

Well Name: POKER LAKE UNIT 17 TWR	Well Location: T24S / R31E / SEC 20 / NENE / 32.208377 / -103.796525	County or Parish/State: EDDY / NM
Well Number: 507H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061705B	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001554484	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2808593

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 08/27/2024 Time Sundry Submitted: 09:37

Date proposed operation will begin: 08/28/2024

Procedure Description: XTO respectfully requests to make the following changes: Pool name from: Wildcat; Bone Spring to: WC-015 G-06 S243119C; BONE SPRING; Pool Code from: 96403 to: 97975; CVB from: Poker Lake Unit 17 TWR CTB, to Poker Lake Unit 16 TWR CVB; dedicated acreage to: 640.00 Acres. Attachments: C-102. *No additional Surface Disturbance. *Well name did not change, only the Battery that production is going to.

NOI Attachments

Procedure Description

618.013003.12_16_XTO_POKER_LAKE_UNIT_17_TWR_507H_C_102_FINAL_08_23_2024_20240827093653.pdf

Received by OCD: 2/12/2025 1:45:57 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICHARD REDUS	Signed on: OCT 25, 2024 06:05 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Permitting Manager	
Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY	
City: SPRING	State: TX
Phone: (720) 539-1673	
Email address: RICHARD.L.REDUS@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 02/12/2025
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 620 FNL / 1618 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.208377 / LONG: -103.796525 (TVD: 0 feet, MD: 0 feet)

PPP: NESE / 2640 FNL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.19556 / LONG: -103.799227 (TVD: 10312 feet, MD: 13500 feet)

PPP: NENE / 100 FNL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209801 / LONG: -103.799248 (TVD: 10312 feet, MD: 10800 feet)

PPP: NENE / 0 FNL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.19556 / LONG: -103.799227 (TVD: 10312 feet, MD: 16100 feet)

BHL: SESE / 50 FSL / 2460 FEL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.181177 / LONG: -103.799206 (TVD: 10312 feet, MD: 21158 feet)

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-54484	Pool Code 97975	Pool Name WC-015 G-06 S243119C; BONE SPRING	
Property Code	Property Name POKER LAKE UNIT 17 TWR	Well Number 507H	
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,519'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,618 FEL	32.208375	-103.796525	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	24S	31E		50 FSL	2,460 FEL	32.181177	-103.799206	EDDY


Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-015-54486	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,618 FEL	32.208375	-103.796525	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		100 FNL	2,460 FEL	32.209801	-103.799248	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	24S	31E		100 FSL	2,460 FEL	32.181315	-103.799206	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
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<div>OPERATOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p><p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p></div> <div><div>Richard L Redus</div><div>Signature</div><div>8/26/2024</div><div>Date</div><div>Richard L Redus</div><div>Printed Name</div><div>richard.l.redus@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p></div> <div><div></div><div>Signature and Seal of Professional Surveyor</div><div><div>MARK DILLON HARP 23786</div><div>Certificate Number</div><div>8/23/2024</div><div>Date of Survey</div><div>DN</div><div>618.013003.12-16</div></div></div>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

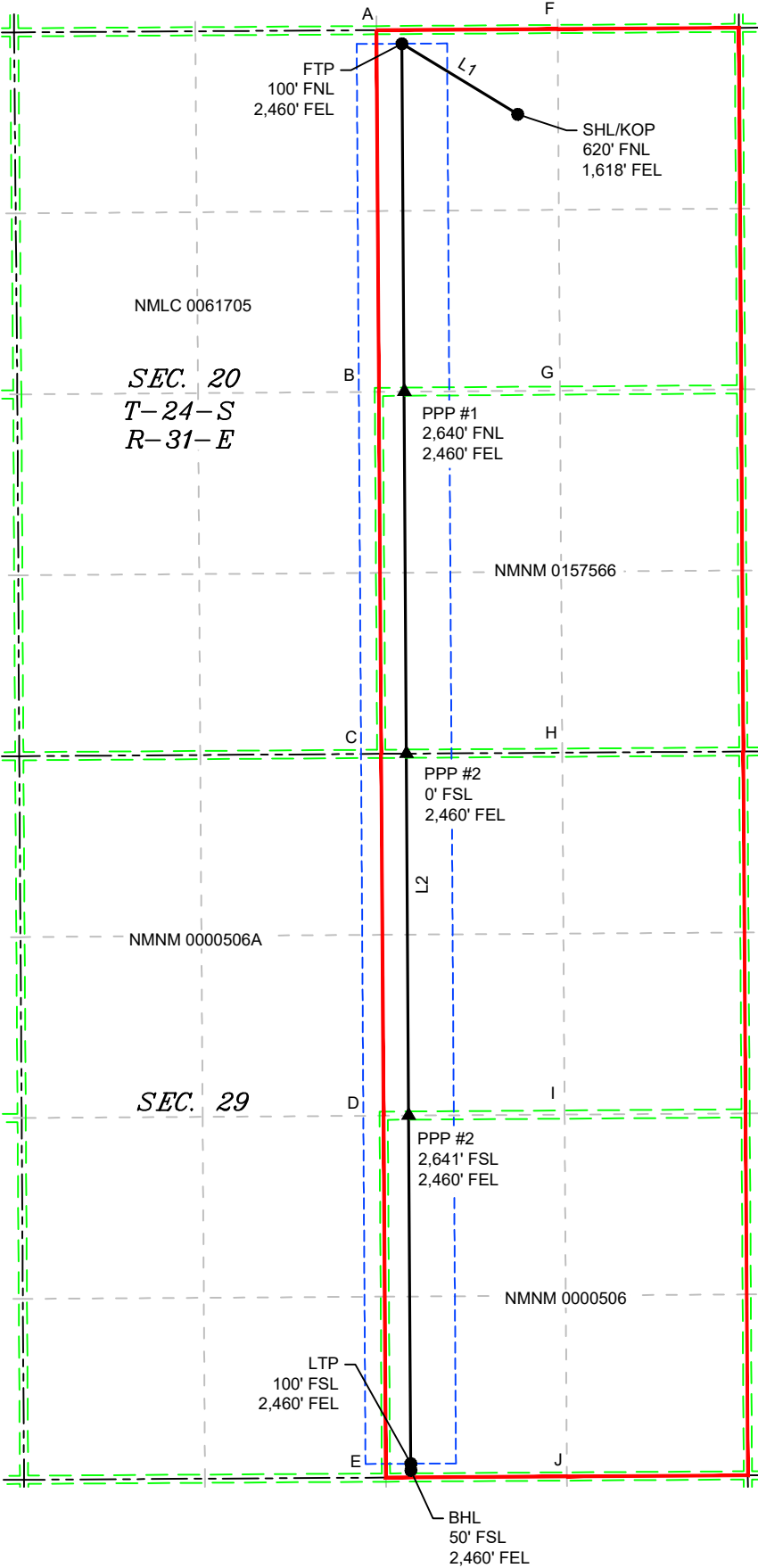
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	301°20'35"	989.29'
L2	179°38'35"	10,413.02'



COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	439,955.5	N	Y =	439,896.6	N
X =	707,365.3	E	X =	666,181.3	E
LAT. =	32.208375	°N	LAT. =	32.208251	°N
LONG. =	103.796525	°W	LONG. =	103.796041	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	440,470.1	N	Y =	440,411.2	N
X =	706,520.4	E	X =	665,336.4	E
LAT. =	32.209801	°N	LAT. =	32.209677	°N
LONG. =	103.799248	°W	LONG. =	103.798764	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y =	437,930.4	N	Y =	437,871.5	N
X =	706,536.2	E	X =	665,352.2	E
LAT. =	32.202820	°N	LAT. =	32.202696	°N
LONG. =	103.799238	°W	LONG. =	103.798754	°W
PPP #2 (NAD 83 NME)			PPP #2 (NAD 27 NME)		
Y =	435,289.6	N	Y =	435,230.8	N
X =	706,552.7	E	X =	665,368.5	E
LAT. =	32.195560	°N	LAT. =	32.195436	°N
LONG. =	103.799227	°W	LONG. =	103.798744	°W
PPP #3 (NAD 83 NME)			PPP #3 (NAD 27 NME)		
Y =	432,648.0	N	Y =	432,589.2	N
X =	706,569.1	E	X =	665,384.9	E
LAT. =	32.188299	°N	LAT. =	32.188175	°N
LONG. =	103.799217	°W	LONG. =	103.798733	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	430,107.3	N	Y =	430,048.6	N
X =	706,585.0	E	X =	665,400.6	E
LAT. =	32.181315	°N	LAT. =	32.181191	°N
LONG. =	103.799206	°W	LONG. =	103.798723	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	430,057.3	N	Y =	429,998.6	N
X =	706,585.3	E	X =	665,400.9	E
LAT. =	32.181177	°N	LAT. =	32.181053	°N
LONG. =	103.799206	°W	LONG. =	103.798723	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,568.9	N	A - X =	706,335.3	E
B - Y =	437,929.1	N	B - X =	706,352.2	E
C - Y =	435,288.4	N	C - X =	706,369.2	E
D - Y =	432,647.4	N	D - X =	706,386.6	E
E - Y =	430,006.2	N	E - X =	706,403.9	E
F - Y =	440,577.6	N	F - X =	707,657.5	E
G - Y =	437,938.4	N	G - X =	707,674.2	E
H - Y =	435,296.6	N	H - X =	707,690.8	E
I - Y =	432,655.5	N	I - X =	707,707.7	E
J - Y =	430,014.3	N	J - X =	707,724.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,510.0	N	A - X =	665,151.3	E
B - Y =	437,870.2	N	B - X =	665,168.2	E
C - Y =	435,229.7	N	C - X =	665,185.1	E
D - Y =	432,588.7	N	D - X =	665,202.3	E
E - Y =	429,947.5	N	E - X =	665,219.6	E
F - Y =	440,518.7	N	F - X =	666,473.5	E
G - Y =	437,879.5	N	G - X =	666,490.2	E
H - Y =	435,237.8	N	H - X =	666,506.6	E
I - Y =	432,596.8	N	I - X =	666,523.5	E
J - Y =	429,955.7	N	J - X =	666,540.4	E

DN

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P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431377

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 431377
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	NSL not required due to the boundary being interior to the Poker Lake Unit.	5/15/2025