

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34698

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JOEL STATE

8. Well Number #001

9. OGRID Number
16696

10. Pool name or Wildcat
[86480] TURKEY TRACK;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA INC. (16696)

3. Address of Operator

P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location

Unit Letter A: 1090 feet from the NORTH line and 990 feet from the EAST line

Section 7 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 5/5/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/15/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

JOEL STATE #001
30-015-34698

Surface Casing:

Hole Size: 17 1/2"
Casing Size: 13 3/8" @ 385'
Casing Weight: 48#
Cement Details: 715 sxs to 0'
Circ 200 sxs @ surf

Intermediate Casing:

Hole Size: 11"
Casing Size: 8 5/8" @ 3,005'
Casing Weight: 32#
Cement Details: 1195 sxs to 0'
Circ 400 sxs @ surf

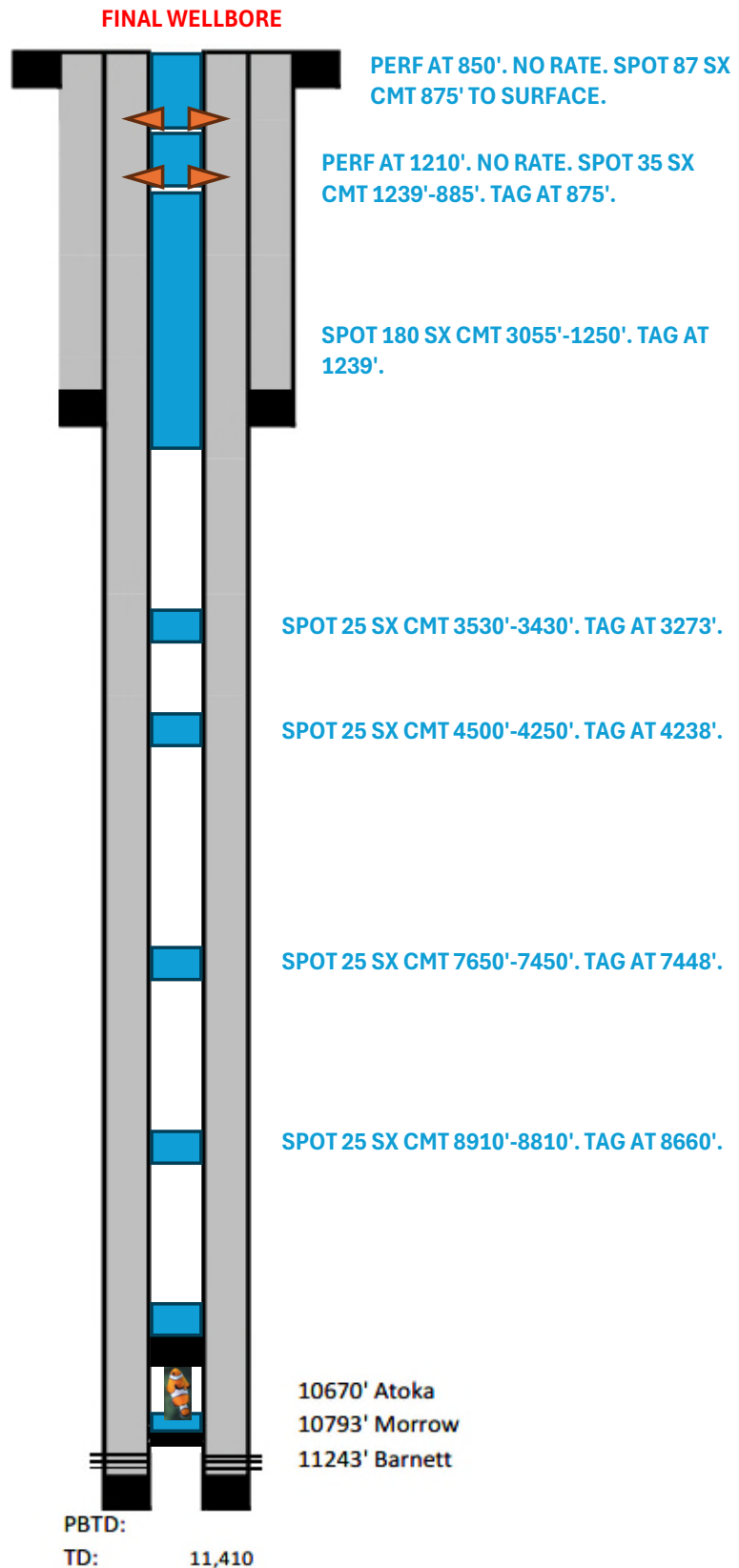
Production Casing:

Hole Size: 7 7/8"
Casing Size: 5 1/2" @ 11,533'
Casing Weight: 17#
Cement Details: 1281 sxs to 0'
Circ 53 sxs @ surf

Perforations: 11,035-11,040
11,048-11,054
11,177-11,181
11,189-11,195

SET CIBP AT 10985'. SPOT 60 SX CMT 10972'-10429'. TAG HIGH AT 9501'. ATTEMPT TO DRILL OUT AND THEN BHA GETS STUCK.

LEAVE TOF AT 10838'. SET CIBP AT 10833'. SPOT 70 SX CMT 10140'-9580'. TAG AT 9515'.



