Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38000

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Encore 6 State Com

1. Type of Well: Oil Well ☐ Gas Well ☑ Other

8. Well Number: 001

2. Name of Operator: Breitburn Operating LP

9. OGRID Number: 370080

3. Address of Operator: 1000 Main Street Ste 2900 Houston, TX 77002

10. Pool name or Wildcat

4. Well Location
Unit Letter F : 1650 feet from the North line and 1650 feet from the West line
Section 06 Township 17S Range 35E NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4025

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOLP is requesting the approval of the attached TA plan.

Notiify OCD 24 hours prior to running MIT so test may be witnessed

Last Reported Production 8/1/23

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/14/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Manager DATE 5/16/25
Conditions of Approval (if any):

MAVERICK
NATURAL RESOURCES

1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

ENCORE 6 STATE 1
TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Kill well if necessary with 10# brine.
3. ND WH. NU BOP's.
4. Release packer and POOH with tubing and packer.
5. Scan tubing out of hole and note condition of tubing and BHA.
6. MIRU wireline unit. Set CIBP above Atoka perforations at 12,140'.
7. Dump bail 35' of cement on top of plug. WOC.
8. TIH to tag top of cement at 12,105' or higher. POOH with tubing.
9. Perform pressure test to verify integrity.
10. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 10/30/2006

Maverick Permian LLC
Well: ENCORE 6 STATE 1
API# 30-025-38000

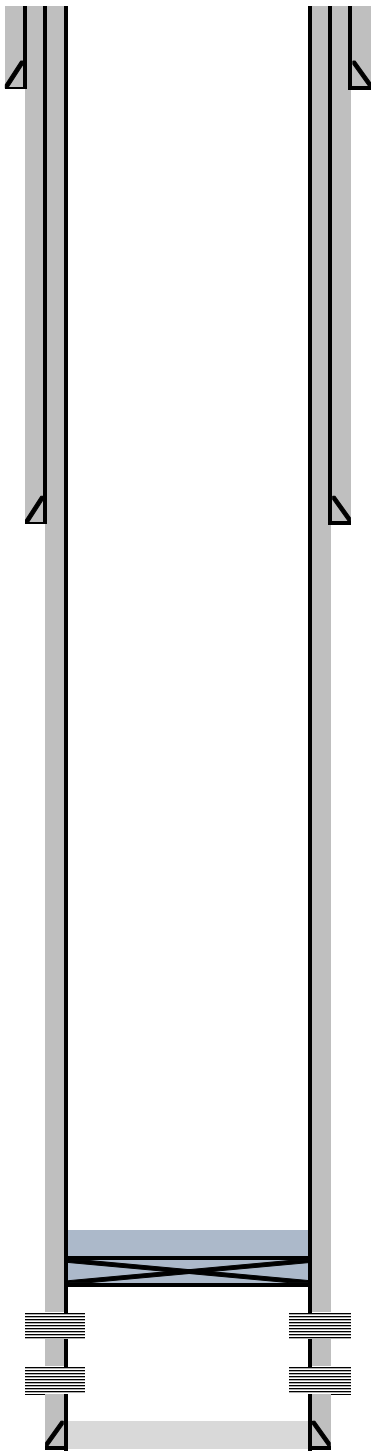
PROPOSED WBD
5/12/2025

MD

Surface Casing:
13-3/8" 54.5# J-55
Cmt w/ 650 sx to Surf
567'

Intermediate Casing:
9-5/8" 40# N-80
Cmt w/ 1,230 sx to Surface
4,568'

Production Casing:
5-1/2" 17# P-110
DV Tool @ 7,984'
Stage 1 - Cmt w/ 920 sx to 8,000'
Stage 2 - Cmt w/ 650 sx to 4,000'
12,824'



MD

12,105' Dump bail 35' cement
12,140' Set CIBP @ 12,140'

12,190' **Atoka Perforations**
12,190' - 12,304'
12,556' **Atoka Perforations**
12,556' - 12,674'

MAVERICK NATURAL RESOURCES

ENCORE "6" STATE 1

Wellbore Diagram

Well Header				
API #	State	County	District	
3002538000	NM	LEA	01 - HOBBS	
Division	Business Unit	Region	Area	Total Depth (ftKB)
FOUNDATION	PERMIAN	RG_W_PERMIAN_NM	A_VACUUM	12,824.0

