

Lease Number: NMLC061705B

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports

Well Name: POKER LAKE UNIT 17 Well Location: T24S / R31E / SEC 20 /

TWR

NENE / 32.208377 / -103.796525

County or Parish/State: EDDY /

NM

Well Number: 507H Type of Well: OIL WELL Allottee or Tribe Name:

Unit or CA Name: POKER LAKE UNIT

NMNM71016X

Unit or CA Number:

US Well Number: 3001554484 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2808593

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/27/2024 Time Sundry Submitted: 09:37

Date proposed operation will begin: 08/28/2024

Procedure Description: XTO respectfully requests to make the following changes: Pool name from: Wildcat; Bone Spring to: WC-015 G-06 S243119C; BONE SPRING; Pool Code from: 96403 to: 97975; CVB from: Poker Lake Unit 17 TWR CTB, to Poker Lake Unit 16 TWR CVB; dedicated acreage to: 640.00 Acres. Attachments: C-102. *No additional Surface Disturbance. *Well name did not change, only the Battery that production is going to.

NOI Attachments

Procedure Description

618.013003.12_16_XTO_POKER_LAKE_UNIT_17_TWR_507H_C_102_FINAL_08_23_2024_2024082709365 3.pdf

eived by OCD: 2/12/2025 1:45:57 PM. Well Name: POKER LAKE UNIT 17

TWR

Well Location: T24S / R31E / SEC 20 /

NENE / 32.208377 / -103.796525

County or Parish/State: EDD 1/2

NM

Well Number: 507H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC061705B Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

US Well Number: 3001554484 Operator: XTO PERMIAN OPERATING

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICHARD REDUS Signed on: OCT 25, 2024 06:05 AM

Name: XTO PERMIAN OPERATING LLC

Title: Permitting Manager

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (720) 539-1673

Email address: RICHARD.L.REDUS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved Disposition Date: 02/12/2025

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BURI	EAU OF LAND MANAGEMENT		5. Lease Serial No.	
Do not use this f	OTICES AND REPORTS ON Worm for proposals to drill or to Jse Form 3160-3 (APD) for suc	6. If Indian, Allottee or Tribe Name		
SUBMIT IN 1	FRIPLICATE - Other instructions on pag	ne 2	7. If Unit of CA/Agreement,	Name and/or No.
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Explora	atory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE C) OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE	E OF ACTION	
Notice of Intent	Acidize Deep	en [raulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report		Construction [Recomplete	Other
		and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug peration: Clearly state all pertinent details, i	Back	Water Disposal	
completed. Final Abandonment Not is ready for final inspection.)	ins. If the operation results in a multiple concess must be filed only after all requirement after the filed only after all requirement true and correct. Name (Printed/Typed)			
4. I hereby certify that the foregoing is	true and correct. Name (Printea/Typea)	Title		
Signature		Date		
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE	
Approved by				
•		Title		Date
	ned. Approval of this notice does not warran quitable title to those rights in the subject led duct operations thereon.	t or		
	B U.S.C Section 1212, make it a crime for an		and willfully to make to any d	lepartment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NENE / 620 FNL / 1618 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.208377 / LONG: -103.796525 (TVD: 0 feet, MD: 0 feet) PPP: NESE / 2640 FNL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.19556 / LONG: -103.799227 (TVD: 10312 feet, MD: 13500 feet) PPP: NENE / 100 FNL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209801 / LONG: -103.799248 (TVD: 10312 feet, MD: 10800 feet) PPP: NENE / 0 FNL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.19556 / LONG: -103.799227 (TVD: 10312 feet, MD: 16100 feet) BHL: SESE / 50 FSL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.181177 / LONG: -103.799206 (TVD: 10312 feet, MD: 21158 feet)

