

|                                 |  |                                       |
|---------------------------------|--|---------------------------------------|
| Well Name: GALLEGOS CANYON UNIT | Well Location: T29N / R12W / SEC 18 / NWNE / 36.73123 / -108.13634 | County or Parish/State: SAN JUAN / NM |
| Well Number: 537                | Type of Well: CONVENTIONAL GAS WELL                                | Allottee or Tribe Name:               |
| Lease Number: NMSF078370        | Unit or CA Name: GCU PC 89200844E                                  | Unit or CA Number: NMNM78391A         |
| US Well Number: 3004529069      | Operator: SIMCOE LLC   |                                       |

Subsequent Report

Sundry ID: 2842927

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/24/2025

Date Operation Actually Began: 03/10/2025

Actual Procedure: null

Type of Action: Temporary Abandonment

Time Sundry Submitted: 08:27

SR Attachments

Actual Procedure

GCU\_537\_TA\_SR\_20250324082749.pdf

GCU\_537\_WB\_Diagram\_TA\_20250324082749.pdf

SR Conditions of Approval

Specialist Review

Gallegos\_Canyon\_Unit\_537\_ID\_2842927\_TA\_COAs\_MHK\_03.25.2025\_20250325080439.pdf

**Well Name:** GALLEGOS CANYON UNIT

**Well Number:** 537

**Lease Number:** NMSF078370

**US Well Number:** 3004529069

**Well Location:** T29N / R12W / SEC 18 / NWNE / 36.73123 / -108.13634

**Type of Well:** CONVENTIONAL GAS WELL

**Unit or CA Name:** GCU PC 89200844E

**Operator:** SIMCOE LLC

**County or Parish/State:** SAN JUAN / NM

**Allottee or Tribe Name:**

**Unit or CA Number:** NMNM78391A

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHRISTY KOST

**Signed on:** MAR 24, 2025 08:27 AM

**Name:** SIMCOE LLC

**Title:** Permitting Agent

**Street Address:** 1199 MAIN AVE STE 101

**City:** DURANGO

**State:** CO

**Phone:** (719) 251-7733

**Email address:** CHRISTY.KOST@IKAVENERGY.COM

Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 03/25/2025

**Signature:** Matthew Kade



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



March 25, 2025

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2842927 Request to Extend Temporary Abandonment

---

|                   |  |
|-------------------|--|
| <b>Operator:</b>  | Simcoe LLC                                   |
| <b>Lease:</b>     | NMSF078370                                   |
| <b>Agreement:</b> | NMNM78391A                                   |
| <b>Well(s):</b>   | Gallegos Canyon Unit 537, API # 30-045-29069 |
| <b>Location:</b>  | NWNE Sec 18 T29N R12W (San Juan County, NM)  |

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 19, 2026. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and economic justification for up another 12-month period. Provide details as to what beneficial use Simcoe has for the well (what formations uphole are being considered, when might Simcoe recompleat, what economic conditions are necessary, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
  - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before March 19, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #537

953' FNL & 1823' FEL, B SEC 18. T29N R12W

SAN JUAN COUNTY, NM / 3004529069

3/10/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing. Round tripped casing scraper to 1506'. Set 4.5" CIBP at 1506'. Rolled wellbore w/ packer fluid.

3/11/25 – LD tubing. NDBOP, NUWH. Pressure tested casing to 560 psi, held good. RDMO service rig.

3/19/25 – RU pressure testers. Conducted bradenhead test onsite w/ NMOCD witness, passed. Pressured up casing to 560 psi for 30 minutes, held good. Charted results. RD pressure testers.



# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6178  
[http://emrdd.state.nm.us/oed/District IV3/district.htm](http://emrdd.state.nm.us/oed/District%20IV3/district.htm)

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 19-MARCH-2025 Operator SMCO API #30-0 45 29609  
Property Name GCU Well No. 537 Location: Unit B Section 18 Township 29 Range 12  
Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing | PRESSURE   |        |     | FLOW CHARACTERISTICS |              |
|---------|------------|--------|-----|----------------------|--------------|
|         | Bradenhead | INTERM |     | BRADENHEAD           | INTERMEDIATE |
|         | BH         | Int    | Csg |                      |              |
| TIME    |            |        |     |                      |              |
| 5 min   | 0          | N/A    | 0   | Steady Flow          |              |
| 10 min  | 0          |        | 0   | Surges               |              |
| 15 min  | 0          |        | 0   | Down to Nothing      |              |
| 20 min  |            |        |     | Nothing              | X            |
| 25 min  |            |        |     | Gas                  |              |
| 30 min  |            |        |     | Gas & Water          |              |
|         |            |        |     | Water                |              |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

By Joseph Schnitzler  
Joseph Schnitzler  
(Position)

Witness [Signature]

E-mail address \_\_\_\_\_





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIM CO API # 30-045-29069

Property Name LCU Well # 577 Location: Unit 13 Sec 18 Twn 29 Rge 12

Land Type:

State \_\_\_\_\_  
Federal X  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas X  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS: TESTED FROM 1500 TO SURFACE  
1000 PSI SPRING, 60 MINUTE CLOCK THE CASING  
WAS PRESSURED UP TO 560 PSI AND PRESSURE HELD  
FOR THE ENTIRE TEST

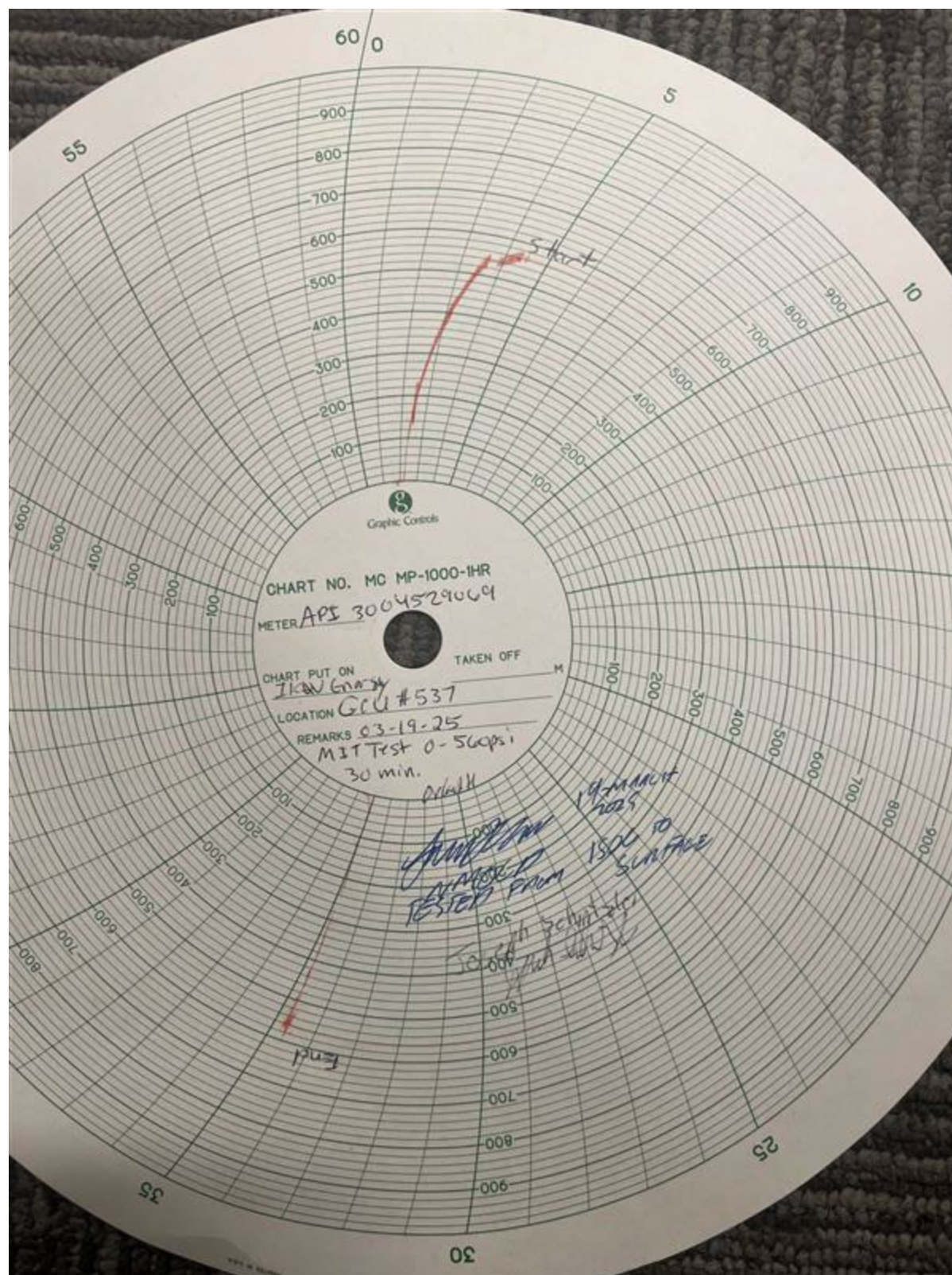
By Joseph Schnitzler  
(Operator Representative)

