

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

## Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: State Com L 8A	Property Code: 319094
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-21706
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

## Section 2 – Surface Location

UL E	Section 36	Township 032N	Range 011W	Lot	Ft. from N/S 1700' North	Ft. from E/W 990' West	Latitude 36.722465	Longitude -108.003112	County SAN JUAN
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## Section 3 – Completion Information

Producing Method Flowing	Ready Date 5/3/2025	Perforations MD 2,667' – 2,991'	Perforations TVD 2,667' – 2,991'
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## Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 453085	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: N/A	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5484
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

## Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name <b>Cherylene Weston</b>	
Title: Operations Regulatory Tech Sr.	Date: 5/7/2025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: State Com L 8A	Property Code: 319094
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-21706
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	E	36	032N	011W		1700	North	990	West	San Juan
BHL:	E	36	032N	011W		1700	North	990	West	San Juan

Section 3 – Completion Information

Date T.D. Reached 8/6/1975	Total Measured Depth of Well 5510’	Acid Volume (bbls) 70	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 5/2/2025	Plug-Back Measured Depth 5470’	Completion Fluid Used (bbls) 58,380	Were Logs Ran (Y/N) Y
Completion Date 5/3/2025	Perforations (MD and TVD) 2,667’ – 2991’	Completion Proppant Used (lbs) 111,823	List Type of Logs Ran if applicable: CBL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 392962
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable):
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): Y

Section 5 – Test Data

Date First Production 5/3/2025	Production Method Flowing	Well Status Producing	Gas – Oil Ratio
Date of Test 5/3/2025	Choke Size 64/64”	Flowing Tubing Pressure 0 psi	Casing Pressure 80 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 132 MCF	24 hr Water (bbls) 0 bbl	Oil Gravity – API
Disposition of Gas: Sold			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.  
☒ A Closed Loop System was used.  
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:  
LAT: \_\_\_\_\_ LONG: \_\_\_\_\_

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title Operations Regulatory Tech Sr.	Date 5/7/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo			
T. Yates				T. Kirtland	1740	1740	
T. 7 Rivers				T. Fruitland	2667	2667	W/G
T. Queen				T. Pictured Cliffs	3008	3008	G
T. Grayburg				T. Lewis Shale			
T. San Andres				T. Chacra			
T. Glorieta				T. Cliff House	4808	4808	W/G
T. Yeso				T. Menefee	4890	4890	G
T. Paddock				T. Point Lookout	5240	5240	G
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Oztzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

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State of New Mexico  
Energy, Minerals and Natural Resources

Revised July 18, 2013

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-21706</b>
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Hilcorp Energy Company</b>		6. State Oil & Gas Lease No. <b>E-4426-50 ,51</b>
3. Address of Operator <b>382 Road 3100 Aztec, NM 87410</b>		7. Lease Name or Unit Agreement Name <b>STATE COM L</b>
4. Well Location Unit Letter <b>E</b> Footage <b>1700' FNL &amp; 990' FWL</b> Section <b>36</b> Township <b>032N</b> Range <b>011W</b> <b>SAN JUAN COUNTY</b>		8. Well Number <b>8A</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6234' GR</b>		9. OGRID Number <b>372171</b>
		10. Pool name or Wildcat <b>FRC - BASIN CB::FRUITLAND COAL</b> <b>MV - BLANCO-MV::MESAVERDE</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☒ - **Recomplete**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was recompleted in the Fruitland Coal and is now producing as a FRC/MV commingle. See attached reports.

Spud Date: Rig Released Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene WestonTITLE Operations/Regulatory Tech - Sr. DATE 5/7/2025Type or print name Cheryl WestonE-mail address: cweston@hilcorp.comPHONE: 713.289.2615

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

Well Name: STATE COM L 8A

API: 3004521706

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BWD 103

## Jobs

Actual Start Date: 4/14/2025

End Date:

Report Number  
1Report Start Date  
4/14/2025Report End Date  
4/14/2025

## Operation

RIG CREW TRAVELED TO THE HAMNER 9. START RIG AND PREP FOR MOVE.