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								Submital Type:	Amended l	Report
								-71	☐As Drilled	
					WELLLOCAT					
API Nui	mber		Pool Code			Pool Name				
	30-015-5	4484		9797	5	WC-015	G-06 S24	43119C; I	BONE SPRIN	IG
Property	y Code		Property N	ame					Well Number	
- CDID					POKER LA	AKE UNIT 17 TWR				507H
OGRID	No. 37307	'5	Operator N	ame	XTO PERMIA	N OPERATING, LLO	2.		Ground Level	l Elevation 3,519'
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	ed Acres	Infill or Defi			Well API	Overlapping Spacing	Jnit (Y/N)	Consolidat		
	10.00	INF	FILL	30	-015-54486	N			U	
Order N	lumbers.					Well Setbacks are und	er Common C	Ownership:	⊠Yes □No	
					Kiek O	off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
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UL	Section	Township	Range	Lot	Ft. from N/S	Ake Point (FTP) Ft. from E/W	Latitude		Longitude	County
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В	20	24\$	31E		100 FNL	2,460 FEL	32.209	- 801	103.799248	EDDY
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UL O	Section 29	Township 24S	31E		100 FSL	2,460 FEL	32.181	315 -	103.799206	EDDY
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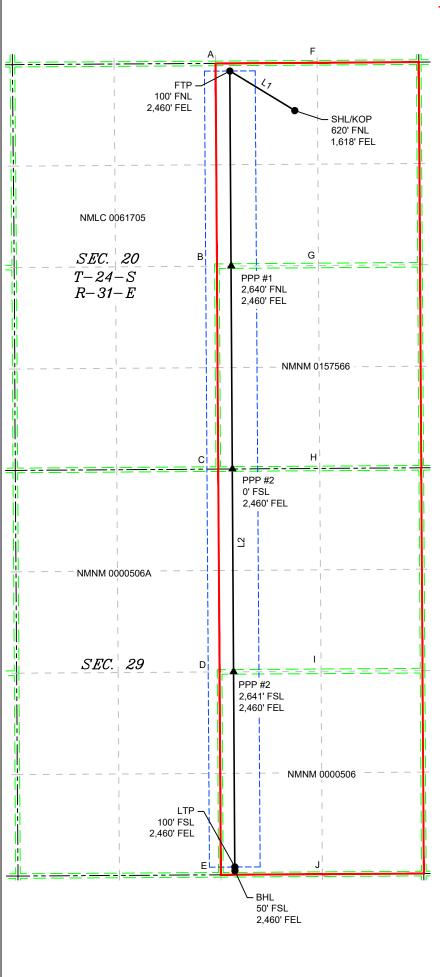
(618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE TABLE					
LINE	AZIMUTH	LENGTH			
L1	301°20'35"	989.29'			
L2	179*38'35"	10,413.02			

