.875".
2/18/2025	EOT @ 5237' w/ 161 jts 2.875" tbg. Spotted 25 sxs Class C Cmt from 5237'-4990', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 247', disp to 4990' w/ 28.8 bbls.
2/18/2025	Pooh w/ 50 jts 2.875" tbg to the tbg board. LD 7 jts 2.875" tbg. Performed a good bubble test on surf csg and prod csg for 30 mins. Inter csg was bubbling. BLM (Keith I) approved to spot up to 500'. Perf @ 450' try to sqz. WOC.
2/18/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5001' (good tag) w/ 154 jts. LD 24 jts 2.875".
2/18/2025	EOT @ 4243' w/ 130 jts 2.875" tbg. Spotted 150 sxs Class C Cmt from 4243'-2762', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1481', disp to 2762' w/ 16 bbls.
2/18/2025	Pooh w/ 50 jts 2.875" tbg to the tbg board. LD 45 jts 2.875" tbg. DXP checked inter csg. No H2S and No LEL's. All clear.
2/18/2025	Crew performed a bop drill in 1 min.
2/18/2025	Secured the well. Pipe rams are closed. SDON.
2/18/2025	Crew drove to the yard.
2/19/2025	Crew drove to location.
2/19/2025	Jsa. Set COFO.
2/19/2025	Surf-0 psi. Inter-130 psi. Prod-0 psi. Tbg-0 psi.
2/19/2025	Rig had trouble starting. Key cut 2 hours from ticket.
2/19/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2700' (good tag) w/ 83 jts.

2/19/2025	EOT @ 2700' w/ 83 jts 2.875" tbg. Spotted 150 sxs Class C Cmt from 2700'-1219', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1481', disp to 1219' w/ 7 bbls.
2/19/2025	Pooh w/ 36 jts 2.875" tbg to the tbg board. LD 47 jts 2.875" tbg. Performed a good bubble test on surf csg and prod csg for 30 mins. Inter csg was bubbling. BLM (Keith I) approved to spot up to 500'. Perf @ 450' try to sqz. WOC.
2/19/2025	Rih w/ 36 jts 2.875" tbg. Tagged TOC @ 1162' (good tag) w/ 36 jts.
2/19/2025	EOT @ 1162' w/ 36 jts 2.875" tbg. Spotted 65 sxs Class C Cmt from 1162'-520', 15.2 bbls, 1.32 yield, 14.8 ppg, covering 642', disp to 520' w/ 3 bbls.
2/19/2025	Pooh w/ 14 jts 2.875" tbg to the tbg board. LD 21 jts 2.875" tbg.
2/19/2025	Secured the well. Blind rams are closed. SDON.
2/19/2025	Crew drove to the yard.
2/20/2025	Crew drove to the location.
2/20/2025	Jsa. Set Cofo.
2/20/2025	Surf-0 psi. Inter-120 psi. Prod-0 psi. Tbg-0 psi.
2/20/2025	Rih w/ 15 jts 2.875" tbg. Tagged TOC @ 470' (good tag). Pooh w/ 11 jts 2.875" tbg. Set the pkr @ 140'.
2/20/2025	RUWL. Perf the csg @ 450' (8 holes). RDWL.
2/20/2025	Tried to establish a inj rate. Pressured up to 1500 psi on Tbg. No rate. Surged the well several times with the same results. Tied onto inter Csg. Pressured up to 1000 psi. No rate. Lose 100 psi in a minute on both sides. Left 1500 psi on the Tbg. Lost 1000 psi in 30 minutes. Left a gauge on both sides for an hour. Tbg built up to 45 psi. Inter was at 0 psi. Tbg stays running over slow and inter is static w/ perf holes at 450'.
2/20/2025	BLM (Keith I) approved to perf @ 250', try to sqz behind csg from 450'-250'. RUWL. Perf the csg @ 250' (8 holes). RDWL.
2/20/2025	No rate @ 1500 psi. Rih w/ 5 jts. Set the pkr @ 300' (in between the perfs). No rate @ 1500 psi. Surged the well several times with the same results. Install gauges.
2/20/2025	Secured the well. Blind rams are closed. SDON.
2/20/2025	Crew drove to the yard.
2/21/2025	Crew drove to the location.
2/21/2025	Jsa. Set COFO.
2/21/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/21/2025	Bubble test on well. Surface- 0 psi and static, Intermediate-0 psi small drip no bubbles, Packer was set at 300' overnight to separate perfs at 250' and 450'. Production Csg (perfs at 250') had a slight puff this morning and bubbles every 10 secs. Tbg (perfs at 450') 0 psi and is static. After talking with Oxy P&A Team Lead Mr. Nick and BLM Engineer Mr. Keith. Our plan forward will be to spot 30 sxs from 470'-150', keep 2000 psi on cmt until cmt sets up. WOC 4 hrs.
2/21/2025	Pooh w/ 9 jts 2.875" tbg and a 5.50" AD1 pkr. Rih w/ 14 jts 2.875" tbg.
2/21/2025	EOT @ 470' w/ 14 jts 2.875" tbg. Spotted 30 sxs Class C Cmt from 470'-174', 7 bbls, 1.32 yield, 14.8 ppg, covering 296', disp to 174' w/ 1 bbls. LD 14 jts 2.875" tbg. Washed up. LD 14 jts 2.875" tbg.
2/21/2025	Pressured up cmt plug @ 2000 psi. Kept 2000 psi on cmt plug for 4 hour WOC.
2/21/2025	Bled off pressure slow. Left well open to Flowback tank.
2/21/2025	Secured the well. Blind rams are closed. SDON.
2/21/2025	Crew drove to the location.
2/22/2025	Crew drove to the location.
2/22/2025	Jsa. Set COFO.
2/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.

2/22/2025	Bubble test on well. Surface- 0 psi and static, Intermediate-0 psi bubbles every 2-3 minutes. Prod – 0 psi static. Installed gauges. Watched for pressure. No psi after 1 hour. Bubble tested inter. Bubbling every 2-3 minutes. After talking with Oxy P&A Team Lead Mr. Nick and BLM Engineer Mr. Keith. Our plan forward will be leave the well open to Flowback tank over the weekend. Bubble test inter on Monday.
2/22/2025	Secured the well. SDON.
2/22/2025	Crew drove to the yard.
2/24/2025	Crew drove to the location.
2/24/2025	Jsa. Set COFO.
2/24/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/24/2025	Bubble test on well. Surface- 0 psi and static, Intermediate-0 psi and static. Prod – 0 psi static. No bubbles after 1.5 hours. After talking with Oxy P&A Team Lead Mr. Nick and BLM Engineer Mr. Keith. Our plan forward will be spot surf plug. Check inter csg in a week before the cut cap.
2/24/2025	Rih w/ 6 jts 2.875" tbg. Tagged TOC @ 163' (good tag).
2/24/2025	Spotted 20 sxs Class C Cmt from 163' to surface, 4.7 bbls, 1.32 yield, 14.8 ppg, covering 198'. Pooh LD 6 jts 2.875" tbg. Topped off the csg. Washed up equip.
2/24/2025	RDfloor. NDBOP.
2/24/2025	RDPU/Cmt Equip. Verified cmt to surface.
3/13/2025	CUT AND CAP COMPLETE

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460630

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 460630
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/15/2025