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
SURFACE	17 1/2	0.0		567.0	566.9		
INTERMEDIATE	12 1/4	567.0	566.9	4,568.0	4,567.6		
PRODUCTION	8 3/4	4,568.0	4,567.6	12,824.0			

Casing Strings

Casing String: SURFACE 13 3/8" Set Depth: 567.5

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
SURFACE	10/31/2006 14:00	13 3/8	13 3/8	12.62	12.615	54.50	J-55	567.44	0.1	567.5

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	12	13 3/8	12.615	54.50	J-55	521.19	12	0.1	521.3		521.2
Float Collar	1	13 3/8	12.615	54.50	J-55	1.20	1	521.3	522.5	521.2	522.4
Casing Joints	1	13 3/8	12.615	54.50	J-55	44.38	1	522.5	566.9	522.4	566.8
Guide Shoe	1	13 3/8	12.715			0.67	1	566.9	567.5	566.8	567.5

Casing String: INTERMEDIATE 9 5/8" Set Depth: 4,568.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
INTERMEDIATE		9 5/8	9 5/8	8.83	8.835	40.00	N-80	4,568.36	-0.4	4,567.6

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	103	9 5/8	8.835	40.00	N-80	4,476.59	103	-0.4	4,476.2		4,475.8
Float Collar	1	9 5/8	8.835	40.00		1.28	1	4,476.2	4,477.5	4,475.8	4,477.1
Casing Joints	2	9 5/8	8.835	40.00	N-80	88.95	2	4,477.5	4,566.5	4,477.1	4,566.0
Float Shoe	1	0.0				1.54	1	4,566.5	4,568.0	4,566.0	4,567.6

Casing String: PRODUCTION 5 1/2" Set Depth: 12,824.0

Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)
PRODUCTION	12/14/2006 15:30	5 1/2	5 1/2	4.89	4.892	17.00	P-110	12,830.29	-6.3	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	179	5 1/2	4.892	17.00	P-110	7,990.59	179	-6.3	7,984.3		7,983.6
DV Tool	1	5 1/2	4.892	17.00	P-110	2.55	1	7,984.3	7,986.8	7,983.6	7,986.1
Casing Joints	106	5 1/2	4.892	17.00	P-110	4,746.51	106	7,986.8	12,733.4	7,986.1	12,731.3
Float Collar	1	5 1/2	4.892	17.00	P-110	1.20	1	12,733.4	12,734.6	12,731.3	12,732.5
Casing Joints	2	5 1/2	4.892	17.00	P-110	88.24	2	12,734.6	12,822.8	12,732.5	
Float Shoe	1	5 1/2	4.892	17.00	P-110	1.20	1	12,822.8	12,824.0		

Cement

SURFACE CASING CEMENT

Cementing Start Date	Cementing End Date	String
10/31/2006 18:30	10/31/2006 19:45	SURFACE, 567.5ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	11/3/2006	11/3/2006	0.0	567.0		566.9

INTERMEDIATE CASING CEMENT

Cementing Start Date	Cementing End Date	String
11/11/2006 13:00	11/11/2006 16:00	INTERMEDIATE, 4,568.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	11/11/2006	11/11/2006	0.0	4,568.0		4,567.6

PRODUCTION CASING CEMENT

Cementing Start Date	Cementing End Date	String
12/15/2006 07:30	12/15/2006 15:00	PRODUCTION, 12,824.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	12/15/2006	12/15/2006	8,000.0	12,824.0	7,999.3	
2	12/15/2006	12/15/2006	4,000.0	8,000.0	3,999.6	7,999.3

Tubing Strings

Set Depth: 12,509.0

Run Job	String	String Max No	OD Nom Max	ID (in)	ID Nom Min (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)
	PRODUCTION, 12,824.0ftKB	2 3/8	2 3/8					0.0	12,507.1	12,509.00

Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
TUBING	12,509.00	2 3/8				0		0.0	12,509.0		12,507.1

Rod Strings

Set Depth: <Set Depth?>

Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)

