

Well Name: FRODERICK 33 FED COM	Well Location: T23S / R32E / SEC 33 / TR F / 32.2619269 / -103.6834049	County or Parish/State: LEA / NM
Well Number: 718H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77063	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552155	Well Status:	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2767957

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/03/2024	Time Sundry Submitted: 12:36
Date Operation Actually Began: 11/22/2023	

Actual Procedure: 11/22/2023 20" Conductor Hole @ 116' MD 12/04/2023 12 1/4" hole 12/04/2023 Surface Hole @ 1,315' MD, 1,315' TVD Casing shoe @ 1,304' MD, 1,304 TVD Ran 9-5/8", 40#, J55, LTC Cement w/ 455 sx Class H (1.76 yld, 13.5 ppg), followed by 100 sx Class H (1.35 yld, 14.8 ppg) PLUG DID NOT BUMP, test casing to 1,500 psi for 30 min, Circ (56 bbls) 179 sx of cement to surface BOP TESTED TO BLM STANDARDS 12/11/2023 8 3/4" hole 12/11/2023 Intermediate Hole @ 11,455' MD, 11,409' TVD Casing shoe @ 11,419' MD, 11,373' TVD Ran 7-5/8", 29,7#, P110HSCY, MO FXL Job 1, Stage 1: Cement w/ 330 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H (1.11 yld, 16.2 ppg) Test casing to 2,550 psi for 30 min, Did not circ cement to surface, TOC @ 6,576' - Calc Job 1, Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Job 1, Stage 3: Top out w/ 350 sx Class C (1.36 yld, 14.8 ppg) Circ (3 bbls) 12 sx of cement to surface 12/28/2023 6 3/4" HOLE 12/28/2023 Production Hole @ 20,021' MD, 12,306' TVD Casing shoe @ 19,992' MD, 12,306' TVD Ran 5-1/2", 20#, HCP110, RDT BTX, (MJ @ 333', 11,789' & 19,528') Cement w/ 750 sx Class H (1.52 yld, 13.2 ppg), Casing not tested , TOC @ 9,298' - Calc, WAITING ON CBL, RR 12/29/2023 Production casing will be tested prior to fracing and reported on the completion sundry

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: JAN 03, 2024 12:36 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 01/11/2024
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 304577

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 304577
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	5/21/2025
keith.dziokonski	Intermediate string did not circulate. Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	5/21/2025