

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37078	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Degas 6 State Com	
8. Well Number 2	
9. OGRID Number 256073	
10. Pool name or Wildcat Eidson;Morrow, North (Gas)	
4. Well Location Unit Letter C , 2624 feet from the North line and 1889 feet from the West line Section 6 Township 16S Range 35E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4067 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

10/03/2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 05/15/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Plugging Report
JR Oil Ltd. Co.
Degas 6 State Com #2
API 30-025-37078**

4/14/2025 Moved in rigged up and installed BOP. Could not release on/off tool or BOP. Jet cut tubing at 12950' above the packer after consulting with the NMOCD. Stood back 5 stands and SION.

4/15/2025 POOH with tubing. 396 joints. Laid down bottom cut and the joint above that had a single perforation in mid-body. Mage gauge ring run and set 5.5" CIBP at 12949'. RIH with tubing and SION.

4/16/2025 Finish running tubing and tagged CIBP. Circulated MLF and tested casing. Good to 500#. Spot 25 sx Class H cement on top of CIBP. POOH with tubing and SION. Will run CBL in the morning.

4/17/2025 Ran RBL. TOC at 2674'. Start in the hole with tubing. Ran 15 stands and shut down for high winds.

4/18/2025 Finish running tubing and tagged cement on CIBP at 12668'. Spot 90 sx cement at 12668'. Stood back 25 stands and shut down for high winds.

4/21/2025 Tagged cement with tubing at 11879'. POOH to 11303' and spot 25 sx cement. POOH to 9946' and spot 25 sx cement. POOH to 8464' and spot 75 sx cement. POOH to 7506' and spot 30 sx cement. POOH to 6337' and spot 25 sx cement. POOH to 4639' and spot 25 sx Class C cement. Stood back 15 stands and SION.

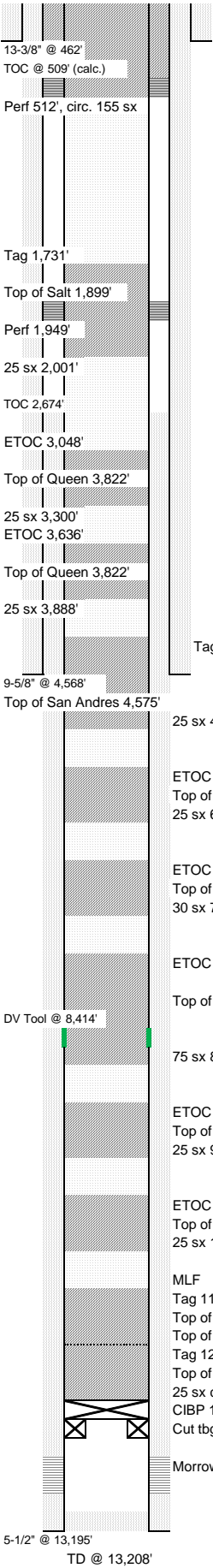
4/22/2025 Tagged cement at 4379'. POOH to 3888' and spot 25 sx cement. POOH to 3300' and spot 40 sx cement. Perforated casing at 1949'. Set packer and pressured up to 500# and held. Bled down to the truck and repeated to 500# with same results. Switched to the intermediate with the pump hose and pressured up to 500# and held. Reported to the NMOCD. Pulled packer and RIH to 2001' and spot 30 sx cement. POOH and SION.

4/23/2025 Tagged cement at 1731'. Perforated casing @ 512'. Good circulation with intermediate head. Heavy mud. Pumped cement down the 5 ½" casing to the perforations at 512' and up the annulus to surface. Took 155 sx to get good cement to the pit. Rigged down and dug out cellar. Did not cut off. Will let cement set up overnight.

4/24/2025 Cut off wellhead. Good cement to surface in all strings. Installed standard marker. Installed Sono tube and filled with 5 sx cement. Removed the anchors.

JR Oil Ltd.

Degas 6 State Com #2



WELL NAME: Degas 6 State Com #2				FORMATION: Morrow				KB:				
API NO: 30-025-37078				FIELD: N. Eidson				PBTD:				
SPUD DATE: October 3, 2005				COUNTY: Lea				TD: 13,208				
CASING								CEMENT & HOLE DATA				
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	10	13 3/8	48.00	H-40	12.715	12.559	0'	462'	17 1/2		415	circ.
Intermediate	104	9 5/8	36, 40	J55, N80	8.921	8.679	0'	4,568'	12 1/4		1,633	circ.
Production (DV Tool)	319	5 1/2	17.00	HCP-110	4.892	4.767	0'	8,414'			1,292	2,674'
							8414'	13,195'	7 7/8	13,208'	2,056	8,414'
History:							PERFORATIONS					
10/3/2005 Spud by Latigo Petroleum, Inc., perf Morrow, unload, acidize 1k gal 7.5% Morrow acid, unload, attempt frac w/ 1,500 gal 7.5% morrow acid, set pkr, acidize 2,500 gal 7.5% morrow acid w/ BS, no action, balled out, jetted, flowed gas, att. frac 70Q foam, no break, put away 2,500# 18/40 Ultraprop, ppa 0.5, set production pkr @ 12,923', IP 20 BOPD, 634 MCFD, 5 BWPD							top	bottom	zone	status	tfl shots	date
8/21/2019 Last recorded pull, no details, when was pkr removed?							13,018'	13,068'	Morrow	active	72	12/10/05
4/14/2025 MIRU, att. Release OOT & pkr, cut tbq 12,950'												
4/15/2025 Set CIBP 12,949'												
4/16/2025 Circ. MLF, test csg 500#, held, spot 25 sx on plug												
4/17/2025 CBL, TOC 2,674'												
4/18/2025 Tag 12,668', spot 90 sx @ 12,668'												
4/21/2025 Tag 11,879', spot 25 sx @ 11,303', spot 25 sx @ 9,946', spot 75 sx @ 8,464', spot 30 sx @ 7,506', spot 25 sx @ 6,337', spot 24 sx @ 4,639'												
4/22/2025 Tag 4,379', spot 25 sx @ 3,888', spot 40 sx @ 3,300', perf 1,949', held pressure, spot 30 sx @ 2,001'												
4/23/2025 Tag 1,731', perf 512', circ. 155 sx to surf.												
4/24/2025 Cut off well head, no top off needed, install marker, well P&A'd												
TUBING (none)							OD (in)	ID (in)	joints	length (ft)	depth (ft)	
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 463652

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 463652
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/16/2025
gcordero	Submit C-103Q within one year of plugging.	5/16/2025