

Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: NMNM02860

Well Name: POKER LAKE UNIT 19 Well Location: T24S / R30E / SEC 19 / DTD

NWNW / 32.206605 / -103.926629

Unit or CA Name: POKER LAKE UNIT

County or Parish/State: EDDY /

Well Number: 124H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

**Unit or CA Number:** 

NMNM71016X

**US Well Number: 3001553768 Operator: XTO PERMIAN OPERATING** 

LLC

#### **Notice of Intent**

**Sundry ID: 2844935** 

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 04/01/2025 Time Sundry Submitted: 02:51

Date proposed operation will begin: 04/01/2025

Procedure Description: XTO Permian Operating LLC respectfully submits a C-102 on new required form for record with effective date 4/1/24. No new surface disturbance.

#### **NOI Attachments**

#### **Procedure Description**

POKER\_LAKE\_UNIT\_19\_DTD\_124H\_C\_102\_FINAL\_AMENDED\_03\_24\_2025\_20250401145042.pdf

Page 1 of 2

eived by OCD: 4/11/2025 12:15:27 PM Well Name: POKER LAKE UNIT 19

DTD

Well Location: T24S / R30E / SEC 19 / NWNW / 32.206605 / -103.926629

County or Parish/State: EDD 1/2

NM

Well Number: 124H

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM02860

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

**US Well Number:** 3001553768

**Operator: XTO PERMIAN OPERATING** 

LLC

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: LACEY GRANILLO** Signed on: APR 01, 2025 02:51 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

#### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name: MARIAH HUGHES BLM POC Title:** Land Law Examiner

**BLM POC Phone:** 5752345972 BLM POC Email Address: mhughes@blm.gov

**Disposition:** Approved Disposition Date: 04/11/2025

Signature: Cody Layton Assistant Field Manager

Form 3160-5

## UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

(June 2019)	DEF	PARTMENT OF THE INT	ΓERIOR		Ex	pires: C	October 31, 2021
	BUR	EAU OF LAND MANAC		5. Lease Serial No. NMNM02860			
	not use this t	NOTICES AND REPOR form for proposals to Use Form 3160-3 (APL	drill or to	re-enter an	6. If Indian, Allottee or Tribe	Name	
	SUBMIT IN	TRIPLICATE - Other instructi	ions on page	2	7. If Unit of CA/Agreement, POKER LAKE UNIT/NMNM71016		and/or No.
1. Type of Well	Well Gas V	Vell Other		8. Well Name and No. POKER LAKE UNIT 19 DTD/124H			
2. Name of Operat	or		9. API Well No. 300155376				
	XTO PERMIAN	OPERATING LLC	Dhono No.	(include area code)			ran
3a. Address 6401	HOLIDAY HILL R	OAD BLDG 5, MIDLAND, 3b (4	PURPLE SAGE/WOLFCAMP	atory Ar	Ca		
4. Location of Wel SEC 19/T24S/F	-	R.,M., or Survey Description)	11. Country or Parish, State EDDY/NM				
	12. CHE	CK THE APPROPRIATE BOX	(ES) TO IND	OICATE NATURE	OF NOTICE, REPORT OR OT	HER D	ATA
TYPE OF S	UBMISSION			TYP	E OF ACTION		
✓ Notice of In	tent	Acidize	Deepe	en	Production (Start/Resume)		Water Shut-Off
		Alter Casing		ulic Fracturing	Reclamation	<u> </u>	Well Integrity
Subsequent	Report	Casing Repair  Change Plans		Construction	Recomplete		Other
Final Aband	lonment Notice	Change Plans Convert to Injection		and Abandon Back	Temporarily Abandon Water Disposal		
XTO Permia disturbance		respectfully submits a C-102	on new requ	uired form for reco	ord with effective date 4/1/24	. No ne	ew surface
	that the foregoing is _O / Ph: (432) 894	true and correct. Name (Printe	ed/Typed)	Regulatory Title	Analyst		
Signature (EI	ectronic Submissio	on)	Date 04/01/2025				
		THE SPACE F	OR FEDE	RAL OR STA	ATE OFICE USE		
Approved by							
MARIAH HUGH	ES / Ph: (575) 234	1-5972 / Approved		Title Land	Law Examiner	Date	04/11/2025
certify that the appl	icant holds legal or	hed. Approval of this notice doe equitable title to those rights in t induct operations thereon.		0 4 5	RLSBAD		
		3 U.S.C Section 1212, make it a ents or representations as to any			y and willfully to make to any o	lepartm	ent or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

