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 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37624
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANTELOPE RIDGE UNIT
8. Well Number #011
9. OGRID Number 16696
10. Pool name or Wildcat ANTELEPE RIDGE; ATOKA (GAS) 70360

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 810 feet from the WEST line Section 34 Township 23S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 2/20/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/9/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

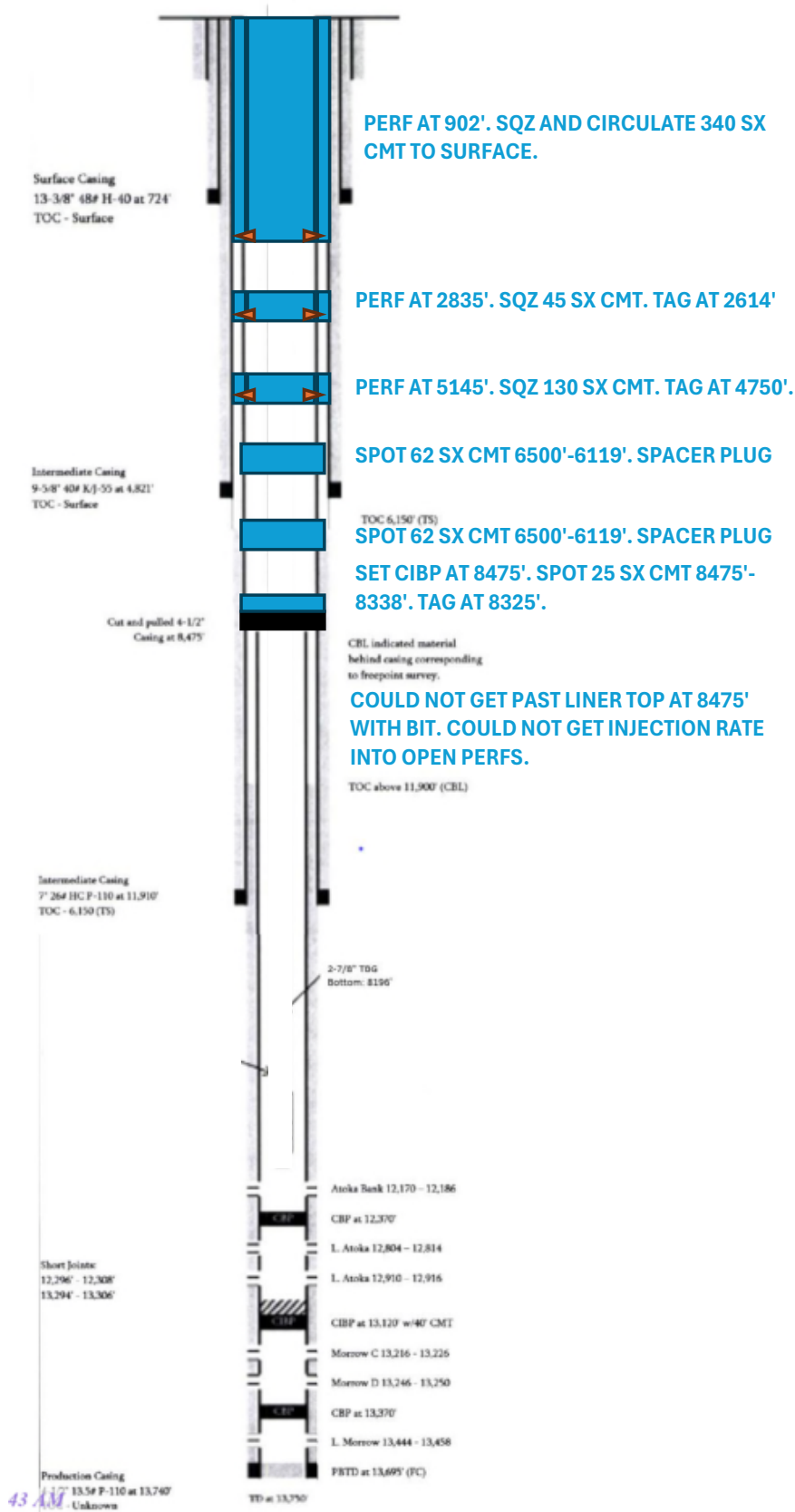
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