JOEL STATE #001

30-015-34698

PA JOB NOTES

Start Date	Remarks
3/26/2025	PERFORMED PRE-TRIP RIG INSPECTION
3/26/2025	LOAD P&A EQUIP DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE CONOCO 7 STATE 01 TO THE JOEL STATE 01
3/26/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
3/26/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU AXIS ENERGY RIG 2101 & P&A ASSOCIATED EQUIP / SET PIPE RACKS
3/26/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 400 PSI / 5.5" PROD CSG = 150 PSI / DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES / 8-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI
3/26/2025	SECURE WELL SDFN
3/26/2025	CREW TRAVEL BACK TO MAN CAMP
3/27/2025	CREW TRAVEL TO LOCATION
3/27/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/27/2025	PERFORMED DAILY START UP RIG INSPECTION
3/27/2025	SET CO/FO & FUNCTION TEST
3/27/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 450 PSI / 5.5" PROD CSG = 150 PSI
3/27/2025	RU PUMP ON 2-3/8" PROD TBG & 5.5" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES / LOAD BACK SIDE W/ 2 BBLs 10# BW TEST CSG TO 600 PSI
3/27/2025	BLEED OFF GAS HEAD F/ TBG TO 100 PSI / PUMP 50 BBLs 10# BW DWN TBG FOR WELL CONTROL @ 2 BPM @ 400 PSI TBG WENT ON VACUUM
3/27/2025	FUNCTION TEST BOP W/ A GOOD TEST
3/27/2025	ND 10K X 7-1/16" PROD TREE & LD TREE
3/27/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" FLEX PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
3/27/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS / SET UP SAFETY EQUIP / CENTER & LEVEL RIG OVER HOLE
3/27/2025	WORK STUCK PKR W/ TBG TONGS F/ 58 PTS / 52 PTS / 48 PTS GOT SOME MOVEMENT / PULLED 2 PTS OVER NEUTRAL WT @ 54 PTS / ROTATE ON TBG 8 ROUNDS TO THE RIGHT / TBG JUMPED / NOTE: POSSIBLE RELEASE PKR OR SEAL ASSEMBLY F/ PERMANENT PKR / CONT ROTATING TBG TO THE RIGHT AS WE COME UP HOLE PKR DRAGGING / BREAK & LD TBG HANGER WRAP AROUND LD 1 JT 2-3/8" TBG & 8' X 2-3/8" TBG SUB / LET TBG & CSG EQUALIZE
3/27/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

3/27/2025	POOH STANDING BACK 200 JTS 2-3/8" TBG (TALLY TBG AS POOH) NOTE: WE HAD TO POOH SLOW / BHA WAS DRAGGING 2 TO 4 PTS OVER COMING OUT
3/27/2025	SECURE WELL SDFN
3/27/2025	CREW TRAVEL BACK TO MAN CAMP
3/28/2025	CREW TRAVEL TO LOCATION
3/28/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/28/2025	PERFORMED DAILY START UP RIG INSPECTION
3/28/2025	SET CO/FO & FUNCTION TEST
3/28/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/28/2025	PUMP 30 BBLS DOWN TBG & 80 BBLS DOWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
3/28/2025	OPEN WELL CONT POOH STANDING BACK 153 JTS 2-3/8" TBG 4' X 2-3/8" TBG SUB / LD ON/OFF TOOL & 5-1/2" LOK – SET PKR (TALLY TBG AS POOH / RUN TALLY 5-1/2" PROD PKR WAS SET @ 11,006' (TMD)
3/28/2025	NOTE: CONTACTED NMOC D GOT APPROVAL TO DB 10 SXS (92') CL H CMT @ 11,280' CONT W/ P&A OPS. AS PROGRAM / MIRU RTX WL / RU PCE REHEAD / MAKE UP & RIH W/ 4.5" OD GR/JB F/ 5.5" CSG 1-11/16" WT BAR W/ CCL TAG FILL @ 11,280' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 9200' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP & PICK UP 4" X 40' WL CMT DUMP BAILER (VERIFIED DB MAKE UP) DB PLUG) RIH W/ CMT DB TAG FILL @ 11,280' / MADE A TOTAL OF 4 RUNS / DB 10 SXS / 2.08 BBLS SLURRY / PLUG CAP 92' / CL H HIGH TEMP CMT 15.6# (2.5 SXS PER RUN / .52 BBLS SLURRY / 23' PLUG CAP IN 5.5" CSG) TOTAL PLUG CAP 92' / TOC SHOULD BE @ 11,188' (+-) POOH W/ WL BREAK DOWN 4" CMT DUMP BAILER
3/28/2025	SECURE WELL WOC TO TAG
3/28/2025	MAKE UP 4.32" OD CIBP F/ 5.5" CSG RIH W/ WL TAG TOC @ 11,192' (WMD) COME UP HOLE SET 5.5" CIBP @ 10,985' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 10,985' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL / LOAD BACK SIDE W/ 134 BBLS 10# BW
3/28/2025	SECURE WELL SDFN
3/28/2025	CREW TRAVEL BACK TO MAN CAMP
3/29/2025	CREW TRAVEL TO LOCATION
3/29/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/29/2025	PERFORMED DAILY START UP RIG INSPECTION
3/29/2025	SET CO/FO & FUNCTION TEST
3/29/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI / LOAD BACK SIDE W/ 10 BBL 10# BW
3/29/2025	MIRU RTX WL RU PCE REHEAD / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 10,985' RUN CBL F/ (10,985' – 0' SURF) (SPOTTY CMT F/ 10,985' – 10,500' NOT ENOUGH TO PUMP CMT) (GOOD CMT F/ 10,500' – 10,000') (SPOTTY CMT F/ 10,000' – 9070') (GOOD CMT F/ 9070' – 6550') (FREE PIPE F/ 6550' – 5440') (SPOTTY CMT F/ 5440' – 4700') (GOOD CMT F/ 4700' – 3300') (SPOTTY CMT F/ 3300' – 3050') (GOOD CMT F/ 3050' – 1300') (NO CMT F/ 1300' – 800') (SPOTTY CMT F/ 800' – 450') (GOOD CMT F/ 450' – 0' SURF) LD CBL LOGGING TOOLS RDMO WL / NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOC D FOR REVIEW

