Received by OCD: \$14/2025 10:35:13 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 05/14/2025
Well Name: FULLER 13/12 W2ED FED COM	Well Location: T26S / R29E / SEC 13 / NWSW / 32.0413996 / -103.9438752	County or Parish/State: EDDY / NM
Well Number: 2H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC061497	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001553629	<b>Operator:</b> MEWBOURNE OIL COMPANY	

**Notice of Intent** 

Sundry ID: 2838194

1400

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/24/2025

Date proposed operation will begin: 05/24/2025

Type of Action: APD Extension Time Sundry Submitted: 10:48

**Procedure Description:** Mewbourne Oil Company requests an APD extension for the Fuller 13/12 W2ED Fed Com 2H that is set to expire 3/20/2025 for the following reasons: (1). Est Spud date: 05/24/2025. (2). Multi-well pad with approved APD's that will be consecutively drilled but the subject well is due to expire prior to spud.

**Conditions of Approval** 

Additional

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20250314142901.pdf

<b>Well Name:</b> FULLER 13/12 W2ED FED COM	Well Location: T26S / R29E / SEC 13 / NWSW / 32.0413996 / -103.9438752	County or Parish/State: EDD <sup>Page</sup> /2 of NM
Well Number: 2H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC061497	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001553629	<b>Operator:</b> MEWBOURNE OIL COMPANY	

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: MELONY LEAL** 

Name: MEWBOURNE OIL COMPANY

Title: Analyst

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS

State: NM

State:

## **Field**

**Representative Name: Street Address:** Citv: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: CODY LAYTON BLM POC Phone: 5752345959 **Disposition:** Approved Signature: Cody R. Layton

BLM POC Title: Assistant Field Manager Lands & Minerals

Signed on: FEB 24, 2025 10:48 AM

BLM POC Email Address: clayton@blm.gov

Zip:

Disposition Date: 04/04/2025

Phone: (575) 393-5905 Email address: MLEAL@MEWBOURNE.COM

## Received by OCD: 5/14/2025 10:35:13 AM

<i>cectrea by 0 ep. 5/1</i>	11 20 20 20				1 uge 5 0j
Form 3160-5 (June 2019)				ON	ORM APPROVED MB No. 1004-0137 res: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
	UBMIT IN 1	RIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Na	ime and/or No.
1. Type of Well   Gas Well   Other			8. Well Name and No.		
2. Name of Operator			9. API Well No.		
3a. Address   3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISS	SION		TYP	E OF ACTION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report		Casing Repair	New Construction Plug and Abandon	Recomplete     Temporarily Abandon	Other
Final Abandonment	Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to deepe the Bond under which completion of the invol	en directiona the work will lved operatio donment Not	lly or recomplete horizontal l be perfonned or provide the ns. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	easured and true vertical depths of Required subsequent reports must etion in a new interval, a Form 310	k and approximate duration thereof. If Sall pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )		
1	ïtle	
Circuit and Circui	)-+-	
Signature [	Date	
THE SPACE FOR FEDER	RAL OR STATE OF	FICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		llfully to make to any department or agency of the United State

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### **Additional Information**

#### **Location of Well**

0. SHL: NWSW / 2490 FSL / 520 FWL / TWSP: 26S / RANGE: 29E / SECTION: 13 / LAT: 32.0413996 / LONG: -103.9438752 (TVD: 0 feet, MD: 0 feet ) PPP: SWNW / 2357 FNL / 990 FWL / TWSP: 26S / RANGE: 29E / SECTION: 13 / LAT: 32.0428903 / LONG: -103.9423532 (TVD: 11337 feet, MD: 11678 feet ) PPP: SWSW / 0 FSL / 990 FWL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0493723 / LONG: -103.9423304 (TVD: 11349 feet, MD: 14036 feet ) PPP: SWNW / 2690 FNL / 990 FWL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0567724 / LONG: -103.9423044 (TVD: 11364 feet, MD: 16728 feet ) BHL: NWNW / 330 FNL / 990 FWL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0632626 / LONG: -103.9422815 (TVD: 11377 feet, MD: 19089 feet )

.

# CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	462184
	Action Type:
	[C-103] NOI APD Extension (C-103B)
CONDITIONS	

# Created By Condition Condition keith.dziokonski All original COAs apply. 5/15/2025

Page 7 of 7

Action 462184