Perforations

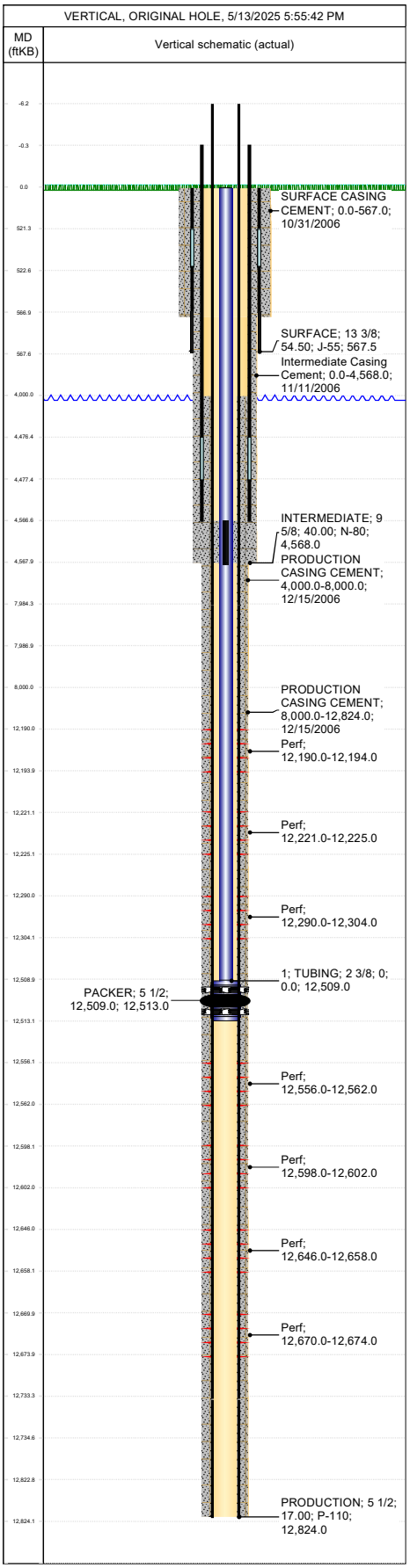
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
	12190	12194	12188	12192		1	4
	12221	12225	12219	12223		1	4
	12290	12304	12288	12302		1	14
	12556	12562	12554	12560		1	6
	12598	12602	12596	12600		1	4
	12646	12658	12644	12656		1	12
	12670	12674	12668	12672		1	4

Deviation Surveys

Date	Description	Job
10/30/2006	Totco	INITIAL DRILL, 10/26/2006 05:00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
198.00	1.00	0.00	Wireline	197.99	1.73	1.73	1.73	0.00	0.51	0.51	0.00	1.73
557.00	1.00	0.00	Wireline	556.94	7.99	7.99	7.99	0.00	0.00	0.00	0.00	7.99
1,030.00	0.25	0.00	Wireline	1,029.90	13.15	13.15	13.15	0.00	0.16	-0.16	0.00	13.15
1,207.00	0.75	0.00	Wireline	1,206.90	14.70	14.70	14.70	0.00	0.28	0.28	0.00	14.70
1,534.00	0.25	0.00	Wireline	1,533.88	17.55	17.55	17.55	0.00	0.15	-0.15	0.00	17.55
2,480.00	1.00	0.00	Wireline	2,479.82	27.87	27.87	27.87	0.00	0.08	0.08	0.00	27.87
2,993.00	1.75	0.00	Wireline	2,992.67	40.18	40.18	40.18	0.00	0.15	0.15	0.00	40.18
3,331.00	0.75	0.00	Wireline	3,330.58	47.55	47.55	47.55	0.00	0.30	-0.30	0.00	47.55
3,844.00	0.25	0.00	Wireline	3,843.56	52.03	52.03	52.03	0.00	0.10	-0.10	0.00	52.03
4,580.00	0.25	0.00	Wireline	4,579.56	55.24	55.24	55.24	0.00	0.00	0.00	0.00	55.24