3/29/2025	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG EOT @ 2362' (TMD) W/ 75 JTS IN THE HOLE
3/29/2025	SECURE WELL SDFW
3/29/2025	CREW TRAVEL BACK HOME
3/31/2025	CREW TRAVEL TO LOCATION
3/31/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/31/2025	PERFORMED DAILY START UP RIG INSPECTION
3/31/2025	SET CO/FO & FUNCTION TEST
3/31/2025	CHECK PSI ON WELL 5.5" PROD CSG WAS ON A VACUUM (POSSIBLE RUBBERS ON CIBP LEAKING) NOTE: CONTACT MR. DAVID ALVARADO W/ NMOC D GOT APPROVAL TO SPOT 60 SXS CL H CMT ON TOP OF CIBP @ 10,972' / CIRC FLEX GEL / TEST CIBP & CSG TO 500 PSI F/ 30 MIN & BUBBLE TEST / CONT P&A OPS AS PROG
3/31/2025	OPEN WELL CONT RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 10,972' (TMD) W/ 353 JTS IN THE HOLE + 8' IN ON JT# 354 / LD 1 JT (#354) PICK UP 8' X 2-3/8" TBG SUBS EOT @ 10,972' W/ 353 JTS IN THE HOLE
3/31/2025	MIRU AXIS CMT PUMP ON TBG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / RU PUMP ON TBG CIRC WELL CLEAN W/ 260 BBLS 10# BW / AFTER CIRC / WELL STAY ON VACUUM
3/31/2025	RU BULK TRK & LOAD BULK TRK W/ 220 SXS CLASS H CMT / 1ST PLUG) SET 5.5" CIBP @ 10,985' BALANCED PLUG F/ 10,972' – 10,429' SPOT 60 SXS CLASS H CMT / 15.6# 1.18 YIELD / 12.6 BBLS SLURRY / MIX W/ 1 GAL OF CMT RETARDER / 543' PLUG CAP / DISPLACE TOC TO 10,429' / DISPLACE W/ 40.36 BBLS 10# BW / LD 8' X 2-3/8" TBG SUB POOH W/ 25 STANDS EOT @ 9420' (TMD) W/ 303 JTS IN THE HOLE
3/31/2025	SECURE WELL SDFN
3/31/2025	CREW TRAVEL BACK TO MAN CAMP
4/1/2025	CREW TRAVEL TO LOC
4/1/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI (LITTLE GAS ON TBG & CSG)
4/1/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9501' (TMD) W/ 305 JTS IN THE HOLE + 15' OUT ON JT# 306 / NOTE: WE TAG CMT 938' HIGHER F/ CMT DISPLACEMENT 10,429'
4/1/2025	RU PUMP ON TBG / PUMP TBG CAPACITY 40 BBLS 10# BW TO MAKE SURE TBG WAS CLEAR (TBG CLEAR) CONT PUMPING BREAK CIRC W/ 130 BBLS 10# BW STOP PUMPING (WELL BORE IS NOW FULL OF 10# BW)
4/1/2025	CLOSE 5.5" PROD CSG VALVE / PRESSURE TEST 5.5" PROD CSG TO 500 PSI HOLD PSI F/ 15 MIN W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 9501' TO 0' (SURF) NOTE: CONTACTED OXY UPPER MANAGEMENT MR. NICK REID & MR. DAVID ALVARADO W/ NMOC D LET THEM KNOW WE TAG CMT 938' HIGHER F/ CMT DISPLACEMENT 10,429' / DISCUSS PLAN FWD DECISION WAS MADE TO RIH W/ BIT DRILL OUT CMT AND RE-SPOT PLUG #1) SPOT 60 SXS CL H CMT @ 10,972' – 10,429' WOC – TAG / CONT P&A OPS AS PROGRAM,

