

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R12W / SEC 17 / NENW / 36.73151 / -108.12502	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 504	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078370	<b>Unit or CA Name:</b> GCU PC 89200844E	<b>Unit or CA Number:</b> NMNM78391A
<b>US Well Number:</b> 3004528155	<b>Operator:</b> SIMCOE LLC	

Subsequent Report

**Sundry ID:** 2842925

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Temporary Abandonment
<b>Date Sundry Submitted:</b> 03/24/2025	<b>Time Sundry Submitted:</b> 08:24
<b>Date Operation Actually Began:</b> 03/11/2025	

**Actual Procedure:** null

SR Attachments

**Actual Procedure**

Proposed\_GCU\_504\_WB\_Diagram\_7.20.23\_20250324082400.pdf

GCU\_504\_TA\_SR\_20250324082400.pdf

SR Conditions of Approval

**Specialist Review**

Gallegos\_Canyon\_Unit\_504\_ID\_2842925\_TA\_COAs\_MHK\_03.24.2025\_20250325071509.pdf

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R12W / SEC 17 / NENW / 36.73151 / -108.12502	<b>County or Parish/State:</b> SAN JUAN / NM
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<b>US Well Number:</b> 3004528155	<b>Operator:</b> SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> CHRISTY KOST	<b>Signed on:</b> MAR 24, 2025 08:24 AM
<b>Name:</b> SIMCOE LLC	
<b>Title:</b> Permitting Agent	
<b>Street Address:</b> 1199 MAIN AVE STE 101	
<b>City:</b> DURANGO	<b>State:</b> CO
<b>Phone:</b> (719) 251-7733	
<b>Email address:</b> CHRISTY.KOST@IKAVENERGY.COM	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> MATTHEW H KADE	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647736	<b>BLM POC Email Address:</b> MKADE@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 03/25/2025
<b>Signature:</b> Matthew Kade	



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



March 25, 2025

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2842925 Request to Extend Temporary Abandonment

---

<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF078370
<b>Agreement:</b>	NMNM78391A
<b>Well(s):</b>	Gallegos Canyon Unit 504, API # 30-045-28155
<b>Location:</b>	NENW Sec 17 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 19, 2026. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and economic justification for up another 12-month period. Provide details as to what beneficial use Simcoe has for the well (what formations uphole are being considered, when might Simcoe recomplect, what economic conditions are necessary, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
  - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before March 19, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**Gallegos Canyon Unit 504**  
Pictured Cliffs  
API # 30-045-28155  
T-29N, R-12-W, Sec. 17  
San Juan County, New Mexico

G.R.

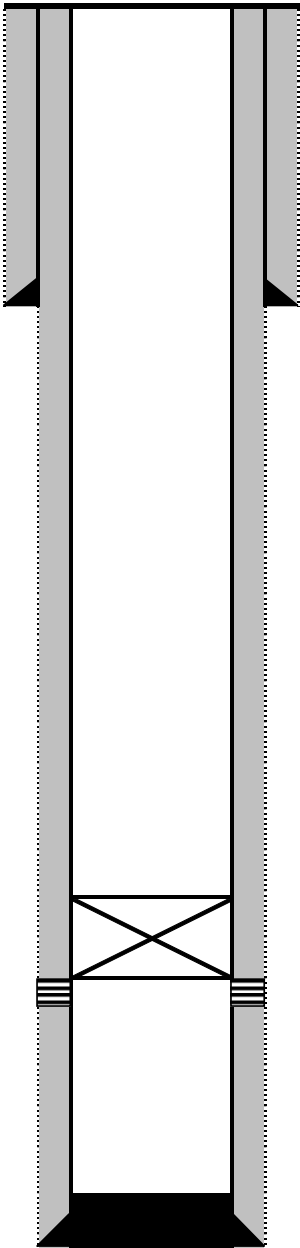
5589'

K.B.

N/A

Formation Tops	
Nacimiento	surface
Ojo Alamo	120'
Kirkland Shale	308'
Fruitland	1303'
Pictured Cliffs	1571'

4.5" CIBP at 1523'



TOC: Ciculated 5 bbls cmt to surface.

8 3/4" Hole  
7", 20.0#, K-55 @ 134'  
Cmt w/ 60 sxs class "G" + Additives

TOC: Circulated 4 bbls to surface.