Witness [Signature]  
(NMOCD)

[Signature]  
(Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>





**Gallegos Canyon Unit 537**

Pictured Cliffs

API # 30-045-29069

T-29N, R-12-W, Sec. 18

San Juan County, New Mexico

**Formation Tops**

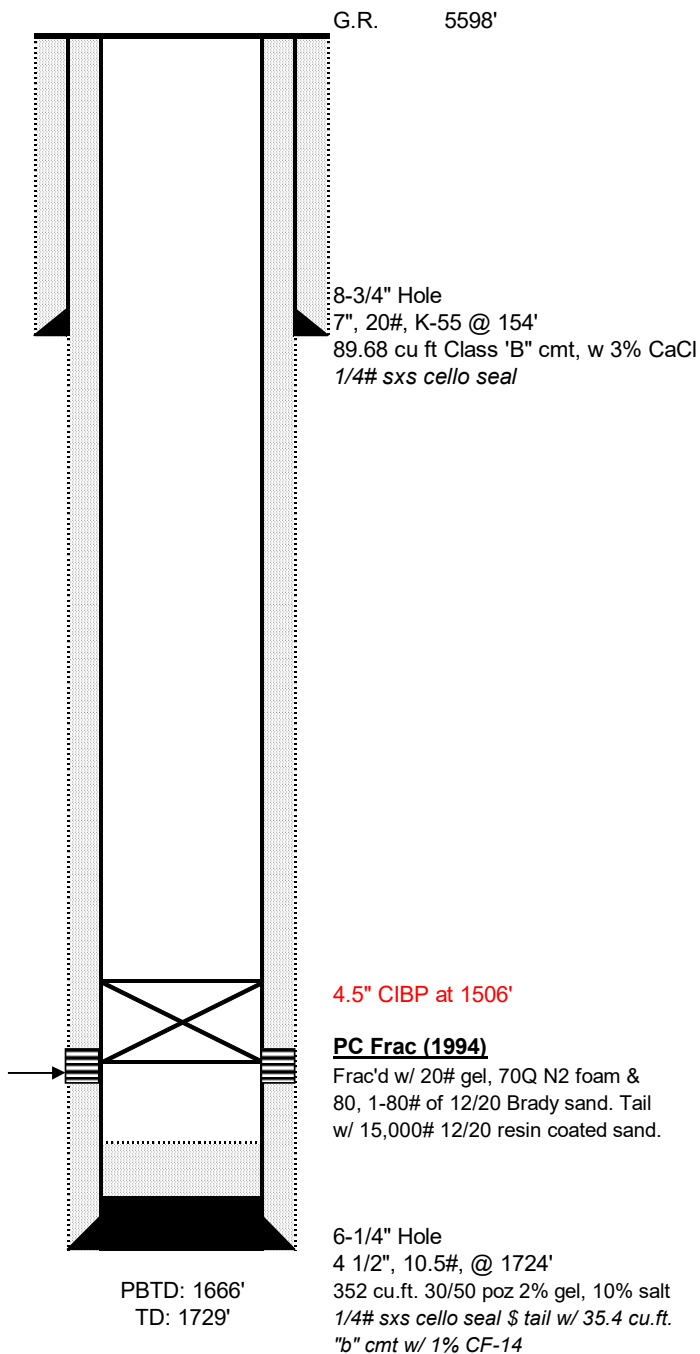
|            |         |
|------------|---------|
| Nacimiento | surface |
| Ojo Alamo  | 90'     |
| Kirtland   | 261'    |
| Fruitland  | 1293'   |
| Coal       | 1303'   |
| PC         | 1556'   |