ANTELOPE RIDGE UNIT #011

30-025-37624

FINAL WELLBORE



ANTELOPE RIDGE UNIT #011**30-025-37624****PA JOB NOTES**

Start Date	Remarks
1/17/2025	CREW TRAVEL TO LOCATION
1/17/2025	HPJSM W/ ALL PERSONAL ON LOCATION
1/17/2025	PERFORMED PRE-TRIP RIG INSPECTION
1/17/2025	LOAD WS TBG / LOAD P&A EQUIP / DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE ARU 003 TO THE ARU 011
1/17/2025	HPJSM W/ ALL PERSONAL ON LOCATION
1/17/2025	UNLOAD & SPOTTED EQUIPMENT, MIRU FALCON ENERGY RIG #6 & REVERSE UNIT PUMP ASSOCIATED EQUIP, SET PIPE RACKS & MI OIL DOG PIPE RENTAL
1/17/2025	UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
1/17/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 4.5" PROD CSG = 300 PSI
1/17/2025	SECURE WELL SDFW & FOR MLK DAY OXY HOLIDAY
1/17/2025	CREW TRAVEL BACK HOME
1/21/2025	CREW TRAVEL TO LOCATION
1/21/2025	AFTER HOLIDAY SAFETY STAND DOWN W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY / NOTE: WHEN WORKING IN EXTREM COLD WEATHER / WEAR APPROPRIATE CLOTHING / PROTECT THE EARS / FACE / HANDS / FEET / MOVE INTO WARM PLACES DURING BREAKS / LOTO / PPE / MEET & GREET / GOOD COMMUN AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S, MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
1/21/2025	PERFORMED DAILY START UP RIG INSPECTION, NOTE: HAD ISSUES GETTING EQUIPMENT STARTED DUE TO EXTREM COLD WEATHER / ALL BATTERIES DEAD / PUT JUMPER CABLES ON RIG / REV PUMP / BOP ACCUMULATOR /
1/21/2025	INSTALL NEW BATTERIES ON REV PUMP & BOP ACC
1/21/2025	SET CO/FO & FUNCTION TEST
1/21/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 7" PROD CSG = 150 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI, DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES / INSTALL NEW RISERS & BALL VALVES ON THE 9-5/8" INTER CSG & 13-3/8" SURF CSG DUE TO RUSTED PIPE & NIPPLES

1/21/2025	MIRU REV PUMP ON 2-7/8" PROD TBG & 7" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 1500 PSI, OPEN WELL BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI / PUMP 30 BBLS DOWN TBG & 120 BBLS DOWN CSG OF 10# BW / TBG & CSG ON SLIGHT VACUUM / CONT TRICKLE 10# BW DOWN CSG @ 1 BPM @ 0 PSI / FOR WELL CONTROL
1/21/2025	ND 10K X 5K X 7-1/16" WH FLANGE NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH / WE HAD TO HAMMER BOLTS OUT DUE TO RUSTED BOLTS
1/21/2025	PICK UP ON TBG HANGER, NOTE: PULL 95K TO GET TBG HANGER UNSEATED / PULL UP HOLE W/ TBG TO MAKE SURE ESP EQUIP WAS FREE / PULL TO 78K TO GET TBG STRING TO MOVE / PULL UP HOLE 31' W/ NO PROBLEMS COME BACK DOWN / TBG STRING WEIGHT @ 56K LAND TBG HANGER / NOTE: PRIME ALL EQUIPMENT W/ METHANOL TO PREVENT FREEZING / NOTE: RIG CREW TOOK BREAKS PERIODICALLY TO WARM UP DUE TO EXTREME COLD WEATHER
1/21/2025	SECURE WELL SDFN
1/21/2025	CREW TRAVEL BACK TO MAN CAMP
1/22/2025	CREW TRAVEL TO LOCATION
1/22/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/22/2025	PERFORMED DAILY START UP RIG INSPECTION
1/22/2025	SET CO/FO & FUNCTION TEST
1/22/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 7" PROD CSG = 100 PSI / 9-5/8" SURF CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
1/22/2025	OPEN WELL BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI / PUMP 30 BBLS DOWN TBG & 120 BBLS DOWN CSG 10# BW / FOR WELL CONTROL & TO KEEP GAS DOWN TBG & CSG ON SLIGHT VACUUM
1/22/2025	FUNCTION TEST 3K HYD ANNULAR & 5K HYD BOP W/ A GOOD TEST
1/22/2025	ND WH / PICK UP ON TBG HANGER SET TBG SLIPS IN POSITION BREAK AND LD TBG HANGER AND WH FLANGE
1/22/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM / NU 5K HYD ANNULAR BOP
1/22/2025	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS / SET UP SAFETY EQUIP / CENTER & LEVEL RIG OVER HOLE
1/22/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
1/22/2025	RIG UP JW ENTERPRISE CABLE SPOOLERS / POOH W/ ESP LD PROD TBG / CUTTING BANDS / AND SPOOLING ESP CABLE & CT LINE / LD 200 JTS OF 2-7/8" PROD TBG NOTE: RECOVERED 450 CABLE BANDS / SECURE CABLE AND CT LINES / CLOSE BOPS / INSTALL 2-7/8" TIW VALVE / CLOSE TBG SLIPS / NOTE: RIG CREW TOOK BREAKS PERIODICALLY TO WARM UP DUE TO EXTREME COLD WEATHER
1/22/2025	SECURE WELL SDFN