MOVE RIG AND SUPPORT EQUIPMENT TO THE STATE COM L8A

SAFETY MEETING WITH CREW. SITP 21 PSI. SICP 21 PSI. SIBHP 0 PSI.

RIG UP RIG AND SUPPORT EQUIPMENT. BLOW DOWN WELL IN 10 MINUTES.

ND WH. NU BOP AND TEST. PULL TUBING HANGER TO THE RIG FLOW AND REMOVE.

0

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number  
2Report Start Date  
4/15/2025Report End Date  
4/15/2025

## Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING WITH CREW. SICP 20 PIS. SITP N/A. SIBHP 0 PSI. BLOW DOWN WELL IN 5 MINUTES. NEW TUBING ARRIVED. SWAP OUT FLOATS. SENT JUNK TUBING TO TUBOSCOPE.

TALLY. PICK UP AND TRIP IN THE HOLE WITH THE 6-1/4" BIT AND SCRAPER TO LINER TOP AT A DEPTH OF 3089'. TRIP OUT OF THE HOLE WITH BIT AND SCRAPER.

TRIP IN THE HOLE WITH THE 3-7/8" BIT AND SCRAPER TO TOP MV PERF AT A DEPTH OF 4515'. TRIP OUT OF THE HOLE WITH THE 3-7/8" BIT/SCRAPER.

MAKE UP 4-1/2" CIBP, AND SET AT 4465'. THIS IS 50' ABOVE TOP MV PERF AT 4515'

LOAD AND ROLE THE HOLE WITH 145 BBLs OF TREATED FRESH WITH BIOCIDES UNTIL RETURNS WERE CLEAN. **PRESSURE TEST FROM CIBP AT 4465' TO SURFACE AT 560 PSI FOR 15 MINUTES. TEST WAS GOOD.**

TRIP OUT OF THE HOLE WITH THE 2-3/8" TUBING LAYING IT DOWN ON THE PIPE TRAILER.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number  
3Report Start Date  
4/16/2025Report End Date  
4/16/2025

## Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. SICP 0. SITP N/A. SIBHP 0. NO BLOW DOWN REQUIRED TODAY. PERFS ARE ISOLATED.

RIG UP WELLCHECK TEST EQUIPMENT. PERFORM **CHARTED 30 MINUTE MIT TO 560 PSI WITH NMOCD REP JOHN DURHAM. TEST WAS APPROVED.**RIG UP TWG. RUN IN THE HOLE TO CIBP AT 4465' WITH LOGGING TOOLS. **RUN RBL TO SURFACE.** SENT LOGS ENGINEER. CEMENT LOOKED. RUN IN THE HOLE AND **SET 7" CBP AT 3050'**. POOH WITH WIRELINE. RIG DOWN TWG. PT TEST CSG FROM CBP AT 3050' TO SURFACE AT 2500 PSI.. TEST GOOD.

ND WH. NU FRAC STACK. REPLACED LOCK PINS AND PACKING ON WH. PEFORM 30 MINUTE CHARTED MIT ON THE 7" CASING FROM CBP AT 3050' TO SURFACE. TEST GOOD.

RIG DOWN RIG AND SUPPORT EQUIPMENT.

SECURE LOCATION. SHUT DOWN FOR THE DAY. WELL IS READY FOR FRAC.

TRAVEL TO YARD.

Report Number  
4Report Start Date  
4/26/2025Report End Date  
4/26/2025

## Operation

MOVE IN AND SPOT GORE N2 SERVICES AND TWG WRLN. EXTRA TIME TAKEN DUE TO TIGHT LOCATION

R/U TWG. DEPTH CORRELATED TO CBL RAN ON 4/16/2025. **PERF STAGE #1 (FRC) INTERVAL WITH 108 SHOTS, 0.33" DIA, 21" PENETRATION, 3-1/8" WELLMATICS GUN, SELECT FIRE 4 SPF, 90 DEGREE PHASING FROM 2953'-2975' AND 2986'-2991' IN 1 RUN. ALL SHOTS FIRED. POH. R/D WRLN LUBRICATOR.**

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS. FLOW METER BROKE DURING R/U. W/O REPAIRS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 2500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 2500 PSI. GOOD TEST.