**Pictured Cliffs Perforations**  
1573' - 1590', 2 JSPT } Frac'd down csg w/ 616 bbls  
70Q N2 foam and 30 klbs of  
20/40 sand

6 1/4" Hole  
4 1/2", 10.5#, J-55 @ 1699'  
Cmt w/ 200 sxs class "G"  
50/50 poz. w/ additives and  
50 sxs class "G"

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #504

925' FNL & 1490' FWL, C SEC 17. T29N R12W

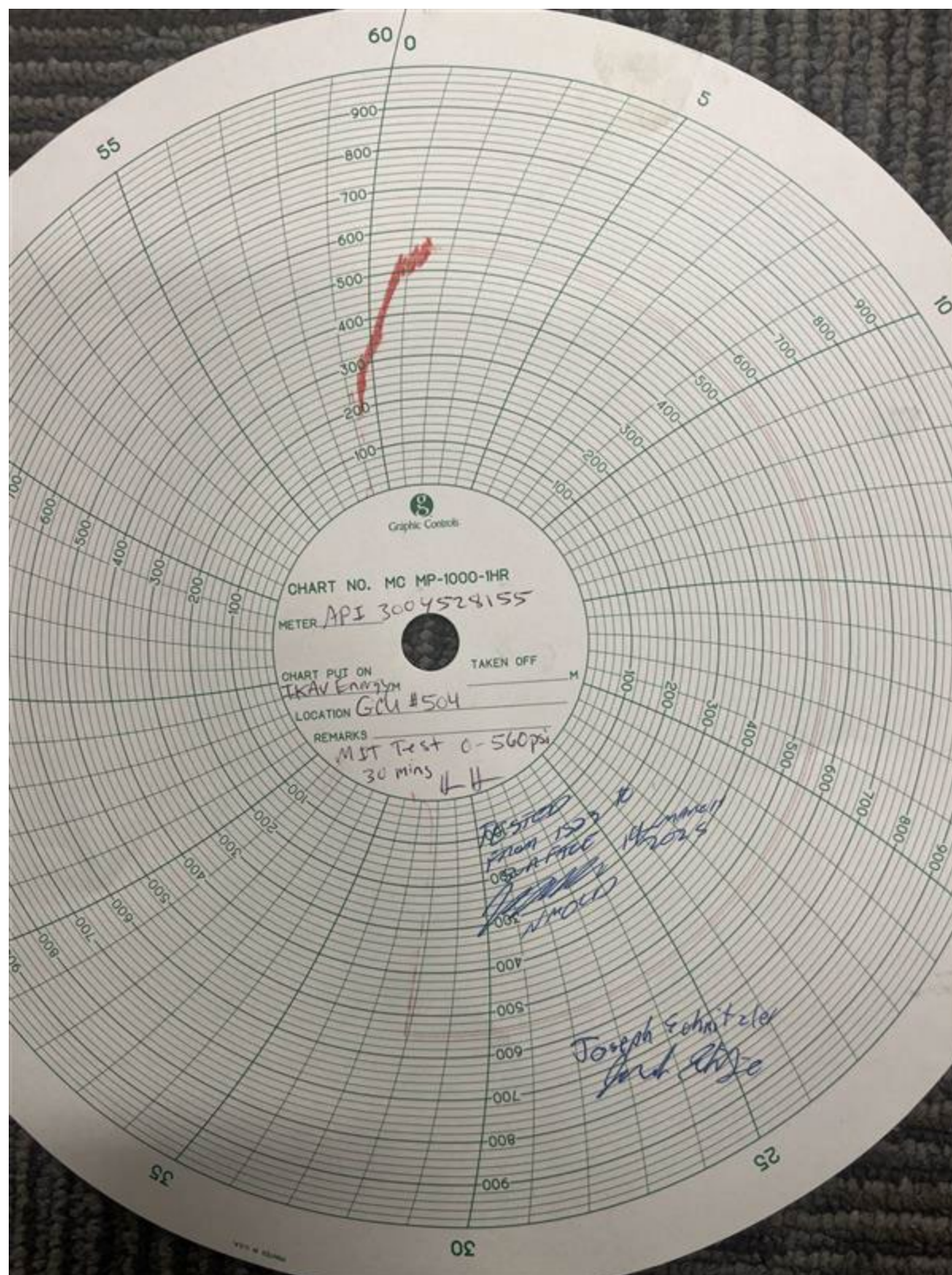
SAN JUAN COUNTY, NM / 3004528155

3/11/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing.