1/22/2025	CREW TRAVEL BACK TO MAN CAMP
1/23/2025	CREW TRAVEL TO LOCATION
1/23/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/23/2025	PERFORMED DAILY START UP RIG INSPECTION
1/23/2025	SET CO/FO & FUNCTION TEST
1/23/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/23/2025	OPEN WELL PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON SLIGHT VACUUM
1/23/2025	OPEN WELL CONT POOH W/ ESP LD PROD TBG / CUTTING BANDS / SPOOLING ESP CABLE & CT LINES / LD 56 JTS 2-7/8" PROD TBG / 4' X 2-7/8" TBG SUB / 2 JTS 2-7/8" PROD TBG / 1 – 2-7/8" SN / NOTE: PIPE LD / PITTED W/ SCALE / NOTE: 165 BANDS WERE PULLED ALONG W/ THE REST OF TBG & ESP CABLE AND CT LINE / RECOVERED A TOTAL OF 615 CABLE BANDS / NO CANNON CABLE CLAMPS ON THIS WELL / RECOVERED ALL ESP CABLE / RECOVERED ALL STRING OF 3/8" SS CT LINE. BREAK AND LD CENTRILIFT ESP EQUIP AS FOLLOWS: ESP BOLT ON DISCHARGE / ESP PUMP / ESP PUMP / ESP PUMP / ESP PUMP / ESP PUMP / ESP BOLT ON INTAKE / ESP SEALS / ESP MOTOR / ESP DOWNHOLE SENSOR / ESP POTHEAD. NOTE: 4 TOP PUMPS LOCKED UP / 5TH PUMP SPIN FREE / WATER IN SEALS / MOTOR SPIN FREE / CABLE TESTED GOOD / RD JW ENTERPRISE CABLE SPOOLERS
1/23/2025	ND 5K HYD ANNULAR BOP / CLOSE 5K HYD BOP / NOTE: RIG CREW TOOK BREAKS PERIODICALLY TO WARM UP DUE TO EXTREME COLD WEATHER
1/23/2025	SECURE WELL SDFN
1/23/2025	CREW TRAVEL BACK TO MAN CAMP
1/24/2025	CREW TRAVEL TO LOCATION
1/24/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/24/2025	PERFORMED DAILY START UP RIG INSPECTION
1/24/2025	SET CO/FO & FUNCTION TEST
1/24/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/24/2025	OPEN WELL PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON SLIGHT VACUUM / NOTE: WIRELINE TRUCK BROKE DOWN ON HIGHWAY 181, ETA ON ANOTHER WL TRUCK WAS 4 TO 5 HRS PLUS DRIVING TIME TO LOCATION, TO AVOID WAITNING TIME DECISION WAS MADE TO SHUT DOWN FOR THE WEEKEND AND RU WL ON MONDAY
1/24/2025	MORNIN AND CONTINUE WITH PLAN FWD
1/24/2025	SECURE WELL SDFW
1/24/2025	CREW TRAVEL BACK HOME
1/27/2025	CREW TRAVEL TO LOCATION
1/27/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/27/2025	PERFORMED DAILY START UP RIG INSPECTION
1/27/2025	SET CO/FO & FUNCTION TEST