## Well Operations Summary L48

Well Name: STATE COM L 8A

API: 3004521706

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: BWD 103

Operation

## FRUITLAND COAL STIMULATION: (2953' TO 2991')

FRAC AT 50 BPM W/ 70Q N2 FOAM.  
TOTAL LOAD: 536 BBLS  
**SLICKWATER: 512 BBLS (21,504 GALS)**  
TOTAL ACID: 24 BBLS  
TOTAL **100 MESH SAND: 3,630 LBS**  
TOTAL **30/50 SAND: 37,152 LBS**  
TOTAL **N2: 497,000 SCF**  
AVERAGE RATE: 50 BPM  
MAX RATE: 51 BPM  
AVERAGE PRESSURE: 1,773 PSI  
MAX PRESSURE: 1,874 PSI  
MAX SAND CONC: 2.50 PPG DOWNHOLE.  
ISIP: 1208 PSI  
5 MIN: 765 PSI

R/U TWG. RIH AND SET **SELECT 7" CBP AT 2900'**.

DEPTH CORRELATED TO CBL RAN ON 4/16/2025. **PERF STAGE #2 (FRC) INTERVAL WITH 104 SHOTS, 0.33" DIA**, 21" PENETRATION, 3-1/8" WELLMATICS GUN, SELECT FIRE **4 SPF**, 90 DEGREE PHASING FROM **2717'-2722'**, **2772'-2784'** AND **2843'-2852'** IN 1 RUN. ALL SHOTS FIRED. POH. R/D WRLN LUBRICATOR.

## FRUITLAND COAL STIMULATION: (2717' TO 2852')

FRAC AT 50 BPM W/ 70Q N2 FOAM.  
TOTAL LOAD: 535 BBLS  
**SLICKWATER: 511 BBLS (21,462 GALS)**  
TOTAL ACID: 24 BBLS  
TOTAL **100 MESH SAND: 3,642 LBS**  
TOTAL **30/50 SAND: 37,192 LBS**  
TOTAL **N2: 482,000 SCF**  
AVERAGE RATE: 50.1 BPM  
MAX RATE: 50.8 BPM  
AVERAGE PRESSURE: 1,507 PSI  
MAX PRESSURE: 1,582 PSI  
MAX SAND CONC: 2.50 PPG DOWNHOLE.  
ISIP: 585 PSI

R/U TWG. RIH AND SET **SELECT 7" CBP AT 2708'**.

DEPTH CORRELATED TO CBL RAN ON 4/16/2025. **PERF STAGE #3 (FRS) INTERVAL WITH 46 SHOTS, 0.33" DIA**, 21" PENETRATION, 3-1/8" WELLMATICS GUN, SELECT FIRE **4 SPF**, 90 DEGREE PHASING FROM **2667'-2676'**, **2679'-2688'**, AND **2692'-2697'** IN 1 RUN. ALL SHOTS FIRED. POH. R/D WRLN LUBRICATOR.

## FRUITLAND SAND STIMULATION: (2667' TO 2697')

FRAC AT 50 BPM W/ 70Q N2 FOAM.  
TOTAL LOAD: 391 BBLS  
**SLICKWATER: 367 BBLS (15,414 GALS)**  
TOTAL ACID: 24 BBLS  
TOTAL **20/40 SAND: 30,207 LBS**  
TOTAL **N2: 300,000 SCF**  
AVERAGE RATE: 50.2 BPM  
MAX RATE: 50.8 BPM  
AVERAGE PRESSURE: 1,753 PSI  
MAX PRESSURE: 1,794 PSI  
MAX SAND CONC: 2.50 PPG DOWNHOLE.  
ISIP: 1338 PSI

R/U TWG. RIH AND SET **SELECT 7" CBP AT 2600'**. BLEED DOWN 7" CASING.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number

5

Report Start Date

4/27/2025

Report End Date

4/27/2025

Operation

ACCEPT HEC #103 AT 06:00 ON 4/27/2025. CREW TRAVEL TO LOCATION.