3/12/25 – Round tripped casing scraper to 1570'. Set 4.5" CIBP at 1523'. Rolled hole w/ packer fluid. LD tubing. Topped off fluid. Pressure tested casing to 560 psi, held good. NDBOP, NUWH. RDMO service rig.

3/19/25 – Conducted bradenhead test w/ NMOCD witness onsite (passed). RU pressure testers, pressured up casing to 550 psi, held good. Chart attached. RD pressure testers.







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIMCO API # 30-045-28155

Property Name GCU Well # 5041 Location: Unit 6 Sec 17 Twn 29 Rge 12

Land Type:

State \_\_\_\_\_  
Federal ☒ \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil ☒ \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to \_\_\_\_\_ psi. for \_\_\_\_\_ mins. Test passed/failed

REMARKS: TESTED FROM 1523 TO SURFACE  
1000 PSI SPRING 60 MINUTE CLOCK. THE CASING  
WAS PRESSURIZED UP TO 550 PSI AND PRESSURE  
HELD FOR THE 6-TIME TEST.

By Joseph Schmitzler Witness [Signature]  
(Operator Representative) (NMOED)

(Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>





# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1900 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6179  
<http://emnr.state.nm.us/ocd/District/R33district.htm>

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 19-MARCH-2005 Operator SINCE API #30-0 45-28155

Property Name GLU Well No. 504 Location: Unit C Section 17 Township 29 Range 2

Well Status(Shut-In or Producing) Initial PSI: Tubing      Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
5 min	0	NA	0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

## FLOW CHARACTERISTICS

BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing <u>X</u>	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR      FRESH      SALTY      SULFUR      BLACK     

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

By Joseph Schmitzler  
(Position)

Witness     

E-mail address

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 504
9. OGRID Number
10. Pool name or Wildcat West Kutz Pictured Cliffs

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>C</u> : <u>925</u> feet from the <u>North</u> line and <u>1490</u> feet from the <u>West</u> line Section <u>17</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,589', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/11/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing.  
3/12/25 – Round tripped casing scraper to 1570'. Set 4.5" CIBP at 1523'. Rolled hole w/ packer fluid. LD tubing. Topped off fluid. Pressure tested casing to 560 psi, held good. NDBOP, NUWH. RDMO service rig.  
3/19/25 – Conducted bradenhead test w/ NMOCD witness onsite (passed). RU pressure testers, pressured up casing to 550 psi, held good. Chart attached. RD pressure testers.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 3/25/2025