1/27/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/27/2025	OPEN WELL PUMP 100 BBLS DOWN CSG 10# BW FOR WELL CONTROL CSG ON SLIGHT VACUUM
1/27/2025	MIRU RTX WL / RU PCE / REHEAD ROPE SOCKET / MAKE UP & RIH W/ 3.65" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL / FOUND FLUID LEVEL @ 6000' TAG TOP OF THE LINER @ 8481' (WMD) WORK BHA UP & DOWN TRY GO INSIDE 4.5" LINER W/ NEGATIVE RESULTS WE TAG AT SAME SPOT POOH W/ WL BHA / MAKE UP ON TOP OFF GR/JB A 2-3/4" X 2.88" MECHANICAL CENTRALIZER (SET UP TO 6.88" OD CSG) RIH W/ GR/JB TAG @ 8481' (WMD) (TAGGED AT SAME SPOT) WORK UP & DOWN TRY GO INSIDE 4.5" LINER W/ SAME NEGATIVE RESULTS / POOH W/ WL BHA BREAK & LD GR/JB NOTE: MECHANICAL CENTRALIZER COME OUT W/ 3 ESP CABLE BANDS ON TOP / RDMO RTX WL, NOTE: CONTACT OXY UPPER MANAGEMENT DISCUSS PLAN FWD, DECISION WAS MADE TO RUN A 2-3/8" NOTCHED COLLAR ON 2-3/8" WS TBG AND TRY TO PUSH ESP BANDS TO BOTTOM BELOW 12,120'
1/27/2025	TALLY 200 JTS 2-3/8" L-80 WS TBG / MAKE UP 2-3/8" NOTCHED COLLAR ON 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE EOT @ 6420' W/ 200 JTS IN THE HOLE / INSTALL 2-3/8" TIW VALVE / CLOSE BOP
1/27/2025	SECURE WELL SDFN
1/27/2025	CREW TRAVEL BACK TO MAN CAMP
1/28/2025	CREW TRAVEL TO LOCATION
1/28/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/28/2025	PERFORMED DAILY START UP RIG INSPECTION
1/28/2025	SET CO/FO & FUNCTION TEST
1/28/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/28/2025	OPEN WELL CONT RIH W/ 2-3/8" NOTCHED COLLAR PICKING UP 2-3/8" WS TBG OPEN ENDED TAG SOLID @ 8460' (15' HIGHER F/ TOP OF 4-1/2" LINER @ 8475') (TMD) W/ 263 JTS IN THE HOLE 22' IN ON JT# 264 / WORK PIPE UP & DOWN W/ TBG TONGS / ROTATING TBG TO THE RIGHT TRYING TO GO INSIDE 4-1/2" LINER @ 8475' (DID NOT FEEL LINER TOP) W/ NEGATIVE RESULTS / BHA JUST TORQUING UP LD 1 JT (#264) PICK UP 10' 6' 4' X 2-3/8" TBG SUBS EOT @ 8458' W/ 263 JTS IN THE HOLE
1/28/2025	RU PUMP BROKE CIRC W/ 50 BBLS PUMPING REV @ 2.75 BPM @ 700 PSI / CIRC THE HOLE W/ 400 BBLS 10# BW GETTING FULL RETURNS ON TBG 2.75 BBL IN / 2.75 BBL OUT ON (REV PIT) (WELL BORE IS NOW FULL OF 10# BW)
1/28/2025	RU PUMP ON TBG / LOAD TBG W/ 2.5 BBLS / ATTEMPT TO EST- INJ RATE TO OPEN PERFS BUT WE COULDN'T GET INJ RATE / PRESSURE UP CSG & TBG TO 1800 PSI HOLDING PRESSURE F/ 15 MIN W/ NO LEAK OFF / BLEED OFF PRESSURE