 $0. \ SHL: \ NWNW \ / \ 1255 \ FNL \ / \ 889 \ FWL \ / \ TWSP: \ 24S \ / \ RANGE: \ 30E \ / \ SECTION: \ 19 \ / \ LAT: \ 32.206605 \ / \ LONG: \ -103.926629 \ ( \ TVD: \ 0 \ feet \ )$  PPP: \ SESW \ / \ 100 \ FSL \ / \ 1650 \ FWL \ / \ TWSP: \ 24S \ / \ RANGE: \ 30E \ / \ SECTION: \ 18 \ / \ LAT: \ 32.210507 \ / \ LONG: \ -103.924179 \ ( \ TVD: \ 10753 \ feet, \ MD: \ 11200 \ feet \ ) BHL: \ TR \ 4 \ / \ 230 \ FSL \ / \ 1286 \ FWL \ / \ TWSP: \ 24S \ / \ RANGE: \ 30E \ / \ SECTION: \ 31 \ / \ LAT: \ 32.167248 \ / \ LONG: \ -103.925302 \ ( \ TVD: \ 10753 \ feet, \ MD: \ 29553 \ feet \ )

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

### State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
itial Submittal

	☐ Initial Submittal
Submittal Гуре:	<b>☒</b> Amended Report
• •	☐ As Drilled

XIYes □No

VELL I	LOCA	TION	INFOR	RMATION
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API Number	Pool Code	Pool Name			
30-015-53768	98220	PURPLE SAGE; WOLFCAMP (GAS)			
Property Code	Property Name		Well Number		
	POKER LAKE UNIT 19 DTD 124H				
OGRID No.	Operator Name		Ground Level Elevation		
373075	XTO PERM	IAN OPERATING, LLC.	3146'		
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F	ederal		

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	19	24S	30E	1	1,255 FNL	889 FWL	32.206	6756	-103.926630	EDDY
					Bottom I	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	31	24S	30E	4	230 FSL	1,286 FWL	32.167	7248	-103.925302	EDDY
Dedica	ated Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolio	dation Code	
1,	922.84	INF	ILL	30	-015-53843	N			U	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	248	30E	1	1,255 FNL	889 FWL	32.206756	-103.926630	EDDY
					First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	1,286 FWL	32.209944	-103.925355	EDDY
	1		-		Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	248	30E	4	330 FSL	1,286 FWL	32.167523	-103.925302	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3146'

#### OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

3/27/25 Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

#### SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 03-24-2025 Certificate Number Date of Survey

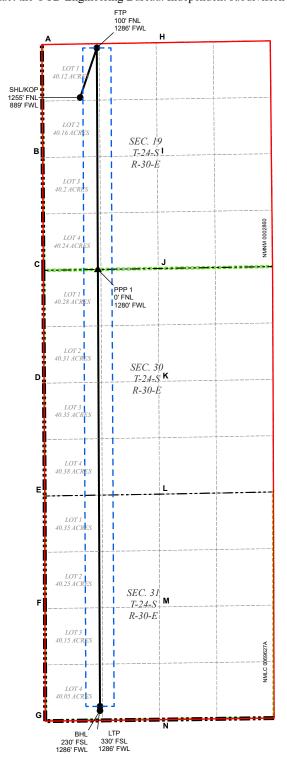
DB 618.013003.05-40

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



#### LEGEND



	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	667,127.5	439,190.0	32.206756	-103.926630	625,943.8	439,130.7	32.206632	-103.926142			
FTP	667,517.2	440,351.2	32.209944	-103.925355	626,333.6	440,291.9	32.209820	-103.924867			
LTP	667,592.4	424,919.3	32.167523	-103.925302	626,408.3	424,860.4	32.167399	-103.924815			
BHL	667,592.6	424,819.3	32.167248	-103.925302	626,408.5	424,760.4	32.167124	-103.924816			
PPP 1	667,542.5	435,158.7	32.195670	-103.925337	626,358.7	435,099.5	32.195546	-103.924850			

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	666,230.6	440,429.8	625,047.0	440,370.5				
В	666,247.1	437,782.4	625,063.4	437,723.2				
С	666,262.7	435,137.5	625,078.9	435,078.4				
D	666,278.7	432,493.2	625,094.9	432,434.1				
E	666,294.7	429,849.5	625,110.8	429,790.5				
F	666,300.6	427,210.9	625,116.5	427,152.0				
G	666,306.9	424,572.2	625,122.8	424,513.3				
Н	668,907.1	440,474.1	627,723.5	440,414.8				
1	668,931.9	437,827.6	627,748.2	437,768.4				
J	668,956.7	435,182.1	627,772.9	435,122.9				
K	668,971.0	432,537.9	627,787.2	432,478.8				
L	668,985.4	429,892.6	627,801.4	429,833.6				
М	668,987.6	427,251.4	627,803.6	427,192.4				
N	668,989.9	424,607.9	627,805.7	424,549.0				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 451159

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	451159
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created		Condition Date
dmccl	are None	5/16/2025