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #504

925' FNL & 1490' FWL, C SEC 17. T29N R12W

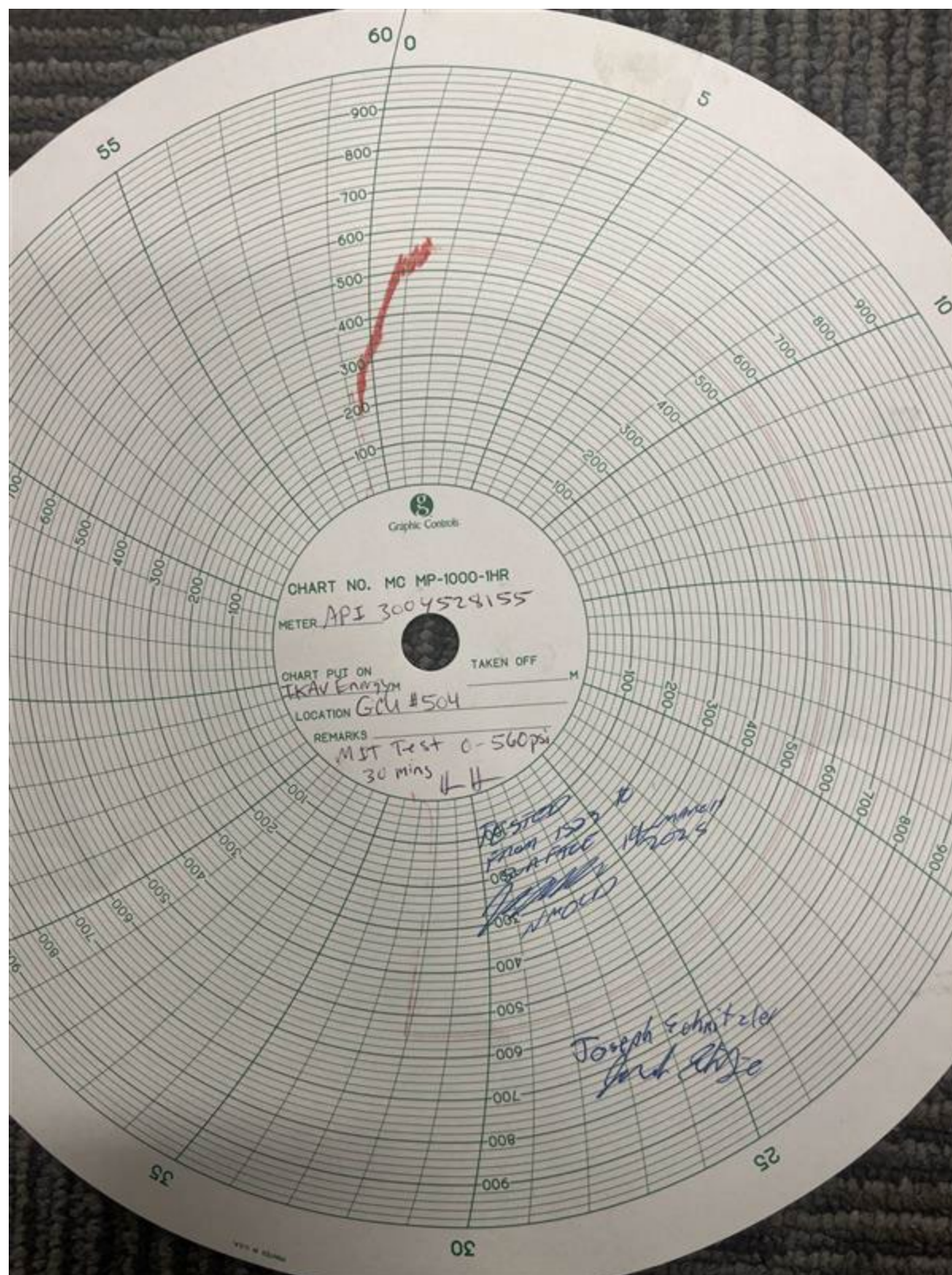
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## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIMCO API # 30-045-28155

Property Name GCU Well # 5041 Location: Unit 6 Sec 17 Twn 29 Rge 12

Land Type:

State \_\_\_\_\_  
Federal ☒ \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil ☒ \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

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REMARKS: TESTED FROM 1523 TO SURFACE  
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WAS PRESSURED UP TO 550 PSI AND PRESSURE  
HELD FOR THE 6-TIME TEST.

By Joseph Schmitzer Witness [Signature]  
(Operator Representative) (NMOED)

(Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>





# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

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1900 RIO BRAZOS ROAD  
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(505) 334-6178 FAX: (505) 334-6179  
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25 min					
30 min					

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Steady Flow		
Surges		
Down to Nothing		
Nothing	X	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