MOB FROM THE ARNSTEIN #1 TO THE STATE COM L #8A (26 MILE MOVE). EXTRA TIME TAKEN DUE TO TIGHT LOCATION.

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 0 MIN

WellViewAdmin@hilcorp.com



## Well Operations Summary L48

Well Name: STATE COM L 8A

API: 3004521706

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: BWD 103

## Operation

LUBRICATE IN TWC. N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 2-3/8" HANDLING TOOLS. FUNCTION TEST BOP (GOOD).  
R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST  
CHARTED. R/D WELLCHECK.

PU 6-1/4" JUNK MILL. TALLY AND PU 6 3-1/8" DRILL COLLARS. TALLY AND PU 2-3/8 J55 YELLOW BAND TBG. TAG KILL PLUG @ 2600'.

R/U HEC AIR UNIT. PT LINES (GOOD).

P/U SWIVEL. R/U SWIVEL.

DRILL TOP OF KILL PLUG W/ RIG PUMP. WELL UNLOADED TO TANK. EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 13 BBL/HR WATER. 1 GAL/HR SOAP & 1  
GAL/HR INHIBITOR. **DRILL PLUG #1 (CBP) AT 2600'**. EXTRA TIME TAKEN DUE TO PRESSURES.

CIRC WELL CLEAN. PUMP SWEEPS. KILL TUBING. RACK BACK SWIVEL. RIH AND TAG FILL @ 4487'. TOH TO ABOVE TOP PERF. LEAVE EOT @ 3947'.  
TOP PERF @ 4268'.

Report Number  
6

Report Start Date  
4/28/2025

Report End Date  
4/28/2025

## Operation

CREW TRAVEL TO LOCATION.

START UP EQUIPMENT. HELD SAFETY MEETING. CHECK WELL PRESSURES, BH- 0 PSI, CSG- 1000 PSI, TBG- 0 PSI. BDW- 10 MINUTES.

RIH AND TAG FILL @ 2697'.

R/U AIR UNIT. ESTABLISH CIRCULATION WITH AIR/MIST. **CO TO PLUG # 2 @ 2708'. MILL OUT PLUG @ 2708'**. CHASE PLUG DOWN TO FILL @ 2883'. **CO  
FILL TO PLUG @ 2900'. MILL PLUG @ 2900'**. CIRCULATE WELL CLEAN. PUMP SWEEPS. RACK BACK SWIVEL.

TOOH W/TBG TO ABOVE PERFS, END OF TUBING AT 2547'.

SHUT IN, SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.

Report Number  
7

Report Start Date  
4/29/2025

Report End Date  
4/29/2025

## Operation

CREW TRAVEL TO LOCATION.

START UP EQUIPMENT. HELD SAFETY MEETING. CHECK WELL PRESSURES, BH- 0 PSI, CSG- 1000 PSI, TBG- 0 PSI. BDW- 10 MINUTES.

RIH AND TAG FILL @ 3006'.

R/U POWER SWIVEL. ESTABLISH CIRCULATION WITH AIR/MIST. **CO TO PLUG # 4 @ 3050'. MILL PLUG @ 3050'**. PUSH PLUG DOWN TO LINER TOP @  
3090'. MILL OUT PLUG PARTS AND PUSH INTO LINER TOP. CIRCULATE WELL CLEAN. PUMP SWEEPS. RACK BACK SWIVEL.

TOH W/ TBG AND DRILL COLLARS. LD 6-1/4" MILL. PU 3-7/8 MILL. TIH W/ DRILL COLLARS AND TBG OUT OF DERRICK. LEAVE EOT @ 2547'.

SHUT IN, SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.

Report Number  
8

Report Start Date  
4/30/2025

Report End Date  
4/30/2025

## Operation

CREW TRAVEL TO LOCATION.

START UP EQUIPMENT. HELD SAFETY MEETING. CHECK WELL PRESSURES, BH- 0 PSI, CSG- 900 PSI, TBG- 0 PSI. BDW- 60 MINUTES.

TIH AND TAG LINER TOP @ 3089'.