	LD 10' 6' 4" X 2-3/8" TBG SUBS / POOH W/ 263 JTS 2-3/8" WS TBG BREAK & LD PERF TBG SUB & NOTCHED COLLAR NOTE: CONTACTED OXY UPPER MANAGEMENT & MR. ROBERT TRUJILLO W/ NMOCD LET HIM KNOW WE TAGGED SOLID @ 8460' (15' HIGHER F/ TOP OF 4-1/2" LINER @ 8475') & ATTEMPT TO EST- INJ RATE TO OPEN PERFS BUT WE COULDN'T GET INJ RATE / PRESSURE UP CSG & TBG TO 1800 PSI HOLDING PRESSURE F/ 15 MIN W/ NO LEAK OFF DISCUSS PLAN FWD / GOT APPROVAL TO CONT AS FOLLOWS: RIH W/ 3-3/4" BIT AND SEE IF WE CAN GET INSIDE 4-1/2" LINER (DRILL OUT POSSIBLE BRIDGE) AND CONT RIH W/ 3-3/4" BIT TO BOTTOM BELOW 12,120'
1/28/2025	/ CIRC HOLE CLEAN / CONT P&A OPS
1/28/2025	SECURE WELL SDFN
1/28/2025	CREW TRAVEL BACK TO MAN CAMP
1/29/2025	CREW TRAVEL TO LOCATION
1/29/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/29/2025	PERFORMED DAILY START UP RIG INSPECTION
1/29/2025	SET CO/FO & FUNCTION TEST
1/29/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/29/2025	OPEN WELL MI GRACO HOT SHOT UNLOAD GRACO DRILLING BHA TOOLS / TALLY BHA GOT READY TO PICK UP TOOLS NOTE: RECEIVED A CALL FROM MR. ROBERT TRUJILLO W/ NMOCD GIVING US THE APPROVAL TO SET 7" CIBP @ 8475' (+-) / RUN CBL F/ 8475' (+-) - 0' (SURF) TEST CIBP & CSG TO 500 PSI F/ 30 MIN / RIH W/ TBG OPEN ENDED TAG CIBP / SPOT 25 SXS CL H CMT @ 8475' - 8350' WOC - TAG / CONT W/ P&A OPS AS PROG RELEASE DRILLING BHA / COLD CALL FOR WL COULDN'T FIND ONE UNTIL TOMORROW MORNING, MOVED PIPE OFF PIPE RACKS / CREW DID MAINTENANCE ON PU (CHANGED OIL/FILTERS / WORKED ON TONGS / BACKUP / REPLACED MUFFLER
1/29/2025	SECURE WELL SDFN
1/29/2025	CREW TRAVEL BACK TO MAN CAMP
1/30/2025	CREW TRAVEL TO LOCATION
1/30/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/30/2025	PERFORMED DAILY START UP RIG INSPECTION
1/30/2025	SET CO/FO & FUNCTION TEST
1/30/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/30/2025	OPEN WELL MIRU RTX WL / RU PCE REHEAD ROPE SOCKET / MAKE UP & RIH W/ 5.75" OD GR/JB F/ 7" CSG 1-11/16" WEIGHT BAR W/ CCL TO 8481' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 500' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 5.7" OD CIBP F/ 7" CSG RIH W/ WL SET 7" CIBP @ 8475' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 8475' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL / LOAD BACK SIDE W/ 16 BBL 10# BW

