

Well Name: ZIA HILLS UNIT 2731 WC	Well Location: T26S / R31E / SEC 27 / NENE /	County or Parish/State: /
Well Number: 11H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC68282A	Unit or CA Name:	Unit or CA Number: NMNM138329X
US Well Number: 300154993400X1	Well Status: Drilling Well	Operator: CONOCOPHILLIPS COMPANY

Subsequent Report

Sundry ID: 2768594

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/08/2024	Time Sundry Submitted: 10:10
Date Operation Actually Began: 05/01/2023	

Actual Procedure: Corrected 5/1/23 Spud well. 5/2/23 TD 14 ¾" surface hole @ 1066'. Set 10 ¾" 45.5# J55 csg @ 1066'. Cmt w/425 sx lead, Class C, Yield 1.7 ft/sx. Tail w/400sx, Class C, Yield 1.32 ft/sx. Circ w/254 sx to surface. WOC 8 hrs. Suspend ops. 6/25/23 Resume ops. Test BOP. Test csg 1500# for 30min, Good Test. 7/1/23 TD 8 ¾" vertical @ 10846'. Set 7 5/8" 29.7# L80 @ 10831'. 1st Stage Cmt w/1430 sx lead, Class C, Yield 2.51 ft/sx. Tail w/185sx, Class C, Yield 1.08 ft/sx. Circ 0sx to surface. 2nd Stage Cmt w/2125 sx lead, Class C, Yield 1.93 ft/sx. Tail w/355sx, Class C, Yield 1.3 ft/sx. Circ 0sx to surface. TOC @280'MD per temp log. Test BOP. Test csg 1500# for 30min, Good Test. 7/12/23 TD 6 ¾" lateral @18834'. Set 5 1/2" 23# P-110 @ 18615'. Cmt w/2720 sx lead, Class C, Yield 1.34 ft/sx. Circ w/932sx cmt to surface. Test BOP. Test csg 1500# for 30min, Good Test. 7/14/23 Rig released

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA ESTRADA

Signed on: JAN 08, 2024 10:10 AM

Name: CONOCOPHILLIPS COMPANY

Title: Regulatory Coordinator

Street Address: 600 W ILLINOISE AVE

City: MIDLANDState: TX

Phone: (432) 688-6837

Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/16/2024

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 306264

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 306264
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry.	5/21/2025