

Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 15 Well Location: T24S / R31E / SEC 22 / **TWR**

NWNW / 32.208954 / -103.772745

County or Parish/State: EDDY /

Well Number: 135H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:

NMNM71016X

US Well Number: 3001554171 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Lease Number: NMNM0506A

Sundry ID: 2809063

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 08/28/2024 Time Sundry Submitted: 01:43

Date proposed operation will begin: 08/28/2024

Procedure Description: XTO respectfully requests to make the following changes: dedicated acreage to 800.00 Acres. Attachments: No additional surface distributions. C-102.

NOI Attachments

Procedure Description

618.013003.14_12_XTO_POKER_LAKE_UNIT_15_TWR_135H_C_102_FINAL_08_23_2024_2024082813422

Page 1 of 2

eived by OCD: 12/9/2024 12:44:07 PM Well Name: POKER LAKE UNIT 15

TWR

Well Location: T24S / R31E / SEC 22 / NWNW / 32.208954 / -103.772745

County or Parish/State: EDD 1/2

NM

Well Number: 135H

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM0506A

Unit or CA Number: NMNM71016X

US Well Number: 3001554171

Unit or CA Name: POKER LAKE UNIT

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHARMON TUBBS Signed on: AUG 28, 2024 01:42 PM

Name: XTO PERMIAN OPERATING LLC

Title: Data Entry Clerk

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (346) 502-7023

Email address: SHARMON.TUBBS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved Disposition Date: 10/24/2024

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BURI	EAU OF LAND MANAGEMEN	Γ	5. Lease Serial No.	
Do not use this f	OTICES AND REPORTS ON Torm for proposals to drill or to USE Form 3160-3 (APD) for su	to re-enter an	6. If Indian, Allottee or Tribe	Name
SUBMIT IN 1	TRIPLICATE - Other instructions on pa	nge 2	7. If Unit of CA/Agreement,	Name and/or No.
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No	o. (include area code)) 10. Field and Pool or Explora	atory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYP	PE OF ACTION	
Notice of Intent		epen draulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Ne	w Construction	Recomplete	Other
		g and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plu peration: Clearly state all pertinent details.	g Back	Water Disposal	
is ready for final inspection.) 14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typea)	Title		
Signature		Date		
	THE SPACE FOR FEI	DERAL OR STA	ATE OFICE USE	
Approved by				
		Title		Date
	ned. Approval of this notice does not warra equitable title to those rights in the subject duct operations thereon.	ant or		
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a crime for	any person knowing	y and willfully to make to any d	epartment or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NWNW / 415 FNL / 460 FWL / TWSP: 24S / RANGE: 31E / SECTION: 22 / LAT: 32.208954 / LONG: -103.772745 (TVD: 0 feet, MD: 0 feet) PPP: NWNW / 100 FNL / 770 FWL / TWSP: 24S / RANGE: 31E / SECTION: 22 / LAT: 32.209822 / LONG: -103.771743 (TVD: 12320 feet, MD: 12700 feet) PPP: NWNW / 330 FNL / 770 FWL / TWSP: 24S / RANGE: 31E / SECTION: 27 / LAT: 32.190241 / LONG: -103.771701 (TVD: 12329 feet, MD: 18000 feet) BHL: SWNW / 2592 FNL / 770 FWL / TWSP: 24S / RANGE: 31E / SECTION: 34 / LAT: 32.173938 / LONG: -103.77168 (TVD: 12343 feet, MD: 25746 feet)

C-102.dwg
507H\DWG\507H
EDDY\Wells\-16 -
PLU 17 TWR -
ake Unit\.12 —
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O Energy − NM`
P:\618.013 XT(
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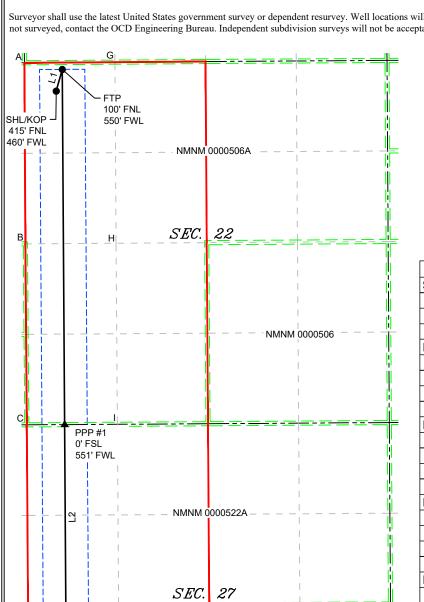
<u>C-10</u>	2			Energy, N		ew Mexico ral Resources Department			Ro	evised July, 09 2024
	electronically					SION DIVISION				
Via OC	D Permitting								☐ Initial Sub	nittal
								Submital Type:	M Amended 1	Report
									☐As Drilled	
			•		WELL LOCA	ATION INFORMATION			'	
API Nu	mber		Pool Code		WEEE EGG!	Pool Name				
	30-015-54	4171		96546)	COTTO	N DRAW;	BONE S	PRING, SOU	
Property Code Property Name POKER LA					AKE UNIT 15 TWR			Well Number	135H	
OGRID No. Operator Name					Ground					
	37307	5			XTO PERMI	AN OPERATING, LLC	AN OPERATING, LLC. 3,523'			3,523'
Surface	Owner: S	tate Fee	Tribal ⊠ Fed	eral		Mineral Owner: □S	tate Fee	□Tribal 🛚	Federal	
					Surfo	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	22	248	31E		415 FNL	460 FWL	32.208	954	-103.772745	EDDY
					Dotte	om Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Е	34	248	31E		2,592 FN	L 550 FWL	32.173	937	-103.772391	EDDY
Dedicat	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Code	
80	00.00	INF	ILL	30-	-015-54173	N			U	
Order N	fumbers.					Well Setbacks are und	er Common C	wnership:	¥Yes □No	
X 7 X	l a .:	m 1:	n	T		Off Point (KOP)			T 2 1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	22	24\$	31E		415 FNL	460 FWL	32.208	954	-103.772745	EDDY
	I a .:			T		Take Point (FTP)	T	Т	* · · ·	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	22	24E	31E		100 FNL	550 FWL	32.209	1821	-103.772454	EDDY
Tir	l a .:	m 1:	l p	T .	1	Take Point (LTP)			T 2 1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	34	24S	31E		2,542 FNI	L 550 FWL	32.174	1075	-103.772392	EDDY
TT '4'	d Area of Are	CI .						1721 .:		
Unitized	a Area of Are	a of interest		Spacing Un	nit Type : Hor	izontal	Groui	nd Elevatior	1	
			l							
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
		he information c and belief, and,			d complete to the irectional well.	I hereby certify that the watual surveys made by m				
that this	organization	either owns a w	vorking intere	st or unlease	ed mineral interess a right to drill thi	t correct to the best of my b	belief		,	
unlease	d mineral inte	ant to a contrac erest, or a volunt	tary pooling a	greement or					DILLON	14
	-	tofore entered b						/	MEN MEXIC	HARD
received	d the consent	ontal well, I furth of at least one le	essee or owner	of a workin	g interest or				23786	\ _\
which a	ny part of the	erest in each trac well's complete order from the di	d interval will					RO		الخ (ا
computs	.o. y pooiing t	acı ji om ine üi				.1/1		\	rio,	SURA
Piele	rd X Redi	14.	0/0	8/2024		D 23786 P ONAL SURIL				
Signatur		<u> </u>	Date	6/2024		Signature and Seal of Pro	fessional Surv	eyor		
Richar Printed	d L Redus Name					MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
		xxonmobil.co	m				0.	,		
Email A	ddress					-				
						YH			618.01300	3.14-12