1/30/2025	MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF / CONT RIH W/ WL BHA TO 8475' RUN CBL F/ (8475' - 0' SURF) (HARD BOND F/ 8475' - 6200') (FREE PIPE F/ 6200' - 0' SURF) (EST TOC @ 6200' F/ SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. ROBERT TRUJILLO W/ NMOCD FOR REVIEW
1/30/2025	PRESSURE TEST 7" CIBP & PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE / CLOSE BOP
1/30/2025	SECURE WELL SDFN
1/30/2025	CREW TRAVEL BACK TO MAN CAMP
1/31/2025	CREW TRAVEL TO LOCATION
1/31/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/31/2025	PERFORMED DAILY START UP RIG INSPECTION
1/31/2025	SET CO/FO & FUNCTION TEST
1/31/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/31/2025	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 7" CIBP @ 8475' (TMD) W/ 263 JTS IN THE HOLE 26' IN ON JT# 264 / LD 1 JT (#264) PICK UP 6' 6' 12' X 2-3/8" TBG SUBS EOT @ 8473' W/ 263 JTS IN THE HOLE
1/31/2025	SECURE WELL SDFW
1/31/2025	CREW TRAVEL BACK HOME
2/3/2025	CREW TRAVEL TO LOCATION
2/3/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/3/2025	PERFORMED DAILY START UP RIG INSPECTION
2/3/2025	SET CO/FO & FUNCTION TEST
2/3/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/3/2025	OPEN WELL MIRU NINE ENERGY SVC CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 150 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 5 BBLS 10# BW / CIRC WELL CLEAN W/ 311 BBLS 10# BW MIX 50 GAL OF FLEX GEL W/ 250 BBLS 10# BW
2/3/2025	1ST PLUG) SET 7" CIBP @ 8475' BALANCED PLUG F/ 8475' - 8338' SPOT 25 SXS CLASS H CMT / 15.6# 1.18 YIELD / 5.25 BBLS SLURRY / 137' PLUG CAP / DISPLACE TOC TO 8338' DISPLACE W/ 32.26 BBLS 10# BW RD CMT PUMP / LD 6' 6' 12' X 2-3/8" TBG SUBS / POOH W/ 15 STANDS & LD 5 JTS 2-3/8" WS TBG EOT @ 7320' (TMD) W/ 228 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 50 BBLS 10# BW
2/3/2025	SECURE WELL SDFN
2/3/2025	CREW TRAVEL BACK TO MAN CAMP
2/4/2025	CREW TRAVEL TO LOCATION
2/4/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/4/2025	PERFORMED DAILY START UP RIG INSPECTION
2/4/2025	SET CO/FO & FUNCTION TEST

2/4/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/4/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 8325' (TMD) W/ 259 JTS IN THE HOLE 15' IN ON JT# 260
2/4/2025	POOH LD 58 JTS 2-3/8" WS TBG EOT @ 6500' (TMD) W/ 202 JTS IN THE HOLE
2/4/2025	NOTE: PER NMOCD C-103 APPVD P&A PROCEDURE NO MORE THAN 3000' IS ALLOWED BETWEEN CMT PLUGS IN CASED HOLE AND 2000' IN OPEN HOLE (SPACER PLUG REQUIRED) MIRU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 2ND PLUG) SPACER PLUG BALANCED PLUG F/ 6500' - 6119' SPOT 62 SXS CLASS C CMT / 14.8# 1.32 YIELD / 14.58 BBLS SLURRY / 381' PLUG CAP / DISPLACE TOC TO 6119' / DISPLACE W/ 23.68 BBLS 10# BW (NO TAG REQUIRED) RD CMT PUMP
2/4/2025	POOH W/ 75 STANDS & LD 52 JTS 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
2/4/2025	MAKE UP 7" 32A TENSION PKR (5.875" OD) RIH W/ 2-3/8" WS TBG SET PKR @ 4435' (TMD) W/ 138 JTS IN THE HOLE
2/4/2025	LOAD BACK SIDE W/ 10 BBLS / TEST PKR TO 500 PSI W/ A GOOD TEST
2/4/2025	SECURE WELL SDFN
2/4/2025	CREW TRAVEL BACK TO MAN CAMP
2/5/2025	CREW TRAVEL TO LOCATION
2/5/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/5/2025	PERFORMED DAILY START UP RIG INSPECTION
2/5/2025	SET CO/FO & FUNCTION TEST
2/5/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/5/2025	OPEN WELL MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 5145' SHOT 6 SQZ HOLES (DPG) / POOH W/ WL LD GUN VERIFIED ASF RD WL
2/5/2025	RU CMT PUMP ON TBG / EST - INJ RATE @ 1.5 BPM @ 1500 PSI W/ FULL RET AT SURF ON 9-5/8" INTER - CSG / KEEP PUMPING TO GET GAS & TRASH OUT CIRC 100 BBLS 10# BW / 3RD PLUG) PERF @ 5145' SQZ 130 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 30.56 BBLS SLURRY / (PLUG CAP 374' / 14.32 BBLS SLURRY / 60.91 SXS IN 7" PROD CSG) & (PLUG CAP 324' / 13.74 BBLS SLURRY / 58.45 SXS IN 9-5/8" OPEN HOLE) & (PLUG CAP 88.6' / 2.5 BBLS SLURRY / 10.64 SXS IN 9-5/8" INTER CSG) / DISPLACE TOC TO 4771' / DISPLACE W/ 30 BBLS 10# BW / INITIAL RATE @ 1.5 BPM @ 1500 PSI / FINAL RATE @ 1.7 BPM @ 1200 PSI / ISIP = 500 PSI
2/5/2025	SECURE WELL WOC TO TAG
2/5/2025	OPEN WELL UNSEAT 7" 32A PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 4750' (TMD) W/ 148 JTS IN THE HOLE
2/5/2025	POOH LD 72 JTS 2-3/8" WS TBG
2/5/2025	SET PKR @ 2370' (TMD) W/ 76 JTS IN THE HOLE / LOAD & TEST BACK SIDE TO 500 PSI