4/1/2025	NOTE: 5-1/2" PROD PKR WAS SET @ 11,006' (TMD) ON 3/27/2025 LOAD BACK SIDE W/ 2 BBLS 10# BW TEST CSG TO 600 PSI HOLD PSI F/ 15 MIN W/ A GOOD TEST POOH STANDING BACK 256 JTS 2-3/8" TBG FOR A TOTAL OF 304 JTS ON DERRICK / SHUT DOWN OPS / TO WINDY NOT SAFE TO BE PULLING PIPE / WINDS 30 TO 40 MPH W/ GUST UP TO 50 MPH
4/1/2025	SECURE WELL SDFN
4/1/2025	CREW TRAVEL BACK TO MAN CAMP
4/2/2025	CREW TRAVEL TO LOC
4/2/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/2/2025	OPEN WELL POOH LD 49 JTS 2-3/8" TBG
4/2/2025	MAKE UP / PICK UP BHA AS FWS: 4-3/4" ROCK BIT, 3-5/8" BIT SUB, 6 – 3-1/2" DRILL COLLARS, 3-1/2" X 2-3/8" TOP SUB / RIH W/ 2-3/8" WS TBG TAG TOC @ 9501' (TMD) W/ 299 JTS IN THE HOLE 2' OUT ON JT# 300, LD 1 JT (#300) TIE BACK RIG TO 6 LINES & RU LINE SCALE / NU 3K X 7-1/16" BIW STRIPPER HEAD / RIG UP SNUBBING LINE F/ SWIVEL MIRU ALAN R. TRUCKING REV UNIT / RU 2.5 POWER SWIVEL ON JT #300 LOAD WELL W/ 5 BBLS 10# BW BREAK CIRC PUMPING REVERSE @ 2 BPM @ 600 PSI GETTING BACK FULL RETURNS AT (REV PIT) BEGIN DRILLING OUT CMT DRILL OUT 432' F/ 9501' TO 9933' (TMD) W/ 314 JTS IN THE HOLE PICK UP TO 9903' CIRC BOTTOMS UP W/ 55 BBLS 10# BW @ 2 BPM @ 600 PSI / NOTE: 60 SXS PLUG CAP = 543' SHOULD HAVE 111' MORE TO DRILL
4/2/2025	SECURE WELL SDFN
4/2/2025	CREW TRAVEL BACK TO MAN CAMP
4/3/2025	CREW TRAVEL TO LOC
4/3/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/3/2025	OPEN WELL LOAD WELL W/ 2 BBLS 10# BW BREAK CIRC PUMPING REVERSE @ 2 BPM @ 600 PSI GETTING BACK FULL RETURNS AT (REV PIT) CONT DRILLING OUT SPOTTY CMT / DRILL OUT 292' F/ 9933' TO 10,225' (TMD) W/ 323 JTS IN THE HOLE 20' OUT ON JT# 324 / FELL THRU CONT RIH MAKING 4 MORE CONNECTIONS W/ PS / DID NOT TAG ANYTHING / CIRC 2 BOTTOMS UP W/ 100 BBLS 10# BW PUMPING REVERSE 2 BPM @ 600 PSI GETTING BACK FULL RETURNS AT (REV PIT) RD PS / NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF / CONT RIH PICKING UP 19 JTS 2-3/8" TBG TAG @ 10,939' (TMD) W/ NO ISSUES W/ 346 JTS IN THE HOLE + 10' IN ON JT# 347 / LD 1 JT (#347) (NOTE: WE TAGGED 33' ABOVE 5.5" CIBP SETTING DEPTH @ 10,972' TMD) ATTEMPT TO CIRC WELL PUMPING REVERSE BUT WE COULDN'T BREAK CIRCULATION CASING PRESSURE UP TO 800 PSI W/ NO LEAK OFF / RU PUMP ON TBG ATTEMPT TO CIRC WELL PUMPING CONVENTIONAL BUT WE COULDN'T BREAK CIRCULATION TUBING PRESSURE UP TO 2000 PSI W/ NO LEAK OFF (TBU PLUGGED) SURGE WELL MULTIPLE TIMES TRYING TO GET TBG UNPLUGGED W/ NEGATIVE RESULTS / PICK UP ON TBG TO POOH PULL 80K W/ NO MOVEMENT (BHA BIT GOT STUCK) (NOTE: POSSIBLE COLLAPSED CSG) RU PS BEGING WORKING STUCK BHA W/ PS AND SURGING WELL BHA NOT COMING FREE / RUNNING OUT OF DAY LIGHT
4/3/2025	SECURE WELL SDFN
4/3/2025	CREW TRAVEL BACK TO MAN CAMP
4/4/2025	CREW TRAVEL TO LOC

4/4/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/4/2025	OPEN WELL CONT WORKING STUCK BHA @ 10,939' (TMD) W/ PS / ROTATE ON TBG TO THE RIGHT W/ PS HOLDING TORQUE AS WE WORK PIPE UP & DOWN F/ 48 PTS TO 62 PTS MAX PULL WAS 80 PTS / SURGE VALVE ON TBG PUMPING 3/4 BPM OPEN UP @ 1000 PSI / SURGE WELL MULTIPLE TIMES TRYING TO BREAK CIRC OR GET TBG UNPLUGGED / UNABLE TO FREE BHA RD PS
4/4/2025	MIRU TWG WL / RU PCE REHEAD /MAKE UP & RIH W/ 1.1' X 1-7/16" ROPE SOCKET 1.2' X 1-7/16" CCL 7' X 1-7/16" DOUBLE PIN FREE POINT TOOL / FLUID LEVEL @ SURF FREE POINT SHOWS @ 6990' TBG SHOWS 100% FREE / @ 7640' = 60% FREE / @ 8650' = 20% FREE / @ 9640' = 10% FREE / @ 10,660' = 100% STUCK POOH W/ FREE POINT TOOL
4/4/2025	MAKE UP & RIH W/ 1-9/16" PERF GUN TBG PUNCHER / RIH PERF TBG @ 10,723' - 20' ABOVE DRILL COLLARS W/ 6 HOLES / POOH W/ TBG PUNCHER RD WL
4/4/2025	RU PUMP ON TBG CIRC WELL PUMPING CONVENTIONAL @ 3.5 BPM @ 1800 PSI GETTING BACK FULL RETURNS AT SURF ON 5.5" PROD CSG CIRCULATE A TOTAL OF 260 BBLS 10# BW / RUNNING OUT OF DAY LIGHT
4/4/2025	SECURE WELL SDFN
4/4/2025	CREW TRAVEL BACK TO MAN CAMP
4/5/2025	CREW TRAVEL TO LOC
4/5/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/5/2025	OPEN WELL RU PS WORK STUCK BHA @ 10,939' (TMD) / LOAD WELL W/ 2 BBLS 10# BW BREAK CIRC PUMPING REVERSE @ 2 BPM @ 720 PSI GETTING BACK FULL RETURNS AT (REV PIT) (GETTING CLEAN WATER ALL THE TIME / NO SHOW OF ANY SOLIDS OR CUTTINGS) JAR ON BHA NEUTRAL STRING WT 52 PTS / JAR @ 82 PTS / 30 PTS OVER NEUTRAL WT W/ NO MOVEMENT / ROTATE ON TBG TO THE RIGHT W/ 12 ROUNDS HOLDING TORQUE AS WE WORK PIPE UP & DOWN RELEASE TORQUE DID NOT LOOSE ANY ROUNDS NO MOVEMENT RD PS
4/5/2025	MIRU TWG WL / RU PCE REHEAD MAKE UP BHA AS FWS: 1-7/16" CABLE HEAD / 1-7/16" CCL / 1-7/16" DOUBLE PIN / 1-11/16" CHEMICAL CUTTER / RIH W/ CHEMICAL CUTTER / COULD NOT SEE PERFS IN TBG / GOT ON DEPTH PULL 10 PTS OVER (62K) ON TBG STRING NUTRAL WT @ 52 PTS / CHEMICAL CUT TBG @ 10,733' (10' ABOVE BHA DC) W/ NO ISSUES PULL UP HOLE TBG FREE / POOH W/ CUTTING TOOL RDMO TWG WL / LD 12' X 2-3/8" TBG SUB LD 2 JTS 2-3/8" TBG EOT @ 10,670' (TMD) W/ 343 JTS IN THE HOLE
4/5/2025	SECURE WELL SDFW
4/5/2025	CREW TRAVEL BACK HOME
4/7/2025	CREW TRAVEL TO LOC
4/7/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/7/2025	OPEN WELL POOH LD 343 JTS 2-3/8" TBG + 20' PIECE OF CUT JT / MOVE LD TBG TO SIDE OF LOC.

