

## U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 / County or Parish/State: LEA /

TR I / 32.1304909 / -103.5366107

Well Number: 305H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108503 Unit or CA Name: Unit or CA Number:

US Well Number: 3002551625 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

#### **Subsequent Report**

**Sundry ID: 2745176** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/08/2023 Time Sundry Submitted: 03:46

**Date Operation Actually Began:** 07/09/2023

**Actual Procedure:** 7-9-2023 20" Conductor @ 121' 07/21/2023 13 1/2" HOLE 07/21/2023 Surface Hole @ 1,271' MD, 1,270' TVD Casing shoe @ 1,256' MD, 1,255' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 515 sx Class C (1.79 yld, 13.5 ppg), followed by 120 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (98 bbls) 307 sx cement to surface BOP TESTED TO BLM STANDARDS 7/23/2023 9 7/8" HOLE 07/23/2023 Intermediate Hole @ 5,060' MD, 5,054' TVD Casing shoe @ 5,042' MD, 5,035' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,767'), Ran 8-5/8", 32#, HCP110, BTC (3,767' - 5,042') Cement w/ 595 sx Class H (1.81 yld, 13.0 ppg), followed by 130 sx Class H (1.39 yld, 14.8 ppg), Test casing to 2,500 psi for 30 min, Circ (50 bbls) 155 sx of cement to surface

eceived by OCD: 8/30/2023 1:04:21 PM Well Name: ANTERO 14 FED COM

Well Location: T25S / R33E / SEC 14 /

TR I / 32.1304909 / -103.5366107

County or Parish/State: LEA?

Well Number: 305H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM108503

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002551625

Well Status: Drilling Well

Operator: EOG RESOURCES

INCORPORATED

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: AUG 08, 2023 03:46 PM **Operator Electronic Signature: EMILY FOLLIS** 

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

#### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Phone:** 5752345972

**Disposition:** Accepted

Signature: Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 08/10/2023

Page 2 of 2



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Sundry Print Report

Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 / County or Parish/State: LEA /

TR I / 32.1304909 / -103.5366107

Well Number: 305H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108503 Unit or CA Name: Unit or CA Number:

US Well Number: 3002551625 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

## **Subsequent Report**

**Sundry ID: 2747428** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/22/2023 Time Sundry Submitted: 02:40

**Date Operation Actually Began:** 08/18/2023

Actual Procedure: 8-18-2023 6 3/4" hole 8-18-2023 Production Hole @ 18,830' MD, 10,257' TVD Casing Shoe @ 17,814' MD, 10,257' TVD Ran 5-1/2", 20#, ECP110, DWC/C IS MS (MJ @ 9,540' and 17,332') Cement w/ 505 sx Class C (4.03 yld, 10.5 ppg), followed by 570 sx Class H (1.52 yld, 13.2 ppg) No casing test, Circ (80 bbls) 111 sx of cement to surface, Waiting on CBL, RR 8-19-2023 Production casing will be tested prior to fracing and reported on the completion sundry.

eceived by OCD: 8/30/2023 1:04:21 PM Well Name: ANTERO 14 FED COM

Well Location: T25S / R33E / SEC 14 /

TR I / 32.1304909 / -103.5366107

County or Parish/State: LEA7

Well Number: 305H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM108503

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002551625

Well Status: Drilling Well

Operator: EOG RESOURCES

INCORPORATED

## **Operator**

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**Operator Electronic Signature: EMILY FOLLIS** Signed on: AUG 22, 2023 02:40 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

#### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**Disposition:** Accepted

**BLM POC Phone:** 5752345972

Signature: Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 08/25/2023

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 259782

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	259782
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

C	reated By		Condition Date
	jeffrey.harrison	Reported TD is incorrect. As per completion packet, TD of well is 17830.	5/16/2025