

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 19 Well Location: T24S / R30E / SEC 19 /

DTD NWNE / 32.206975 / -103.920028

County or Parish/State: EDDY /

NM

Well Number: 322H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM02860 Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:

NMNM71016X

US Well Number: 300155383500X1 **Operator:** XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2792499

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 05/28/2024 Time Sundry Submitted: 03:48

Date proposed operation will begin: 05/29/2024

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval for the option to drill the production section 8.5" or 8.75" to facilitate managing downhole challenges and retain flexibility in available equipment. Cement volumes and excess will be adjusted based on actual hole size drilled. Please contact Dallas Milligan with questions – dallas.milligan@exxonmobil.com

eived by OCD: 8/2/2024 8:56:17 AM Well Name: POKER LAKE UNIT 19

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County or Parish/State: EDD 1/2

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Operator: XTO PERMIAN OPERATING

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN Signed on: MAY 28, 2024 03:48 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved Disposition Date: 08/01/2024

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	±D
OMB No. 1004-01	37
Expires: October 31,	202

5. Lease Serial N

BORDITO OF EFFICE WITH VIOLENCE VI			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page	ge 2	7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well	•	-	
Oil Well Gas Well Other		8. Well Name and No.	
2. Name of Operator		9. API Well No.	
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Ex	ploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, S	tate
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOT	TICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION	
	raulic Fracturing Rec	duction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report		complete nporarily Abandon	Other
		ter Disposal	
completed. Final Abandonment Notices must be filed only after all requiremen is ready for final inspection.)	ts, including reclamation, have	ve been completed and the	e operator has detennined that the site
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title		
Signature	Date		
THE SPACE FOR FED	ERAL OR STATE OF	FICE USE	
Approved by			
	Title	Da	ite
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.		'	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a uny false, fictitious or fraudulent statements or representations as to any matter with		llfully to make to any depart	artment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NWNE \ / \ 1146 \ FNL \ / \ 2425 \ FEL \ / \ TWSP: \ 24S \ / \ RANGE: \ 30E \ / \ SECTION: \ 19 \ / \ LAT: \ 32.206975 \ / \ LONG: \ -103.920028 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ PPP: \ SESW \ / \ 100 \ FSL \ / \ 1975 \ FWL \ / \ TWSP: \ 24S \ / \ RANGE: \ 30E \ / \ SECTION: \ 18 \ / \ LAT: \ 32.210537 \ / \ LONG: \ -103.921333 \ (\ TVD: \ 10774 \ feet, \ MD: \ 11200 \ feet \) BHL: \ SWSE \ / 50 \ FSL \ / \ 1975 \ FWL \ / \ TWSP: \ 24S \ / \ RANGE: \ 30E \ / \ SECTION: \ 31 \ / \ LAT: \ 32.166808 \ / \ LONG: \ -103.918017 \ (\ TVD: \ 10774 \ feet, \ MD: \ 29500 \ feet \)

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 369709

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	369709
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created		Condition Date
dmcc	e If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	5/20/2025