4/7/2025	MI MID WEST TRUCKING HOT SHOT UNLOAD 350 JTS 2-7/8" L-80 WS TBG F/ OIL DOG PIPE RENTAL / MI HUGHES HOT SHOT UNLOAD WFR FISHING TOOLS / PU / MAKE UP 4-11/16" OVERSHOT DRESSED W/ 2-3/8" GRAPPLE / 2-3/8" MILL CONTROL W/ PAC OFF IN MILL CONTROL / 3-3/4" LBS BUMPER SUB / 3-3/4" OIL FISHING JARS / 6 – 3-1/2" DC'S / 3-3/4" ENERGIZER / X-O BACK TO 2-7/8" EUE / PICK UP 1 JT 2-7/8" L-80 WS TBG
4/7/2025	SECURE WELL SDFN
4/7/2025	CREW TRAVEL BACK TO MAN CAMP
4/8/2025	CREW TRAVEL TO LOC
4/8/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/8/2025	OPEN WELL TALLY 350 JTS 2-7/8" L-80 WS TBG, RIH W/ 4-11/16" OVERSHOT FISHING BHA PICKING UP 2-7/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG TOF @ 10,735' (TMD) W/ 323 JTS IN THE HOLE PU 6' X 2-7/8" TBG SUB SET 10 PTS DOWN ON FISH & ENGAGE FISH / NUTRAL STRING WT 60 PTS / BEFORE JARRING ON TBG / INSPECT DERRICK & TBG LINE / EVERYTHING LOOKS GOOD / STAR JARRING ON FISH W/ 60 PTS OVER / JAR ON FISH PULL @ 120K AND SET JARS OFF / PULL BACK TO 120K AFTER JARS FIRE W/ NO MOVEMENT
4/8/2025	SECURE WELL SDFN
4/8/2025	CREW TRAVEL BACK TO MAN CAMP
4/9/2025	CREW TRAVEL TO LOC
4/9/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/9/2025	OPEN WELL CONT JAR ON STUCK BHA / NUTRAL WEIGHT ON 2-7/8" TBG BHA @ 60K FIRE JARS @ 120K PULL BACK TO 120K / JAR FOR 8.5 HRS TOTAL / JAR 3 HRS YESTERDAY & 5.5 HRS TODAY / NO MOVEMENT IN FISH / NOTE: CONTACTED OXY UPPER MANAGEMENT MR. NICK REID & MR. RAMON RODRIGUEZ DISCUSS PLAN FWD: DECISION WAS MADE TO RELEASE OVERSHOT / POOH W/ OS BHA / RIH W/ 4-3/4" FLAT BOTTOM SHOE W/ KUTRITE ON BOTTOM & SMOOTH ID SMOOTH OD / 7 JTS 4-1/2" WASH PIPE (210' WP CAVITY ASSEMBLY) (WE HAVE 197' OF FISH IN THE HOLE 10,735' TO 10,932') TRY TO RELEASE OVERSHOT JAR DOWN ON OVERSHOT W/ 10 RDS TO THE RIGHT / GRAPPLE NOT RELEASING / GO BACK TO JARRING ON FISH / JAR TO 120K TRY TO RELEASE OVERSHOT JAR DOWN W/ 10 -12 RDS TO THE RIGHT TBG IS MAKING UP TIGHTER UNABLE TO RELEASE OVERSHOT
4/9/2025	SECURE WELL SDFN
4/9/2025	CREW TRAVEL BACK TO MAN CAMP
4/10/2025	CREW TRAVEL TO LOC
4/10/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI

4/10/2025	OPEN WELL MIRU RTX WL / RU PCE REHEAD MAKE UP BHA RIH W/ CCL 5' X 1" STRING SHOT W/ 100-GRAIN SHOT / LOCATE W/ CCL JARRING ASSEMBLY & OVERSHOT / RIH THRU FISH & SET DOWN @ 10,857' / HAVE 3 DRILL COLLARS UNPLUGGED / BOTTOM 2 1/2 DRILL COLLARS HAVE FILL INSIDE / SPOT STRING SHOT @ 10,838' BOTTOM OF 3RD DRILL COLLAR / ROTATE TBG 8 1/2 RDS TO THE LEFT & FIRE SHOT / LET TORQUE OUT WE LOST 3 RDS OF TORQUE / POOH W/ WL BHA LD GUN VERIFIED SHOT FIRED / ROTATE 8 RDS TO THE LEFT GOT BACK 7 RDS / POSSIBLE GRAPPLE SLIPPING / NOTE: DC @ 10,857' COULD BE STUCK / RETIGHTEN TBG STRING / RIH W/ 1" STRING SHOT W/ 200 GRAIN SHOT TO 10,838' / ROTATE 8 RDS TO THE LEFT AND FIRE SHOT @ 10,838' LOST 8 RDS FINISH UNSCREWING DRILL COLLARS / POOH W/ WL / RDMO WL
4/10/2025	POOH W/ 183 JTS 2-7/8" L-80 WS TBG
4/10/2025	SECURE WELL SDFN
4/10/2025	CREW TRAVEL BACK TO MAN CAMP
4/11/2025	CREW TRAVEL TO LOC
4/11/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/11/2025	OPEN WELL CONT POOH W/ 140 JTS 2-7/8" L-80 WS TBG / LD 3-3/4" ENERGIZER / 6 – 3-1/2" DC'S / 3-3/4" FISHING JARS / 3-3/4" BUMPER SUB / 4-11/16" OVERSHOT / INSPECT BHA RECOVER 10' X 2-3/8" CUT PIECE OF TBG / LD 2-3/8"EUE X-O / 3 – 3-1/2" DC'S / RECOVER 103' TOTAL / TOF IN HOLE @ 10,838" / NOTE: NEED TO CONTACT MR. DAVID ALVARADO FOR APPROVAL TO LEAVE FISH IN THE HOLE @ 10,838' (3 – 3-1/2" DC'S / BIT SUB / 4-3/4" ROCK BIT (BOTTOM OF BIT @ 10,932' (TMD) / SET 2ND CIBP @ 10,833' (5' ABOVE TOF) TEST CIBP & CSG TO 500 PSI F/ 30 MIN / BUBBLE TEST / SPOT 45 SXS CL H CMT @ 10,833' – 10,426' WOC – TAG NOTE: HAVE MORROW ZONE @ 10,793' & ATOKA ZONE @ 10,670'
4/11/2025	SECURE WELL SDFW
4/11/2025	CREW TRAVEL BACK HOME
4/14/2025	CREW TRAVEL TO LOC
4/14/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/14/2025	WAITING ON ORDERS FROM NMOC D / CONTACTED OXY UPPER MANAGEMENT MR. NICK REID DISCUSS PLAN FWD / SINCE FISHING OPS ARE GOING SLOW AND NOT MAKING PROGRESS GETTING FISH OUT / (TO AVOID EXTRA COST FROM FISHING OPS) DECISION WAS MADE TO CONTACT NMOC D FOR APPROVAL TO LEAVE FISH IN THE HOLE @ 10,838' (NOTE: WE WILL BE PAYING ALAN R FOR BHA LEFT IN THE HOLE COST IS ABOUT 17K) (FISH IN THE HOLE 3 – 3-1/2" DC'S / BIT SUB / 4-3/4" ROCK BIT (BOTTOM OF BIT @ 10,932' (TMD) NOTE: CONTACTED MR. ROBERT TRUJILLO W/ NMOC D GOT APPROVAL TO LEAVE FISH IN THE HOLE @ 10,838' SET 2ND CIBP @ 10,833' TEST CIBP & CSG TO 500 PSI F/ 30 MIN / BUBBLE TEST / SPOT 45 SXS CL H CMT @ 10,833' – 10,426' WOC – TAG / CONT W/ PLUGS UPHOLE AS APPV P&A PRO
4/14/2025	OPEN WELL MIRU RTX WL / RU PCE REHEAD / MAKE UP & RIH W/ 4.5" OD GR/JB F/ 5.5" CSG 1-11/16" WT BAR W/ CCL TO TAG TOF @ 10,838' (WMD) W/ NO ISSUES POOH W/ GR/JB BREAK DOWN GR/JB / MAKE UP 4.24" OD CIBP F/ 5.5" CSG RIH W/ WL SET 2ND 5.5" CIBP @ 10,833' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL RD WL