R/U POWER SWIVEL. ESTABLISH CIRCULATION WITH AIR/MIST. MILL OUT PLUG PARTS AND PUSH INTO LINER TOP. PU 2 JTS W/SWIVEL. CIRCULATE  
WELL CLEAN. PUMP SWEEPS. RACK BACK SWIVEL.

TALLY AND PU TBG. TAG 4-1/2" CIBP @ 4465'.

R/U POWER SWIVEL. ESTABLISH CIRCULATION WITH AIR/MIST. **MILL OUT CIBP @ 4465'**. CHASE PLUG DOWN to 5320'. ATTEMPT TO BREAK  
CIRCULATION. NO FLUID TO SURFACE. TRY TO ESTABLISH CIRCULATION FOR 3 HRS. CALL FOR CABINET UNIT FOR AM.

RACK BACK SWIVEL. TOH W/ TBG ABOVE TOP PERFS.

SHUT IN, SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.

Report Number  
9

Report Start Date  
5/1/2025

Report End Date  
5/1/2025

## Operation

CREW TRAVEL TO LOCATION.

START UP EQUIPMENT. HELD SAFETY MEETING. CHECK WELL PRESSURES,

BH- 0 PSI,  
CSG- 80 PSI,  
TBG- 0 PSI.  
BDW- 60 MINUTES.

RU SECINDARY COMPRESSOR ON AIR FOAM UNIT. TIH AND TAG FILL @ 5320'.

R/U POWER SWIVEL. ESTABLISH CIRCULATION WITH AIR/MIST (EXTRA TIME TAKEN DUE TO LOW WELLBORE PRESSURES). MILL OUT TIGHT SPOT  
FROM 5320 TO 5328'. PU TBG W/ SWIVEL. TAG FILL @ 5446'. **CO TO PBTD @ 5470'**. CIRCULATE WELL CLEAN. PUMP SWEEPS. RACK BACK SWIVEL.

TOH W/ TBG AND L/D MILLING ASSEMBLY.

SHUT IN, SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.

Report Number  
10

Report Start Date  
5/2/2025

Report End Date  
5/2/2025



API: 3004521706

Field: MV

State: NEW MEXICO

**Sundry #:**

**Riq/Service: BWD 103**

## Operation

CREW TRAVELED TO LOCATION.

PJSM. CHK PSI.

SIBHP: 0 PSI

SICP:90 PSI

SITP: 0 PSI

BD WELL 60 MINS

PU NEW BHA AND TIH W/ PRODUCTION TBG. INSTALL HANGER AND LAND WELL.

LAND WELL AS FOLLOWS:

HANGER

1 - 2-3/8 J-55 4.7# YELLOW BAND TBG (31.75')

2 - 2-3/8 j-55 4.7# PUP JTS (6',8')

170 - 2-3/8 J-55 4.7# YELLOW BAND TBG (5349.71')

1 - 2-3/8 SEATING NIPPLE (1.78" ID)

1 - 2-3/8 PRICE TYPE OEMA W/ 3/8 WEEP HOLE (30')

KB - 13'

EOT - 5440.56'

SN - 5409.46'

PBTD - 5470'

RD FLOOR AND TONGS. ND BOP. NU WELLHEAD. INSTALL ROD SURFACE EQUIP.

PICK UP ROD PUMP, PRIME WITH WATER, RUN PUMP

1" X 1'DIP TUBE

2" X 1-1/4" X 12' X 16' RHAC-Z HVR) (HIL#1166)

1' LIFT SUB,

8' GUIDED ROD,

21K SHEAR TOOL,

8 X 1-1/4" SINKER BARS,

207 3/4" SLICK RODS

22' 1-1/4" POLISH ROD

FIND TAG, SPACE OUT, LOAD TBG W/ FRESH WATER, STROKE TEST W/ RIG, CLAMP OFF RODS,

RD RIG AND EQUIP. MIRU FLOWBACK. **RIG RELEASED** TO THE FLORIDA RIVER ESTATES 33-9 20-1. CREW TRAVELED HOME. JOB COMPLETE.



