

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: YUKON 20 FED COM Well Location: T24S / R34E / SEC 20 / County or Parish/State: LEA /

NENE / 32.2085128 / -103.4871619

Well Number: 502H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM017241, Unit or CA Name: Unit or CA Number:

NMNM17241

INCORPORATED

Subsequent Report

Sundry ID: 2723153

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/29/2023 Time Sundry Submitted: 08:23

Date Operation Actually Began: 12/01/2021

Actual Procedure: 12-01-2021 20" Conductor @ 118' 12-9-2021 16" HOLE Surface Hole @ 1,365' MD, 1,365' TVD Casing shoe @ 1,345' MD Ran Ran 13-3/8" 54.5# J-55 STC Cement w/ 980 sx Class C (1.68 yld, 13.8 ppg), followed by 180 sx Class C (1.36 yld, 14.8 ppg) Bump plug, test casing to 1,500 psi for 30 min -OK. Circ 425 sx cement to surface 12-15-2021 12 1/4 HOLESIZE 1st Intermediate Hole @ 5,285' MD, 5,189' TVD Casing shoe @ 5,270' MD, 5,174' TVD Ran 9-5/8", 40#, J-55 LTC (0' - 3,937') Ran 9-5/8", 40#, HCL80 BTC (3,937' - 5,270') Cement w/ 1,085 sx Class C (2.11 yld, 12.7 ppg), followed by 325 sx Class C (1.42 yld, 14.8 ppg) Test casing to 2,200 psi for 30 min - OK. Circ 389 sx cement to surface. TOC @ 0' by Calc 8 3/4 HOLE SIZE Production Hole @ 21,181' MD, 11,156' TVD Casing Shoe @ 21,160' MD, 11,156' TVD Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 10,416' and 20,754') Cement w/ 250 sx Class H (3.51 yld, 10.5 ppg), followed by 460 sx Class H (2.40 yld, 11.5 ppg), followed by 2,840 sx Class H (1.20 yld, 14.5 ppg), pumped 5 bbls FW. No casing test. Did not circ cement to surface, TOC @ 4,030' by CBL Waiting on CBL, RR 1-18-2022 Revised to correct hole size on INTERMDIATE - PRODUCTION CASING CEMENT WILL BE CORRECTED ON THE COMPLETION C104 & C105 SUBMITTED BY KRISTINA AGEE OR KAY MADDOX

eived by OCD: 5/21/2025 10:00:15 AM Well Name: YUKON 20 FED COM

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Lease Number: NMNM017241,

NMNM17241

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546930

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: MAR 29, 2023 08:23 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 04/04/2023

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 465755

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	465755
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/21/2025