D

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



T-24-S R-31-E

SEC. 34

ij. ı ij NMNM 0000543

NMNM 0001181

NMNM 0037489

NMNM 0036379

LEG	<u>SEND</u>
	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASI
	330' BUFFER
	ALLOCATION AREA

LINE TABLE					
INE	AZIMUTH	LENGTH			
L1	015*37'54"	328.08			
L2	179*36'58"	13,054.27			

			TE TAB		
SHL/KOF				(NAD 27 N	
Y =	440,203.7	Ν	Y =	440,144.8	Ν
X =	714,719.1	Е	X =	673,535.1	Е
LAT. =	32.208954	ŝ	LAT. =	32.208830	°Z
LONG. =	103.772745	°W	LONG. =	103.772262	°W
FTP (N	NAD 83 NME)	FTP (I	NAD 27 NME)
Y =	440,519.6	Ν	Y =	440,460.8	Ν
X =	714,807.5	Е	X =	673,623.5	Ε
LAT. =	32.209821	°N	LAT. =	32.209697	°N
LONG. =	103.772454	°W	LONG. =	103.771970	°۷
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)
Y =	435,339.4	Ň	Y =	435,280.7	Ň
X =	714,842.2	Е	X =	673,658.0	Ε
LAT. =	32.195581		LAT. =	32.195458	°N
LONG. =	103.772429		LONG. =	103.771946	°۷
	(NAD 83 NM			(NAD 27 NM	
Y =	430,057.6		Y =	429,999.0	Ń
X =	714,877.6		X =	673,693.2	E
LAT. =	32.181062		LAT. =	32.180938	°N
LONG. =	103.772404		LONG. =	103.771922	°W
	NAD 83 NME			NAD 27 NME	
Y =	427,515.6	_	Y =	427,457.1	N
X =	714,894.7	E	X =	673,710.2	E
LAT. =	32.174075		LAT. =	32.173951	۰N
LONG. =	103.772392		LONG. =	103.771910	°W
	NAD 83 NME			NAD 27 NME	
Y =	427,465.6	_	Y =	427,407.1	N
X =	714,895.0		X =	673,710.5	E
LAT. =	32.173937		LAT. =	32.173813	۰N
LONG. =	103.772391		LONG. =	103.771910	
	NER COOR				٧.
A - Y =					Е
	440,615.7	z	A - X =	714,257.0	E
B-Y=	437,975.6		B-X=	714,270.8	
C - Y =	435,336.0	Z	C-X=	714,291.7	E
D-Y=	432,694.6	N	D-X=	714,308.9	E
E-Y=	430,053.9	N	E-X=	714,327.6	E
F-Y=	427,412.5	N	F-X=	714,345.3	Е
G - Y =	440,625.1	N	G-X=	715,576.6	Е
			11 37		1
H - Y =	437,984.2	N	H-X=	715,592.6	E
I - Y =	435,344.2	Ν	I - X =	715,612.1	Ε
I - Y = J - Y =	435,344.2 432,702.2	Z Z	I - X = J - X =	715,612.1 715,629.4	E
I-Y= J-Y= K-Y=	435,344.2 432,702.2 430,062.2	Z Z Z	I - X = J - X = K - X =	715,612.1 715,629.4 715,647.5	E E
I-Y= J-Y= K-Y= L-Y=	435,344.2 432,702.2 430,062.2 427,420.1	Z Z Z Z Z	I-X= J-X= K-X= L-X=	715,612.1 715,629.4 715,647.5 715,662.6	E
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YΗ

618.013003.14-12

-50' -100'

PPP #2 0' FSL 550' FWL

NMNM 0030454

2,542' FNL 550' FWL

BHL 2,592' FNL 550' FWL

NMNM 0031382

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 409954

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	409954
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created		Condition Date
dmccli	re None	5/15/2025