U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/11/2025
Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNW / 32.206603 / -103.92692	County or Parish/State: EDDY / NM
Well Number: 121H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553763	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2844921

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/01/2025

Date proposed operation will begin: 04/01/2025

Type of Action: APD Change Time Sundry Submitted: 02:43 8

Procedure Description: Effective date 4/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Pool name: f/ Nash Draw; Delaware/BS (Avalon Sand) t/ Wildcat S243006B; LWR Bone Spring Pool code: f/ 47545 t/ 97753 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_19_DTD_121H_C_102_FINAL_AMENDED_03_24_2025_20250401144222.pdf

Received by OCD: 4/11/2025 12:45:30 PM Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNW / 32.206603 / -103.92692	County or Parish/State: EDD ^{Page} / ² of NM
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US Well Number: 3001553763	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Signed on: APR 01, 2025 02:42 PM

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 04/11/2025

K

Received by OCD:	<i>\/11/2025 12:45</i>	5:30 PM				Page 3 o
Form 3160-5 (June 2019)		UNITED STATE TMENT OF THE I U OF LAND MAN	NTERIOR		F 5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 NMNM02860
	ot use this form	FICES AND REPO m for proposals t e Form 3160-3 (A	6. If Indian, Allottee or Trib			
		PLICATE - Other instru	ictions on pag	- 2 - 2	7. If Unit of CA/Agreemen	t, Name and/or No.
1. Type of Well					POKER LAKE UNIT/NMNM710	16X
Oil Wel	Gas Well	Other			8. Well Name and No. POKER LAKE UNIT 19 DTD/121H	
2. Name of Operator x	TO PERMIAN OPI	FRATINGLIC			9. API Well No. 30015537	763
		D BLDG 5, MIDLAND,	3b. Phone No.	(include area code,		
0401110		DEDC 3, MIDEAND,	(432) 683-22		NASH DRAW/BONE SPRINGS	
·	0	, or Survey Description)			11. Country or Parish, State	
SEC 19/T24S/R30E	:/NMP			EDDY/NM		
	12. CHECK	THE APPROPRIATE B	OX(ES) TO INI	DICATE NATURE	OF NOTICE, REPORT OR C	OTHER DATA
TYPE OF SUB	AISSION			TYP	E OF ACTION	
Votice of Intent		Acidize Alter Casing	Deep	en aulic Fracturing	Production (Start/Resum	e) Water Shut-Off Well Integrity
Subsequent Rep		Casing Repair Change Plans		Construction and Abandon	Recomplete Temporarily Abandon	Other
Final Abandonn	ent Notice	Convert to Injection	Plug		Water Disposal	
the proposal is to d the Bond under wh completion of the i completed. Final A is ready for final in Effective date 4 XTO Permian C Pool name: f/ N Pool code: f/ 47	eepen directionally o ich the work will be nvolved operations. I bandonment Notices spection.) /1/24 Operating LLC resp ash Draw; Delawa 545 t/ 97753	or recomplete horizontall perfonned or provide the If the operation results in	y, give subsurfa e Bond No. on f a a multiple con all requirement ake the followi / Wildcat S243	ice locations and m ile with BLM/BIA. apletion or recompl s, including reclam ng changes: 6006B; LWR Bone	easured and true vertical depth Required subsequent reports etion in a new interval, a Forn ation, have been completed an	work and approximate duration thereof. If hs of all pertinent markers and zones. Attach must be filed within 30 days following n 3160-4 must be filed once testing has beer nd the operator has detennined that the site
14. I hereby certify that LACEY GRANILLO	• •	e and correct. Name <i>(Pri</i> 57	nted/Typed)	Regulatory	v Analyst	
(Electr	onic Submission)			Date	04/01	1/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	04/11/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Released to Imaging: 5/16/2025 4:32:02 PM

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1309 FNL / 799 FWL / TWSP: 24S / RANGE: 30E / SECTION: 19 / LAT: 32.206603 / LONG: -103.92692 (TVD: 0 feet, MD: 0 feet) PPP: SWSW / 330 FSL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22537 / LONG: -103.92843 (TVD: 10496 feet, MD: 16200 feet) PPP: SWNW / 330 FSL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.2256 / LONG: -103.92843 (TVD: 10496 feet, MD: 18900 feet) PPP: NWSW / 330 FSL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22886 / LONG: -103.92843 (TVD: 10496 feet, MD: 17500 feet) PPP: SWSW / 330 FSL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22886 / LONG: -103.92843 (TVD: 10496 feet, MD: 17500 feet) PPP: SWSW / 330 FSL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 6 / LAT: 32.21046 / LONG: -103.92843 (TVD: 10496 feet, MD: 10900 feet) PPP: SWSW / 100 FSL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 18 / LAT: 32.21046 / LONG: -103.928447 (TVD: 10496 feet, MD: 10900 feet) BHL: NWNW / 50 FNL / 330 FWL / TWSP: 24S / RANGE: 30E / SECTION: 6 / LAT: 32.253809 / LONG: -103.928498 (TVD: 10496 feet, MD: 26649 feet)