4/14/2025	PICK UP 4' X 2-7/8" PERF TBG SUB RIH OPEN ENDED W/ 2-7/8" WS TBG TAG 5.5" CIBP @ 10,833' (TMD) W/ 333 JTS IN THE HOLE + 2' IN ON JT# 334 / LD 1 JT (#334) PICK UP 2' X 2-7/8" TBG SUBS EOT @ 10,831' W/ 333 JTS IN THE HOLE
4/14/2025	SECURE WELL SDFN
4/14/2025	CREW TRAVEL BACK TO MAN CAMP
4/15/2025	CREW TRAVEL TO LOC
4/15/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/15/2025	CIRC WELL CLEAN W/ 255 BBLS 10# BW MIX 30 GAL OF FLEX GEL W/ 150 BBLS 10# BW
4/15/2025	PRESSURE TEST CIBP & 5.5" PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
4/15/2025	RU 3/8" BUBBLE TEST HOSE PERFORMED 30 MIN BUBBLE TEST ON 5.5" PROD CSG W/ A GOOD TEST / PERFORMED 30 MIN BUBBLE TEST ON 8-5/8" INTER CSG W/ A GOOD TEST / PERFORMED 30 MIN BUBBLE TEST ON 13-3/8" SURF CSGS W/ A GOOD TEST
4/15/2025	BREAK CIRC W/ 5 BBLS 10# BW 1ST PLUG) SET 2ND 5.5" CIBP @ 10,833' BALANCED PLUG F/ 10,833' - 10,426' SPOT 45 SXS CLASS H CMT / 15.6# 1.18 YIELD / 9.45 BBLS SLURRY / MIX W/ 1 GAL OF CMT RETARDER / 407' PLUG CAP / DISPLACE TOC TO 10,426' / DISPLACE W/ 60.26 BBLS 10# BW
4/15/2025	LD 2' X 2-7/8" TBG SUB POOH W/ 15 STANDS LD 12 JTS 2-7/8" WS TBG EOT @ 9486' (TMD) W/ 291 JTS IN THE HOLE / REVERSE OUT W/ 65 BBLS 10# BW
4/15/2025	SECURE WELL SDFN
4/15/2025	CREW TRAVEL BACK TO MAN CAMP
4/16/2025	CREW TRAVEL TO LOC
4/16/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/16/2025	OPEN WELL RIH W/ WS TBG TAG TOC @ 10,433' (TMD) W/ 320 JTS IN THE HOLE + 2' OUT ON JT# 321
4/16/2025	POOH LD 9 JTS WS TBG EOT @ 10,140' W/ 312 JTS IN THE HOLE
4/16/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 10,140' - 9580' SPOT 70 SXS CLASS H CMT / 15.6# 1.18 YIELD / 14.71 BBLS SLURRY / PLUG CAP 634' / DISPLACE TOC TO 9506' / DISPLACE W/ 55.03 BBLS 10# BW
4/16/2025	POOH W/ 15 STANDS LD 19 JTS WS TBG EOT @ 8550' (TMD) W/ 263 JTS IN THE HOLE / REVERSE OUT W/ 60 BBLS 10# BW
4/16/2025	SECURE WELL WOC TO TAG
4/16/2025	RIH W/ WS TBG TAG TOC @ 9515' (TMD) W/ 292 JTS IN THE HOLE + 10' OUT ON JT# 293
4/16/2025	POOH LD 19 JTS WS TBG EOT @ 8910' W/ 274 JTS IN THE HOLE
4/16/2025	SECURE WELL SDFN
4/16/2025	CREW TRAVEL BACK TO MAN CAMP
4/17/2025	CREW TRAVEL TO LOC
4/17/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI

4/17/2025	OPEN WELL RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 3 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 8910' – 8810' SPOT 25 SXS CLASS H CMT / 15.6# 1.18 YIELD / 5.25 BBLS SLURRY / PLUG CAP 226' / DISPLACE TOC TO 8684' / DISPLACE W/ 50.28 BBLS 10# BW / POOH W/ 20 STANDS WS TBG EOT @ 7607' (TMD) W/ 234 JTS IN THE HOLE / REVERSE OUT W/ 51 BBLS 10# BW / SHUT DOWN OPS / FORCAST WINDS 35 TO 45 MPH W/ GUST UP TO 55 MPH
4/17/2025	SECURE WELL SDFN
4/17/2025	CREW TRAVEL BACK TO MAN CAMP
4/18/2025	CREW TRAVEL TO LOC
4/18/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/18/2025	OPEN WELL RIH W/ WS TBG TAG TOC @ 8660' (TMD) W/ 265 JTS IN THE HOLE + 20' OUT ON JT# 266
4/18/2025	POOH LD 31 JTS WS TBG EOT @ 7650' W/ 235 JTS IN THE HOLE
4/18/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 3 BBLS 10# BW 4TH PLUG) BALANCED PLUG F/ 7650' – 7450' SPOT 25 SXS CLASS H CMT / 15.6# 1.18 YIELD / 5.25 BBLS SLURRY / PLUG CAP 226' / DISPLACE TOC TO 7424' / DISPLACE W/ 42.98 BBLS 10# BW / POOH W/ 20 STANDS WS TBG EOT @ 6339' (TMD) W/ 195 JTS IN THE HOLE / REVERSE OUT W/ 43.70 BBLS 10# BW / SHUT DOWN OPS / FORCAST WINDS 35 TO 45 MPH W/ GUST UP TO 55 MPH
4/18/2025	SECURE WELL SDFW
4/18/2025	CREW TRAVEL BACK HOME
4/21/2025	CREW TRAVEL TO LOC
4/21/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/21/2025	OPEN WELL RIH W/ WS TBG TAG TOC @ 7448' (TMD) W/ 229 JTS IN THE HOLE
4/21/2025	POOH LD 91 JTS WS TBG PICK UP 8' 6" X 2-7/8" TBG SUBS EOT @ 4500' W/ 138 JTS IN THE HOLE
4/21/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 5TH PLUG) BALANCED PLUG F/ 4500' – 4250' SPOT 25 SXS CLASS C CMT / 14.8# 1.32 YIELD / 5.87 BBLS SLURRY / PLUG CAP 253' / DISPLACE TOC TO 4247' / DISPLACE W/ 24.59 BBLS 10# BW / LD 8' 6" X 2-7/8" TBG SUBS POOH W/ 15 STANDS LD 7 JTS WS TBG EOT @ 3283' (TMD) W/ 101 JTS IN THE HOLE / REVERSE OUT W/ 25 BBLS 10# BW
4/21/2025	SECURE WELL WOC TO TAG
4/21/2025	RIH W/ WS TBG TAG TOC @ 4238' (TMD) W/ 130 JTS IN THE HOLE + 20' OUT ON JT# 131
4/21/2025	POOH LD 23 JTS WS TBG PICK UP 10' 8" X 2-7/8" TBG SUBS EOT @ 3530' W/ 108 JTS IN THE HOLE
4/21/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 4 BBLS 10# BW 6TH PLUG) BALANCED PLUG F/ 3530' – 3430' SPOT 25 SXS CLASS C CMT / 14.8# 1.32 YIELD / 5.87 BBLS SLURRY / PLUG CAP 253' / DISPLACE TOC TO 3277' / DISPLACE W/ 18.97 BBLS 10# BW LD 10' 8" X 2-7/8" TBG SUBS POOH W/ 15 STANDS LD 7 JTS WS TBG EOT @ 2308' (TMD) W/ 71 JTS IN THE HOLE / REVERSE OUT W/ 20 BBLS 10# BW
4/21/2025	SECURE WELL SDFN
4/21/2025	CREW TRAVEL BACK TO MAN CAMP
4/22/2025	CREW TRAVEL TO LOC

