U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/11/2025
Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNW / 32.206604 / -103.926823	County or Parish/State: EDDY / NM
Well Number: 122H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
<b>US Well Number:</b> 3001553766	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

## **Notice of Intent**

Sundry ID: 2844926

....

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/01/2025

Date proposed operation will begin: 04/01/2025

Type of Action: APD Change Time Sundry Submitted: 02:46 8

**Procedure Description:** Effective date 4/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Pool name: f/ Nash Draw; Delaware/BS (Avalon Sand) t/ Wildcat S243006B; LWR Bone Spring Pool code: f/ 47545 t/ 97753 Attachments: Updated C-102 on new required form. No new surface disturbance.

**NOI Attachments** 

#### **Procedure Description**

POKER\_LAKE\_UNIT\_19\_DTD\_122H\_C\_102\_FINAL\_AMENDED\_03\_24\_2025\_20250401144528.pdf

Received by OCD: 4/11/2025 12:36:41 PM Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNW / 32.206604 / -103.926823	County or Parish/State: EDD <sup>Page</sup> / <sup>2</sup> of NM
Well Number: 122H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553766	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: LACEY GRANILLO** 

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

## **BLM Point of Contact**

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Signed on: APR 01, 2025 02:46 PM

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 04/11/2025

#### k

Received by OCD:	4/11/2025 12:3	6:41 PM				Page 3 o
Form 3160-5 (June 2019)		UNITED STATE RTMENT OF THE I	NTERIOR		5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2021 NMNM02860
	ot use this for	TICES AND REPO rm for proposals t se Form 3160-3 (A	6. If Indian, Allottee or Tribe			
	SUBMIT IN TR	IPLICATE - Other instru	ctions on pag	e 2	7. If Unit of CA/Agreement,	
1. Type of Well Oil We	ll 🔽 Gas Wel	l Other			POKER LAKE UNIT/NMNM71016 8. Well Name and No. POKER LAKE UNIT 19 DTD/122H	5X
2. Name of Operator	TO PERMIAN O				9. API Well No. 300155376	36
			3b. Phone No. (432) 683-22	(include area coa 77		
4. Location of Well (F SEC 19/T24S/R30	-	<i>A., or Survey Description)</i>	<u> </u>		11. Country or Parish, State EDDY/NM	
	12. CHECK	THE APPROPRIATE BO	E OF NOTICE, REPORT OR O	THER DATA		
TYPE OF SUB	MISSION			ТҮ	PE OF ACTION	
Votice of Intent	;	Acidize	Deep	en aulic Fracturing	Production (Start/Resume	) Water Shut-Off Well Integrity
Subsequent Rep	port	Casing Repair Change Plans		Construction and Abandon	Recomplete	Other
Final Abandonr	nent Notice	Convert to Injection	Plug	Back	Water Disposal	
the proposal is to c the Bond under wh completion of the completed. Final A is ready for final in	leepen directionally nich the work will b involved operations bandonment Notice aspection.)	or recomplete horizontall e perfonned or provide the . If the operation results in	y, give subsurfa Bond No. on f a multiple con	ace locations and a ile with BLM/BLA	measured and true vertical depths A. Required subsequent reports n pletion in a new interval, a Form	vork and approximate duration thereof. If s of all pertinent markers and zones. Attach nust be filed within 30 days following 3160-4 must be filed once testing has been I the operator has detennined that the site
Effective date 4		pectfully requests to ma	ke the followi	ng changes:		
		are/BS (Avalon Sand) t/			ne Spring	
Pool code: f/ 47	7545 t/ 97753					
Attachments: L	Ipdated C-102 on	new required form. No	new surface d	isturbance.		
14. I hereby certify that LACEY GRANILLO		ue and correct. Name (Pri.	nted/Typed)	Regulato Title	ry Analyst	
(Electi Signature	ronic Submission)			Date	04/01/	2025

#### THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	04/11/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### Released to Imaging: 5/16/2025 4:25:59 PM

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

#### **Location of Well**

0. SHL: NWNW / 1254 FNL / 829 FWL / TWSP: 24S / RANGE: 30E / SECTION: 19 / LAT: 32.206604 / LONG: -103.926823 ( TVD: 0 feet, MD: 0 feet ) PPP: SWSW / 100 FSL / 521 FWL / TWSP: 24S / RANGE: 30E / SECTION: 18 / LAT: 32.210476 / LONG: -103.927024 ( TVD: 10732 feet, MD: 11200 feet ) PPP: NWSW / 330 FSL / 770 FWL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22892 / LONG: -103.92702 ( TVD: 10732 feet, MD: 17800 feet ) BHL: SWSW / 50 FSL / 521 FWL / TWSP: 24S / RANGE: 30E / SECTION: 31 / LAT: 32.166734 / LONG: -103.927775 ( TVD: 10732 feet, MD: 26817 feet )

