

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name INDIAN DRAW DEEP 7 COM
8. Well Number 001
9. OGRID Number 373075
10. Pool name or Wildcat Carlsbad;Morrow,East(Gas);OTIS;Morrow(Gas)
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>FNL</u> line and <u>1980</u> feet from the <u>FWL</u> line Section <u>07</u> Township <u>22S</u> Range <u>28E</u> NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3098'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

Spud Date:

01/22/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 05/15/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Indian Draw Deep 7 Com 001
API Number 30-015-34286
P&A Summary Report

1/6/25: MIRU. Bled off pressure. Kill well. 60 Bbls 10# BW down Tbg, 90 Bbls down Csg. Well on vacuum. Pulled CT line, recovered 4' of line. MIRU WOR. Secured well. SWION.

1/7/25: ND WH. Removed Tree and wrap-around hanger. NU & PT BOP. RU work floors. MIRU BLU. NU PCE & PT @ 2000psi. MU & RIH w/ fishing tools. TTOF @ 34' FS. Work it and latch onto parted CT line. POOH and get it to surface. Secured Cap String w/1/4" PCE. RDMO Renegade BLU. Secured well. SWION.

1/8/25: POOH w/ Int Cap String. Recovered 11,620'. Retrieve seal assembly. TOH w/ 368 jnts of 2-7/8", FN, 1 JN & Seal Assembly. Found hole on jn #174 @ ~5,453'. Secured well. SWION.

1/10/25: MU BHA: 4-5/8" shoe, top sub, (2) 3-1/2" DC's, 3-3/4" LBS, (2) 3-1/2" drill collars, 3-3/4" jars, XO. TIH w. BHA & 274 jnts 2-7/8 EUE L80 Tbg. EOT @ 8,748' FS. Secured well. SWION.

1/11/25: Cont. TIH w/ 61 jnts. TTOP w/ 365 jnts @ 11,587'. MIRU PS. Milled up approx 12" & pkr had movement up and down 10ft. Lost cutting torque but could put weight on pkr. Possibly spinning with shoe. RDMO PS. TOH w/ 211 jnts. EOT w/ 154 @ 4,853' FS. Secured well. SWION.

1/12/25: TOH w/ 154 jnts & BHA. LD shoe. TIH w/ BHA and Tbg. TTOP w/ 365 jnts @ 11,592'. MIRU PS. Started milling @ 11,592' pumping down Csg at 2 BPM. Pkr moved @ 11,598', hit it couple of times & fell free. Pushed pkr down. Top of pkr @ 11,647'. Top perf @ 11,634'. RDMO PS. TOH w/ 2 jnts. EOT @ 11,555' FS. Secured well. SWION.

1/13/25: TOH w/ 365 jnts 2-7/8" EUE bare Tbg. LD BHA & released Graco tool hand. MIRU WLU. NU & PT PCE. RIH w/ CIBP & set it @ 11,570' FS. Load Csg w/ 140 Bbls of 10# BW. Unable to PT. Secured well. SDFN.

1/14/25: WL Lubricator and PT. Mix CMT for Bailer run. RIH w/ WL cmt dump bailer. Tagged CIBP @ 11,570'. Dump CMT. POOH. WL swap tools over to run CBL RIH w/WL for CBL to 11,537'. RDMO WL. Secured well. SDFN.

1/15/25: Fill and PT csg 500psi 30 mins. Good test. TIH w/tbg and test tbg Good Test. Secured well. SDFN.

1/16/25: Check well pressure. Set COFO. Tally jnts. TIH w/Tbg and set in hanger. 11,462' 366 jnts PT 2,000 psi 10 mins good test walk pressure up and pumpout plug. 7 pins @ 389 each Est. 2,723 psi. went @ 2,600 psi. circulate 10 bbls ND BOP's. RD. Secured well. SD.

4/16/25: MIRU. Check well pressures, Spot rig & equipment, SWI/SDFN.

4/17/25: ND well head. NU BOP. PT BOP 250 low/ 4800 high, blind rams & pipe rams. Continue/ PT BOP 250 low/4800 high, replacing test anger, tightening glad hand pins. TEST Good. SWI/SDFN.

4/18/25: Pressure test pumping lines 1500psi x 10 mins, test GOOD, pressure test casing/cement integrity for leaks at 500 psi, test GOOD. Circulate 163 bbls salt gel mix to condition wellbore. SWI/SDFWE.

4/21/25: Spot 30sxs class H 1.06 yield. POOH standing back 20 EOT 10,243. RCO 1.5x tbg vol to clear cement from tubing. SWI/SDFN WOC.

4/22/25: RIH TTOC 11,274. POOH LD 69 singles EOT 9350', spot 30 sxs class H 1.06 255FOF CTOC 9095' 52bbls displacement. POOH stand back 10 to RCO. RCO 1.5 tbgn vol to clear cmt from tbgn 78bbls brine LD 22 singles, leaving 14 stands in derrick EOT 8050, #257 joint count in the well. Spot 30 sxs class H 1.06 255 FOF from 8050 to 7795 CTOC. POOH stand back 10 to RCO. RCO 1.5 tbgn vol to clear cmt from tbgn 64bbls brine. LD 28 singles leaving EOT 6545 in the well. 24 stands in the derrick. Move pipe from pipe racks onto side of location. SWI/SDFN WOC H class overnight.