<i>Received by OCD: 4/11/2025 12:45:30 PM</i> Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Pag <u>C-1</u> Revised July 9, 202 Submit Electronica via OCD Permitting		
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			Initial Submittal	
		Submittal Type:	X Amended Report	
		~ 1	□ As Drilled	

	WELL LO	CATION INFORMATION		
API Number	Pool Code	Pool Name		
30-015-53763	97753 WILDCAT S243006B;LWR BONE SPRING			
Property Code	Property Name POKE	Property Name POKER LAKE UNIT 19 DTD		
OGRID No. 373075	Operator Name			
Surface Owner: □ State □ Fee [□ Tribal 🛛 Federal	Mineral Owner: □ State □ Fee □ Tr	ibal 🕱 Federal	

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
	19	24S	30E	1	1,254 FNL	799 FWL	32.206754	-103.926921	EDDY		
					Bottom F	lole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
	31	24S	30E	4	50 FSL	345 FWL	32.166729	-103.928344	EDDY		

Dedicated Acres	Infill or Defining Well Defining Well API		Overlapping Spacing Unit (Y/N)	Consolidation Code	
962.84	INFILL 30-015-53761		N	U	
Order Numbers:			Well setbacks are under Common	Ownership: ⊠Yes □No	

	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
	19	24S	30E	1	1,254 FNL	799 FWL	32.206754	-103.926921	EDDY		
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
	19	24S	30E	1	100 FNL	345 FWL	32.209911	-103.928398	EDDY		
	_				Last Take	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
	31	24S	30E	4	100 FSL	345 FWL	32.166866	-103.928344	EDDY		

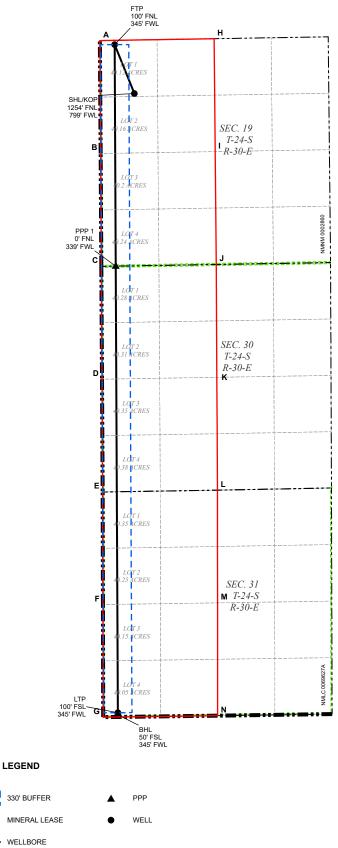
Unitized Area or Area of Uniform Interest	Spacing Unit Type	🕱 Horizontal 🗆 Vertical	Ground Floor Elevation:
NMNM105422429	spacing one type		3146'

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land		location shown on this plat was plotted from field notes of actual r my supervision, and that the same is true and correct to the bes
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		DILLON
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		T (23786) C
<u>Jacey Granille</u> Signature Date		THE 23786 TO AL
Signature Date	Signature and Seal of Profe	ssional Surveyor
Lacey Granillo	23786	03-24-2025
Printed Name	Certificate Number	Date of Survey
Lacey.granillo@exxonmobil.com Email Address		
Email Address		
	DB	618.013003.05-37

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	667,037.5	439,189.0	32.206754	-103.926921	625,853.8	439,129.8	32.206630	-103.926433		
FTP	666,576.3	440,335.5	32.209911	-103.928398	625,392.7	440,276.3	32.209786	-103.927910		
LTP	666,652.0	424,676.8	32.166866	-103.928344	625,467.9	424,617.9	32.166742	-103.927857		
BHL	666,652.1	424,626.8	32.166729	-103.928344	625,468.0	424,567.9	32.166604	-103.927858		
PPP 1	666,601.4	435,143.1	32.195637	-103.928380	625,417.6	435,084.0	32.195513	-103.927892		

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
А	666,230.6	440,429.8	625,047.0	440,370.5
В	666,247.1	437,782.4	625,063.4	437,723.2
С	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
Н	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
К	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
М	668,987.6	427,251.4	627,803.6	427,192.4
Ν	668,989.9	424,607.9	627,805.7	424,549.0

SECTION LINE

TOWNSHIP LINE

ALLOCATION AREA Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	451175
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By Condition Condition dmcclure None 5/16/2025

CONDITIONS

Page 8 of 8

Action 451175