MAVERICK NATURAL RESOURCES

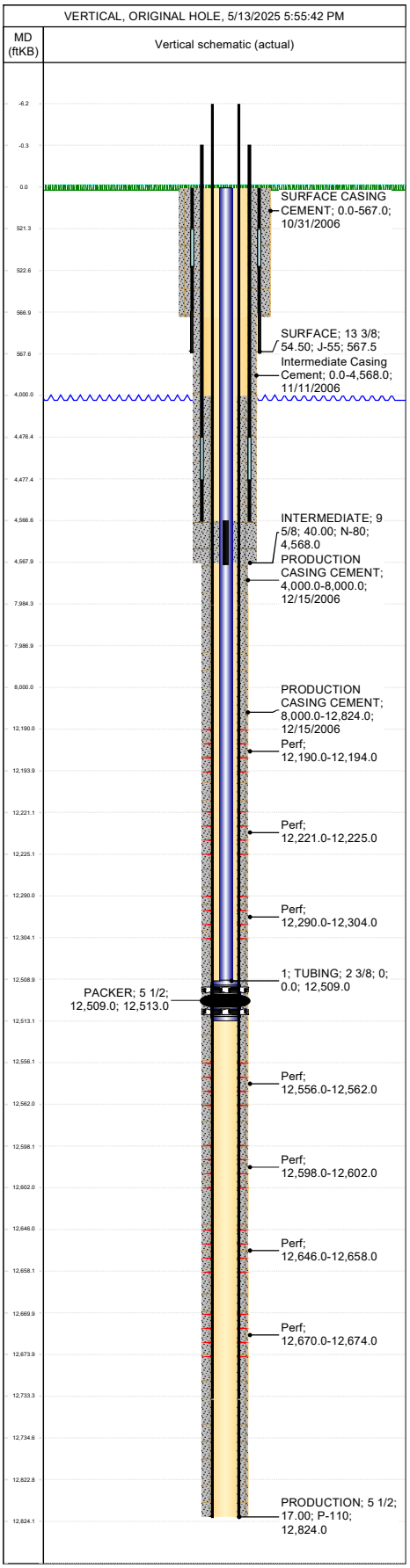
ENCORE "6" STATE 1

Wellbore Diagram

Well Header				
API #	State	County	District	
3002538000	NM	LEA	01 - HOBBS	
Division	Business Unit	Region	Area	Total Depth (ftKB)
FOUNDATION	PERMIAN	RG_W_PERMIAN_NM	A_VACUUM	12,824.0

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
5,054.00	1.00	0.00	Wireline	5,053.52	60.41	60.41	60.41	0.00	0.16	0.16	0.00	60.41
5,306.00	0.75	0.00	Wireline	5,305.49	64.26	64.26	64.26	0.00	0.10	-0.10	0.00	64.26
5,780.00	0.75	0.00	Wireline	5,779.45	70.46	70.46	70.46	0.00	0.00	0.00	0.00	70.46
6,254.00	0.75	0.00	Wireline	6,253.41	76.67	76.67	76.67	0.00	0.00	0.00	0.00	76.67
6,728.00	0.50	0.00	Wireline	6,727.38	81.84	81.84	81.84	0.00	0.05	-0.05	0.00	81.84
7,201.00	1.00	0.00	Wireline	7,200.34	88.03	88.03	88.03	0.00	0.11	0.11	0.00	88.03
7,642.00	0.50	0.00	Wireline	7,641.30	93.80	93.80	93.80	0.00	0.11	-0.11	0.00	93.80
8,181.00	0.50	0.00	Wireline	8,180.28	98.51	98.51	98.51	0.00	0.00	0.00	0.00	98.51
8,654.00	0.25	0.00	Wireline	8,653.27	101.60	101.60	101.60	0.00	0.05	-0.05	0.00	101.60
9,158.00	0.75	0.00	Wireline	9,157.25	106.00	106.00	106.00	0.00	0.10	0.10	0.00	106.00
9,661.00	1.25	0.00	Wireline	9,660.17	114.78	114.78	114.78	0.00	0.10	0.10	0.00	114.78
9,990.00	1.25	0.00	Wireline	9,989.10	121.96	121.96	121.96	0.00	0.00	0.00	0.00	121.96
10,467.00	1.00	0.00	Wireline	10,466.00	131.32	131.32	131.32	0.00	0.05	-0.05	0.00	131.32
10,724.00	1.50	0.00	Wireline	10,722.94	136.93	136.93	136.93	0.00	0.19	0.19	0.00	136.93
11,220.00	2.00	0.00	Wireline	11,218.71	152.07	152.07	152.07	0.00	0.10	0.10	0.00	152.07
11,665.00	1.50	0.00	Wireline	11,663.50	165.66	165.66	165.66	0.00	0.11	-0.11	0.00	165.66
12,222.00	1.75	0.00	Wireline	12,220.27	181.46	181.46	181.46	0.00	0.04	0.04	0.00	181.46
12,820.00	2.50	0.00	Wireline	12,817.86	203.63	203.63	203.63	0.00	0.13	0.13	0.00	203.63



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 462198
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	5/16/2025