Received by OCD: 4/11/2025 12:36:41 PM Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Page 6 of <u>C-102</u> Revised July 9, 2024 Submit Electronically via OCD Permitting
			□ Initial Submittal
		Submittal Type:	X Amended Report
			□ As Drilled

WELL LOCATION INFORMATION						
API Number	Pool Code	Pool Name				
30-015-53766	97753	ONE SPRING				
Property Code	Property Name		Well Number			
	POKER	122H				
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	3146'				
Surface Owner: □ State □ Fee □	Tribal 🕱 Federal	Mineral Owner: □ State □ Fee □ Tribal 🛛 F	ederal			

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	829 FWL	32.206755	-103.926824	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	50 FSL	521 FWL	32.166734	-103.927775	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	INFILL	30-015-53761	Ν	U
Order Numbers:			Well setbacks are under Common (	Dwnership: ⊠Yes □No

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	829 FWL	32.206755	-103.926824	EDDY
					First Take	e Point (FTP)	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	521 FWL	32.209917	-103.927829	EDDY
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	100 FSL	521 FWL	32.166871	-103.927775	EDDY

OPERATOR CERTIFICATIONS
-------------------------

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

3/27/25

Date

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

DB

	0	-		
	23786		03-24-2025	
_	Certificate Number	Date of Survey		

Lacey.granillo@exxonmobil.com Email Address

Lacey Granillo

Lacey Granillo Printed Name

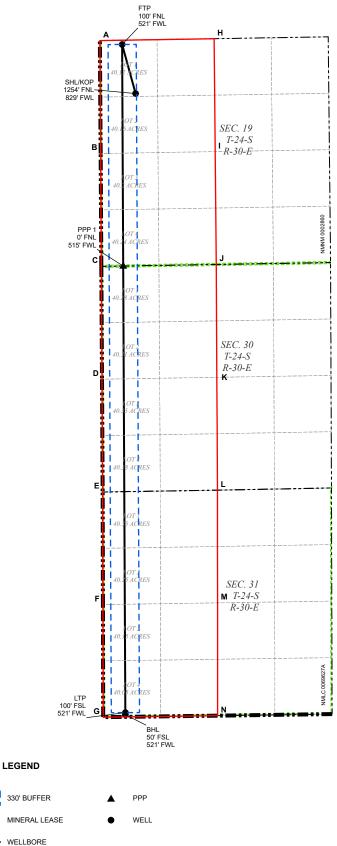
Signature

618.013003.05-38 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



WELL COORDINATE TABLE											
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	667,067.5	439,189.3	32.206755	-103.926824	625,883.8	439,130.1	32.206631	-103.926336			
FTP	666,752.3	440,338.5	32.209917	-103.927829	625,568.7	440,279.2	32.209793	-103.927341			
LTP	666,828.0	424,679.1	32.166871	-103.927775	625,643.9	424,620.2	32.166746	-103.927289			
BHL	666,828.1	424,629.1	32.166734	-103.927775	625,644.0	424,570.2	32.166609	-103.927289			
PPP 1	666,777.4	435,146.0	32.195644	-103.927811	625,593.6	435,086.9	32.195519	-103.927323			

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
А	666,230.6	440,429.8	625,047.0	440,370.5				
В	666,247.1	437,782.4	625,063.4	437,723.2				
С	666,262.7	435,137.5	625,078.9	435,078.4				
D	666,278.7	432,493.2	625,094.9	432,434.1				
E	666,294.7	429,849.5	625,110.8	429,790.5				
F	666,300.6	427,210.9	625,116.5	427,152.0				
G	666,306.9	424,572.2	625,122.8	424,513.3				
Н	668,907.1	440,474.1	627,723.5	440,414.8				
I	668,931.9	437,827.6	627,748.2	437,768.4				
J	668,956.7	435,182.1	627,772.9	435,122.9				
К	668,971.0	432,537.9	627,787.2	432,478.8				
L	668,985.4	429,892.6	627,801.4	429,833.6				
М	668,987.6	427,251.4	627,803.6	427,192.4				
Ν	668,989.9	424,607.9	627,805.7	424,549.0				

SECTION LINE

TOWNSHIP LINE

ALLOCATION AREA Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	451168
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By		Condition Date
dmcclure	None	5/16/2025

# CONDITIONS

Action 451168