COORDINATE TABLE							
SHL/KO				<u>==</u> P (NAD 27 NN	/E)		
Y =	439,955.5		Y =	439,896.6	N		
X =	707,365.3		X =	666,181.3	Ë		
LAT. =	32.208375		LAT. =	32.208251	°N		
LONG. =				103.796041	°W		
	103.796525 NAD 83 NME			NAD 27 NME			
		_					
Y =	440,470.1		Y =	440,411.2	<u>N</u>		
X =	706,520.4		X =	665,336.4	E		
LAT. =	32.209801	°N	LAT. =	32.209677	°N		
LONG. =	103.799248		LONG. =	103.798764	°W		
	(NAD 83 NM	_		(NAD 27 NMI			
Y =	437,930.4		Y =	437,871.5	<u>N</u>		
X =	706,536.2	Е	X =	665,352.2	<u>E</u>		
LAT. =	32.202820		LAT. =	32.202696	°N		
LONG. =	103.799238			103.798754	°W		
	(NAD 83 NM	E)		(NAD 27 NM	E)		
Y =	435,289.6	Ν	Y =	435,230.8	N		
X =	706,552.7	Е	X =	665,368.5	Е		
LAT. =	32.195560	°N	LAT. =	32.195436	°N		
LONG. =		°W	LONG. =	103.798744	°W		
PPP #3	(NAD 83 NM	E)	PPP #3	(NAD 27 NM	E)		
Y =	432,648.0	_	Y =	432,589.2	N		
X =	706,569.1	Е	X =	665,384.9	Е		
LAT. =	32.188299	°N	LAT. =	32.188175	°N		
LONG. =	103.799217		LONG. =	103.798733	°W		
LTP (I	NAD 83 NME			NAD 27 NME)		
Y =	430,107.3		Y =	430,048.6	N		
X =	706,585.0	E	X =	665,400.6	E		
LAT. =	32.181315		LAT. =	32.181191	°N		
LONG. =	103.799206						
		VV.	ILONG =	103.798723	°W		
BHL (LONG. =	103.798723 NAD 27 NME			
	NAD 83 NME)	BHL (NAD 27 NME)		
Y =	NAD 83 NME 430,057.3) N	BHL (NAD 27 NME 429,998.6) N		
Y = X =	NAD 83 NME 430,057.3 706,585.3) N E	BHL (Y = X =	429,998.6 665,400.9) N E		
Y = X = LAT. =	NAD 83 NME 430,057.3 706,585.3 32.181177) N E °N	BHL (I Y = X = LAT. =	429,998.6 665,400.9 32.181053	N E °N		
Y = X = LAT. = LONG. =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206) N E % %	BHL (Y = X = LAT. = LONG. =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723) N E		
Y = X = LAT. = LONG. =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR	N E °N °W	BHL (Y = X = LAT. = LONG. = ATES (NA	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 AD 83 NME)	N E °N		
Y = X = LAT. = LONG. = CONG. =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR 440,568.9	N E °N °W DIN	BHL (Y = X = LAT. = LONG. = ATES (NA A - X =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 AD 83 NME) 706,335.3) N E °N °W		
Y = X = LAT. = LONG. = COI A - Y = B - Y =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR 440,568.9 437,929.1) N E °N °W RDIN N	BHL (1 Y = X = LAT. = LONG. = ATES (NA A - X = B - X =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 ND 83 NME) 706,335.3 706,352.2) N E °N °W E E		
Y = X = LAT. = LONG. = COI A - Y = B - Y = C - Y =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR 440,568.9 437,929.1 435,288.4) N E N S S S S N N N N N N N N N N N N N	BHL (1 Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 ND 83 NME) 706,335.3 706,352.2 706,369.2	N E °N °W E E E		
Y = X = LAT. = LONG. = CONG. = B - Y = C - Y = D - Y =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR 440,568.9 437,929.1 435,288.4 432,647.4) N E °N S S D N N N N N N N	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 AD 83 NME) 706,335.3 706,352.2 706,369.2 706,386.6) N E °N °W E E E		
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Y = X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = F - Y =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR 440,568.9 437,929.1 435,288.4 432,647.4 430,006.2 440,577.6) E S S S S S S S S S S S S S	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 AD 83 NME) 706,335.3 706,352.2 706,369.2 706,386.6 706,403.9 707,657.5	N E °N °W E E E E E		
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Y = X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = F - Y = G - Y = H - Y =	NAD 83 NME 430,057.3 706,585.3 32.181177 103.799206 RNER COOR 440,568.9 437,929.1 435,288.4 432,647.4 430,006.2 440,577.6 437,938.4 435,296.6) N E °N °W RDIN N N N N N	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = H - X =	NAD 27 NME 429,998.6 665,400.9 32.181053 103.798723 AD 83 NME) 706,335.3 706,352.2 706,369.2 706,386.6 706,403.9 707,657.5 707,674.2 707,690.8	N E °N °W E E E E E E E E E		
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 431377

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	431377
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Creat	ted By	Condition	Condition Date
dmo	cclure	NSL not required due to the boundary being interior to the Poker Lake Unit.	5/15/2025