2/5/2025	RU WL MAKE UP & RIH W/ BHA TO 2835' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN VERIFIED ASF RDMO WL
2/5/2025	RU NINE ENERGY CMT PUMP ON TBG / PSI TEST LINES / EST INJ-RATE 2 BPM @ 900 PSI PUMP 20 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" INTERM CSG / 4TH PLUG) PERF @ 2835' SQZ 45 SXS CLASS C CMT / 14.8# 1.32 YIELD / 10.58 BBLS SLURRY / (PLUG CAP 150' / 5.75 BBLS SLURRY / 24.46 SXS IN 7" PROD CSG) & (PLUG CAP 150' / 4.83 BBLS SLURRY / 20.54 SXS IN 9-5/8" INTER CSG) / DISPLACE TOC TO 2685' / DISPLACE W/ 21.23 BBLS 10# BW / ISIP = 200 PSI
2/5/2025	SECURE WELL SDFN
2/5/2025	CREW TRAVEL BACK TO MAN CAMP
2/6/2025	CREW TRAVEL TO LOCATION
2/6/2025	HPJSM WITH ALL PERSONAL ON LOCATION
2/6/2025	PERFORMED DAILY START UP RIG INSPECTION
2/6/2025	SET CO/FO & FUNCTION TEST
2/6/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
2/6/2025	OPEN WELL UNSEAT 7" PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 2614' (TMD) W/ 82 JTS IN THE HOLE
2/6/2025	POOH LD 81 JTS 2-3/8" WS TBG
2/6/2025	SET PKR @ 35' W/ 1 JT IN THE HOLE / TEST PKR TO 500 PSI
2/6/2025	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 902' SHOT 6 SQZ HOLES (DPG) / POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
2/6/2025	EST - INJ RATE @ 2.5 BPM @ 900 PSI PUMP 20 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" INTER - CSG
2/6/2025	UNSEAT & LD 7" 32A PKR & 1 JT 2-3/8" TBG
2/6/2025	RD WORK FLOOR & ASSOCIATED EQUIP
2/6/2025	ND 5K HYD BOP / NU 10K X 5K X 7-1/16" SPOOL
2/6/2025	NU 10K X 5K X 7-1/16" B-1 WH FLANGE
2/6/2025	5TH PLUG) PERF @ 902' SQZ 340 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 79.93 BBLS SLURRY / (PLUG CAP 902' / 34.56 BBLS SLURRY / 147 SXS IN 7" PROD CSG) & (PLUG CAP 902' / 35.26 BBLS SLURRY / 150 SXS IN 9-5/8" INTER CSG) F/ 902' - 0' (SURF) GOT FULL RETURNS ON 9-5/8" INTER - CSG CLOSE VALVE AND LEFT 300 PSI ON PROD CSG, W/ NO LEAK OFF / WOC TOP OFF HOLE W/ CMT / VERIFY CMT AT SURF / HOOK UP ON THE 13-3/8" SURF CSG / TOP OFF 13-3/8" SURF CSG W/ 43 SXS CLASS C CMT / 14.8# 1.32 YIELD / 10.11 BBLS SLURRY / 150' PLUG CAP / PRESSURE UP TO 300 PSI W/ NO LEAK OFF / ISIP = 300 PSI ON ALL STRINGS
2/6/2025	RDMO PU / REV UNIT / P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED, STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING (WELL READY FOR CUT & CAP)
2/6/2025	SDFN
2/6/2025	CREW TRAVEL BACK TO MAN CAMP

2/20/2025	CUT AND CAP WELLHEAD
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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460633

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 460633
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/15/2025
gcordero	Submit C-103Q within one year of plugging.	5/15/2025