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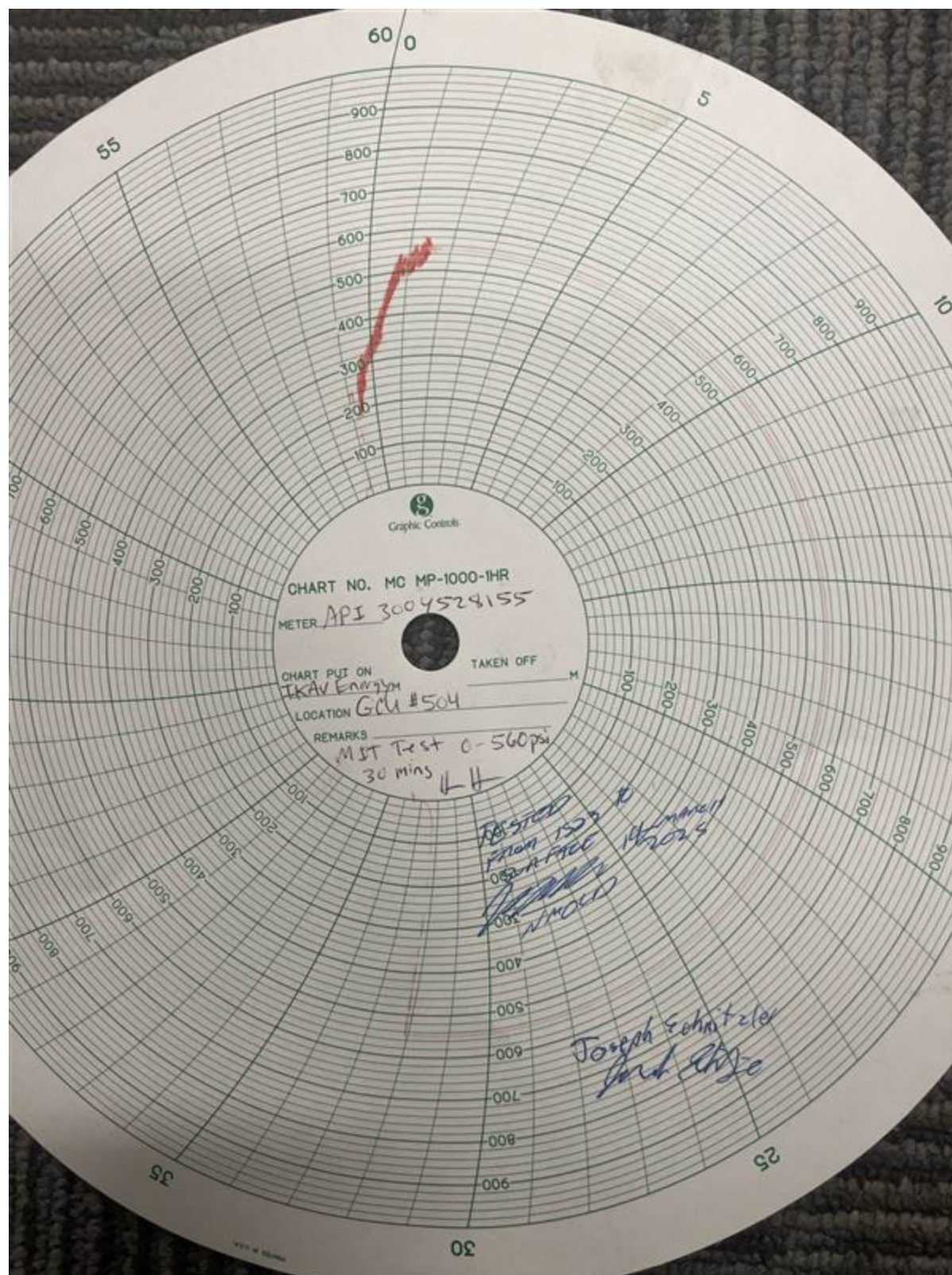
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

By Joseph Schmitzler  
Joseph Schmitzler  
(Position)

Witness     

E-mail address







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

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By Joseph Schmitzler Witness [Signature]  
(Operator Representative) (NMOED)

(Position)

Revised 02-11-02

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Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>



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20 min					
25 min					
30 min					

## FLOW CHARACTERISTICS

	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		
Nothing	<u>X</u>	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR      FRESH      SALTY      SULFUR      BLACK     

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

By Joseph Schmitzler  
(Position)

Witness     

E-mail address

**Gallegos Canyon Unit 504**  
Pictured Cliffs  
API # 30-045-28155  
T-29N, R-12-W, Sec. 17  
San Juan County, New Mexico

G.R.

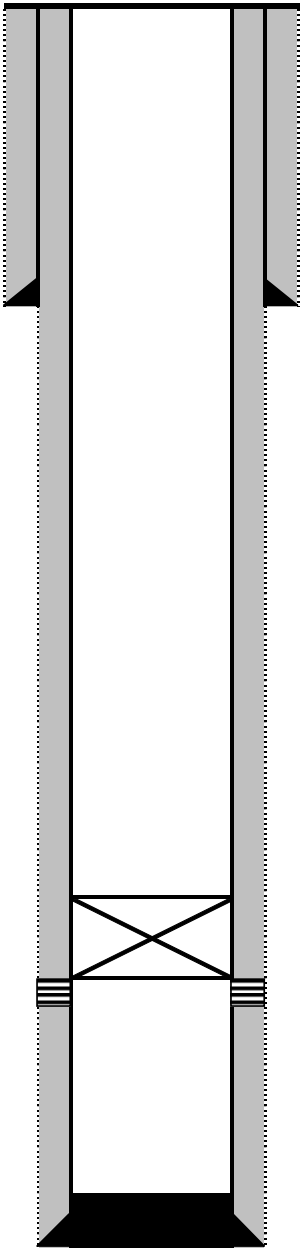
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Cmt w/ 200 sxs class "G"  
50/50 poz. w/ additives and  
50 sxs class "G"



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 445301

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 445301
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 3/19/2030	5/22/2025