4/22/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/22/2025	RIH W/ WS TBG TAG TOC @ 3273' (TMD) W/ 100 JTS IN THE HOLE + 10' OUT ON JT# 101
4/22/2025	POOH LD 7 JTS WS TBG EOT @ 3055' W/ 94 JTS IN THE HOLE
4/22/2025	7TH PLUG) BALANCED PLUG F/ 3055' - 1250' SPOT 180 SXS CLASS C CMT / 14.8# 1.32 YIELD / 42.31 BBLS SLURRY / PLUG CAP 1823' / DISPLACE TOC TO 1232' / DISPLACE W/ 7.13 BBLS 10# BW
4/22/2025	POOH W/ 20 STANDS LD 54 JTS WS TBG (NO TBG IN THE HOLE)
4/22/2025	SECURE WELL WOC TO TAG
4/22/2025	RIH W/ WS TBG TAG TOC @ 1239' (TMD) W/ 38 JTS IN THE HOLE + 4' IN ON JT# 39
4/22/2025	LD 1 JT (#39) POOH STANDING BACK 38 JTS WS TBG BREAK 4' X 2-7/8" PERF TBG SUB
4/22/2025	SET PKR @ 100' (TMD) W/ 3 JTS WS TBG IN THE HOLE + 8' PUP JT / LOAD & TEST PKR TO 500 PSI
4/22/2025	RU WL RIH W/ BHA TO 1210' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RD WL
4/22/2025	ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE / PRESSURE UP CSG TO 1800 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF
4/22/2025	UNSEAT 5.5" PKR & POOH LD 8' PUP JT & 3 JTS WS TGB BREAK & LD PKR
4/22/2025	RIH OPEN ENDED W/ WS TBG EOT @ 1235' W/ 38 JTS IN THE HOLE
4/22/2025	8TH PLUG) BALANCED PLUG F/ 1239' - 885' SPOT 35 SXS CLASS C CMT / 14.8# 1.32 YIELD / 8.22 BBLS SLURRY / PLUG CAP 354' / DISPLACE TOC TO 885' / DISPLACE W/ 5.12 BBLS 10# BW POOH W/ 14 STANDS LD 10 JTS WS TBG
4/22/2025	SECURE WELL SDFN
4/22/2025	CREW TRAVEL BACK TO MAN CAMP
4/23/2025	CREW TRAVEL TO LOC
4/23/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/23/2025	RIH W/ WS TBG TAG TOC @ 875' (TMD) W/ 26 JTS IN THE HOLE + 2' OUT ON JT# 27
4/23/2025	POOH STANDING BACK 26 JTS WS TBG
4/23/2025	RIH SET PKR @ 100' (TMD) W/ 3 JTS WS TBG IN THE HOLE + 8' PUP JT TEST PKR
4/23/2025	RU WL RIH W/ BHA TO 850' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RD WL
4/23/2025	ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE PSI CSG TO 1800 PSI HOLDING PSI F/ 15 MIN W/ NO LEAK OFF
4/23/2025	UNSEAT PKR & POOH LD 8' PUP JT & 3 JTS WS TGB BREAK & LD PKR
4/23/2025	RIH OPEN ENDED W/ WS TBG EOT @ 850' W/ 27 JTS IN THE HOLE
4/23/2025	RU PUMP ON TBG BREAK CIRC 9TH PLUG) SHOT HOLES @ 850' ATTEMPT TO EST- INJ - RATE W/ NEGATIVE RESULTS GOT APPROVAL TO SPOT BALANCE PLUG 87 SXS @ 875' BALANCED PLUG F/ 875' - 0' (SURF) SPOT 87 SXS CLASS C CMT / 20.45 BBLS SLURRY / 14.8# 1.32 YIELD / PLUG CAP 881' F/ 875' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD - CSG / INSPECT CMT AT SURF / POOH LD 27 JTS WS TBG / TOP OFF 5.5" CSG HOLE W/ CMT / VERIFY CMT AT SURF / HOOK UP TO 8-5/8" INTER & 13-3/8" SURF CSGS TRY TO PUMP CMT W/ NO LUCK / BOTH STRINGS PRESSURE UP TO 1000 PSI W/ NO LEAK OFF BLEED OFF PRESSURE / WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
4/23/2025	RD WORK FLOOR & ASSOC EQUIP

4/23/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
4/23/2025	RDMO PU & P&A PUMP ASSOC EQUIP / CLEAN LOC P&A JOB COMPLETED SDFN
4/23/2025	CREW TRAVEL BACK TO MAN CAMP
5/5/2025	CUT & CAP COMPLETED ON 5/5/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 463829

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 463829
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/16/2025
gcordero	Submit C-103Q within one year of plugging.	5/16/2025