### Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BOROS FEDERAL Well Location: T26S / R31E / SEC 15 / County or Parish/State: EDDY /

NENW / 32.0489491 / -103.7686863

Well Number: 102H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM138865 Unit or CA Name: Unit or CA Number:

US Well Number: 3001546865 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

#### **Subsequent Report**

**Sundry ID: 2750165** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 09/07/2023 Time Sundry Submitted: 04:10

**Date Operation Actually Began:** 03/03/2023

Actual Procedure: 03/03/2023 Run 13.375" Surface Casing to 1453'. See Attached sheet for more information on

casing and cement.

#### **SR Attachments**

#### **PActual Procedure**

Boros\_102H\_Casing\_and\_Cementing\_Actuals\_SURFACE\_20230907161011.pdf

eceived by OCD: 9/13/2023 8:00:59 PM Well Name: BOROS FEDERAL

Well Location: T26S / R31E / SEC 15 /

NENW / 32.0489491 / -103.7686863

County or Parish/State: EDDY/200

Well Number: 102H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM138865

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3001546865** 

Well Status: Producing Oil Well

Operator: MATADOR PRODUCTION COMPANY

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 07, 2023 04:20 PM Operator Electronic Signature: EILEEN KOSAKOWSKI

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

#### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted Disposition Date: 09/13/2023

Signature: Jonathon Shepard

Form 3160-5

## **UNITED STATES**

FORM A	PPROVED
OMB No.	1004-0137
Expires: Octo	ober 31, 202

DEPARTMENT OF THE INTERIOR	Expires: October 31, 2021
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	re-enter an
SUBMIT IN TRIPLICATE - Other instructions on page	7. If Unit of CA/Agreement, Name and/or No.
Type of Well Gas Well Other	8. Well Name and No.
2. Name of Operator	9. API Well No.
Sa. Address 3b. Phone No. (a	include area code) 10. Field and Pool or Exploratory Area
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11. Country or Parish, State
12. CHECK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deepe Alter Casing Hydra	n Production (Start/Resume) Water Shut-Off ulic Fracturing Reclamation Well Integrity
Subsequent Report	Construction Recomplete Other and Abandon Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug E	ack Water Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurfacthe Bond under which the work will be perfonned or provide the Bond No. on fill completion of the involved operations. If the operation results in a multiple comp	cluding estimated starting date of any proposed work and approximate duration thereof. If e locations and measured and true vertical depths of all pertinent markers and zones. Attach e with BLM/BIA. Required subsequent reports must be filed within 30 days following eletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been including reclamation, have been completed and the operator has detennined that the site
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date
THE SPACE FOR FEDE	RAL OR STATE OFICE USE

Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

 $0. \ SHL: \ NENW \ / \ 430 \ FNL \ / \ 2040 \ FWL \ / \ TWSP: \ 26S \ / \ RANGE: \ 31E \ / \ SECTION: \ 15 \ / \ LAT: \ 32.0489491 \ / \ LONG: \ -103.7686863 \ ( \ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \ )$   $PPP: \ NENW \ / \ 100 \ FNL \ / \ 1650 \ FWL \ / \ TWSP: \ 26S \ / \ RANGE: \ 31E \ / \ SECTION: \ 15 \ / \ LAT: \ 32.0498551 \ / \ LONG: \ -103.7693283 \ ( \ TVD: \ 8240 \ feet, \ MD: \ 8594 \ feet \ )$   $BHL: \ SESW \ / \ 100 \ FSL \ / \ 1650 \ FWL \ / \ TWSP: \ 26S \ / \ RANGE: \ 31E \ / \ SECTION: \ 22 \ / \ LAT: \ 32.0210942 \ / \ LONG: \ -103.7692445 \ ( \ TVD: \ 8240 \ feet, \ MD: \ 18534 \ feet \ )$ 



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Received by OCD: 9/13/2023 8:00:59 PM

3																											
1	DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE		LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
0,5			(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		STAGE TOOL DEPTH (Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
7	3/3/2023	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	1468	1453	*400	*1500	*0.5	1		905	1.75	330	1.35	1235	361.398	С	0	Circ	180	749	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 265172

#### **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	265172
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	5/20/2025