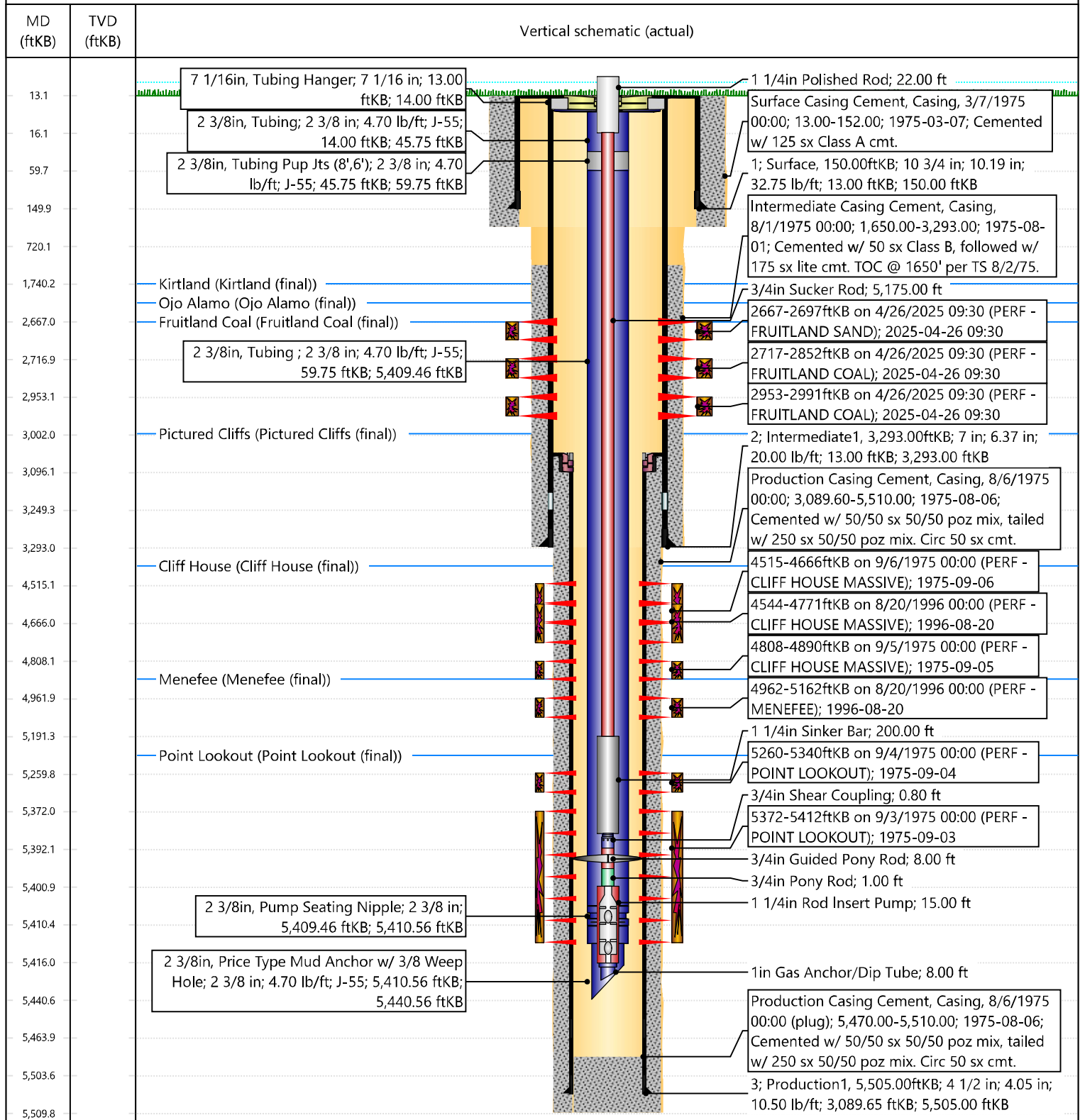


## Current Schematic - Version 3

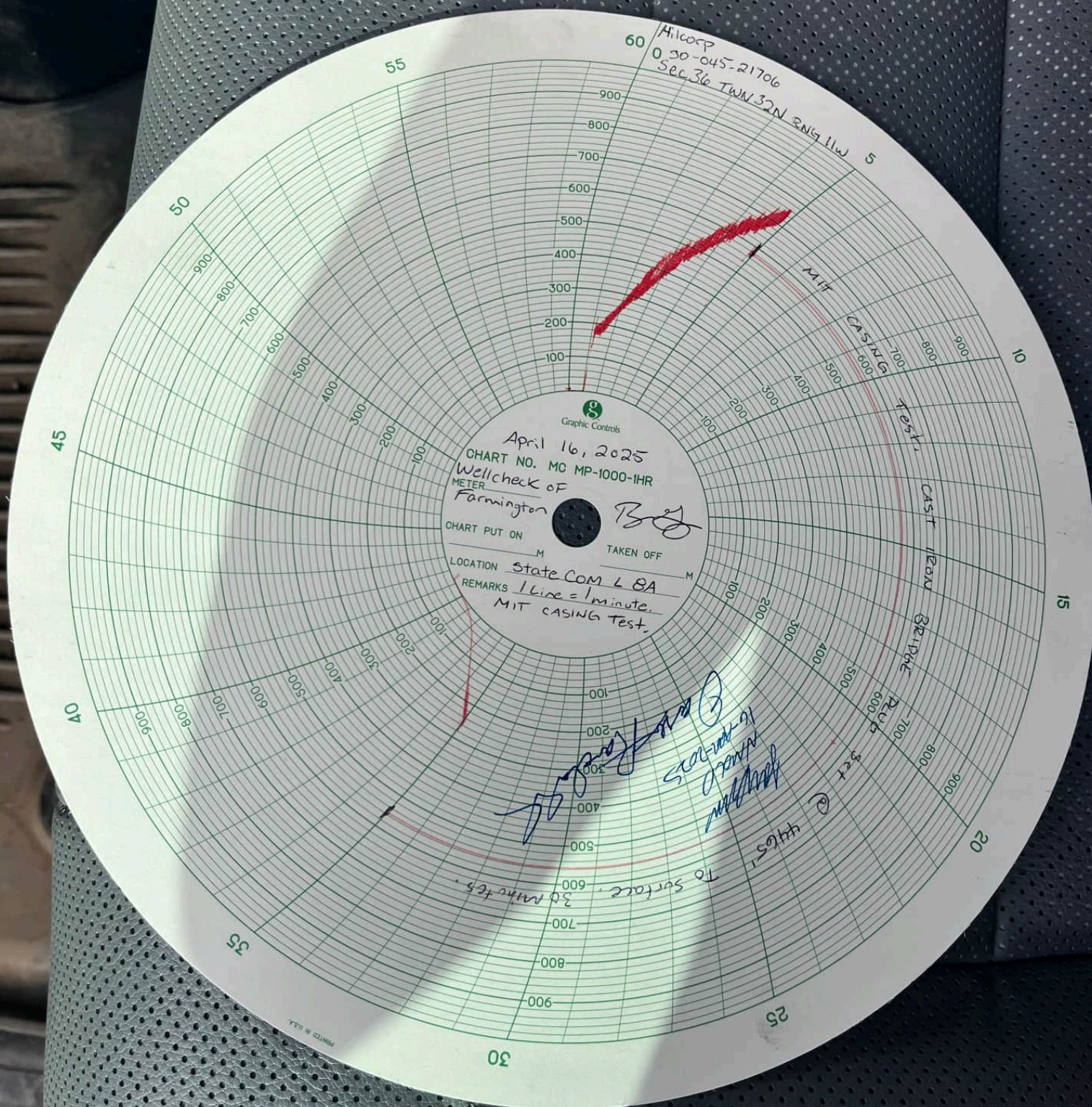
Well Name: STATE COM L 8A

API/UWI 3004521706	Surface Legal Location 036-032N-011W-E	Field Name MV	Route 0104	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,234.00	Original KB/RT Elevation (ft) 6,247.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 5/2/2025 11:00	Set Depth (ftKB) 5,440.56	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/27/1975 00:00

## Original Hole, STATE COM L 8A [Vertical]









Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 459671

ACKNOWLEDGMENTS

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:  372171
	Action Number:  459671
	Action Type:  [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 459671

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 459671
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/15/2025