4/23/25: Opened well & TIH, tagged toc @7,830' with jnt # 250 all in. Laid down 50 jnts. Opened well, Cont laying down tbg for a total of 72 jnts also counting 6 jnts from the derrick leaving 185 jnts ith. PU 16' of subs leaving eot @5,810', continued with cmt ops (10 bbls fw - 30 sxs class c - 2.5 bbls fw - 29 bbls 10#. Laid down 42 jnts laving 143 jnts in the hole @4,478'. Reversed out wit 40 bbls of 10#. Disconnected pump and pooh laying down 29 jnts leaving 114 jnts in the hole @3,570'. Spotted cmt pumping 10 bbls fw ahead - 30 sxs class c - 2.5

bbls fw tails - 16 bbls 10# displacement. Laid down 10 jnts and stood back 32 jnts leaving eot @2,255' with 72 jnts ith. Reversed out with 20 bbls 10#, SW. SDFN.

4/24/25: TIH and tagged toc @3,226'. Broke circulation. cont pumping 10 bbls fw - 45 sxs class C. 2.5 bbls fw - 9 bbls 10#. LD 15 jnts. stood back 32 jnts leaving 35 jnts ith @1,096. Pump and reversed out 10 bbls to clean tbg. WOC to go tag toc. Tih with 32 jnts from derrick and tagged toc @2,095'. Pooh standing back 14 jnts and laid down 53 jnts. SW. SDFN.

4/25/25: TIH w 14 jnts from derrick and picked up a 10' sub leaving EOT @ 450'. Pumped surface plug. 50 sxs class C cmt. RD.

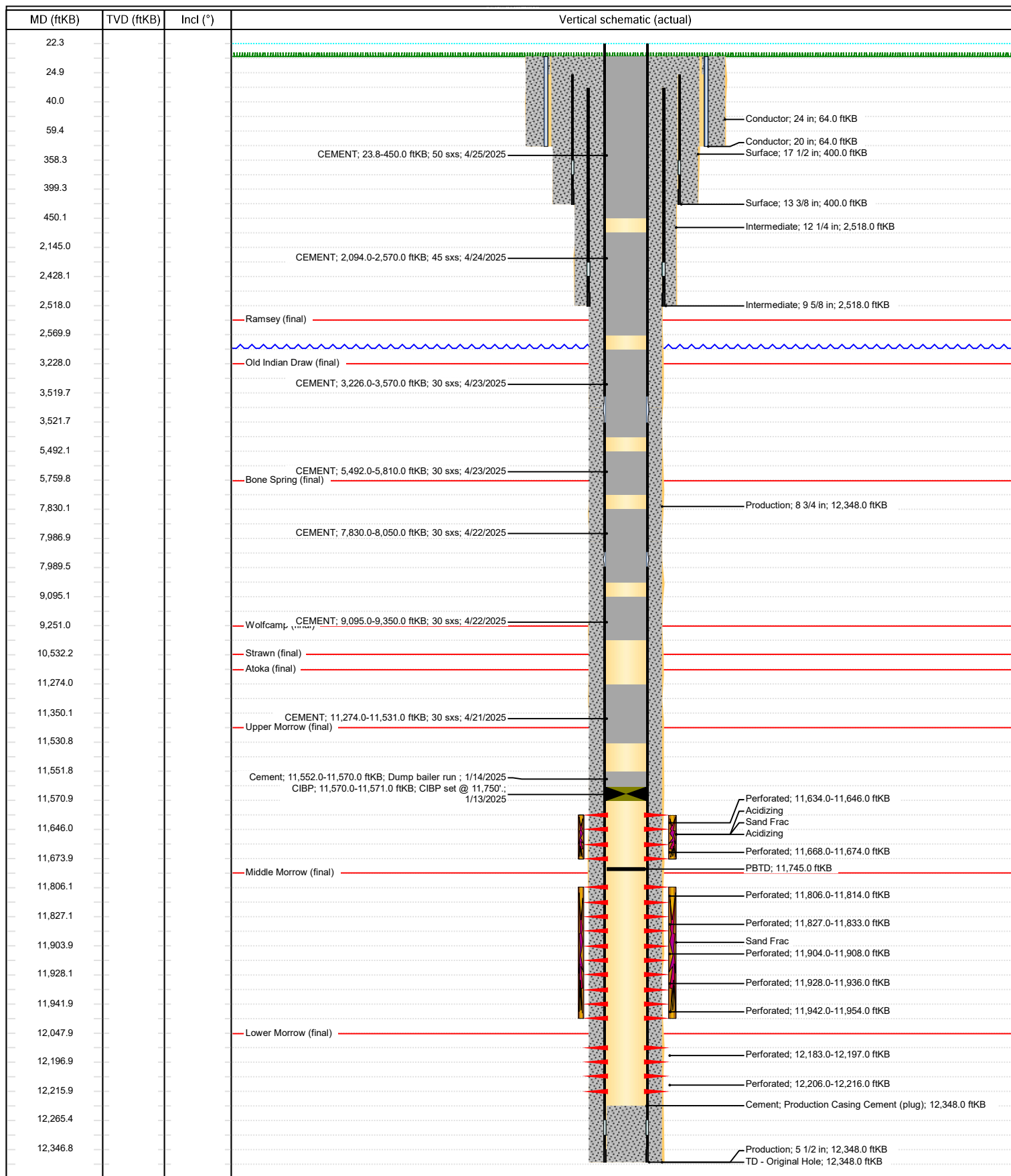
5/12/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Indian Draw Deep 7 Com 001

API/UWI 3001534286	SAP Cost Center ID 1138161001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R28E-S07	Spud Date 1/22/2006 23:30	Original KB Elevation (ft) 3,122.40	Ground Elevation (ft) 3,098.60	KB-Ground Distance (ft) 23.80



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 463823

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 463823
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/16/2025
gcordero	Submit C-103Q within one year of plugging.	5/16/2025