**Deviation Survey**

| <u>Depth</u> | <u>Deviation</u> |
|--------------|------------------|
| 158          | 0.75             |
| 604          | 1                |
| 1215         | 1                |
| 1728         | 0.75             |

**PC Perforations (1991)**

1,556' - 1,578' w/ 4 SPF



Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br>30-045-29069   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.   |
| 7. Lease Name or Unit Agreement Name<br>Gallegos Canyon Unit                             |
| 8. Well Number 537   |
| 9. OGRID Number<br>778   |
| 10. Pool name or Wildcat<br>West Kutz Pictured Cliffs                                    |

|   |  |
|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)       |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other   |  |
| 2. Name of Operator<br>SIMCOE LLC   |  |
| 3. Address of Operator<br>1199 Main Ave, Suite 101, Durango, CO 81301   |  |
| 4. Well Location<br>Unit Letter <u>B</u> : <u>953</u> feet from the <u>North</u> line and <u>1823</u> feet from the <u>East</u> line<br>Section <u>18</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5,598', GL  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>          |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Temporarily Abandon <input type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH tubing. Round tripped casing scraper to 1506'. Set 4.5" CIBP at 1506'. Rolled wellbore w/ packer fluid.  
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3/19/25 – RU pressure testers. Conducted bradenhead test onsite w/ NMOCDD witness, passed. Pressured up casing to 560 psi for 30 minutes, held good. Charted results. RD pressure testers.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE \_\_\_\_\_

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #537

953' FNL & 1823' FEL, B SEC 18. T29N R12W

SAN JUAN COUNTY, NM / 3004529069

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# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6178  
[http://emrmd.state.nm.us/oed/District IV3/district.htm](http://emrmd.state.nm.us/oed/District%20IV3/district.htm)

## BRADENHEAD TEST REPORT

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Date of Test 19-MARCH-2025 Operator SMCO API #30-0 45 29609  
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Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing | PRESSURE   |        |     | FLOW CHARACTERISTICS |              |
|---------|------------|--------|-----|----------------------|--------------|
|         | Bradenhead | INTERM |     | BRADENHEAD           | INTERMEDIATE |
|         | BH         | Int    | Csg | Int                  | Csg          |
| TIME    |            |        |     |                      |              |
| 5 min   | 0          | N/A    | 0   |                      |              |
| 10 min  | 0          |        | 0   |                      |              |
| 15 min  | 0          |        | 0   |                      | N/A          |
| 20 min  |            |        |     |                      |              |
| 25 min  |            |        |     |                      |              |
| 30 min  |            |        |     |                      |              |
|         |            |        |     | Steady Flow          |              |
|         |            |        |     | Surges               |              |
|         |            |        |     | Down to Nothing      |              |
|         |            |        |     | Nothing              | X            |
|         |            |        |     | Gas                  |              |
|         |            |        |     | Gas & Water          |              |
|         |            |        |     | Water                |              |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

By Joseph Schnitzler  
Joseph Schnitzler  
(Position)

Witness [Signature]

E-mail address \_\_\_\_\_





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIM CO API # 30-045-29069

Property Name LCU Well # 577 Location: Unit 13 Sec 18 Twn 29 Rge 12

Land Type:

State \_\_\_\_\_  
Federal X  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas X  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

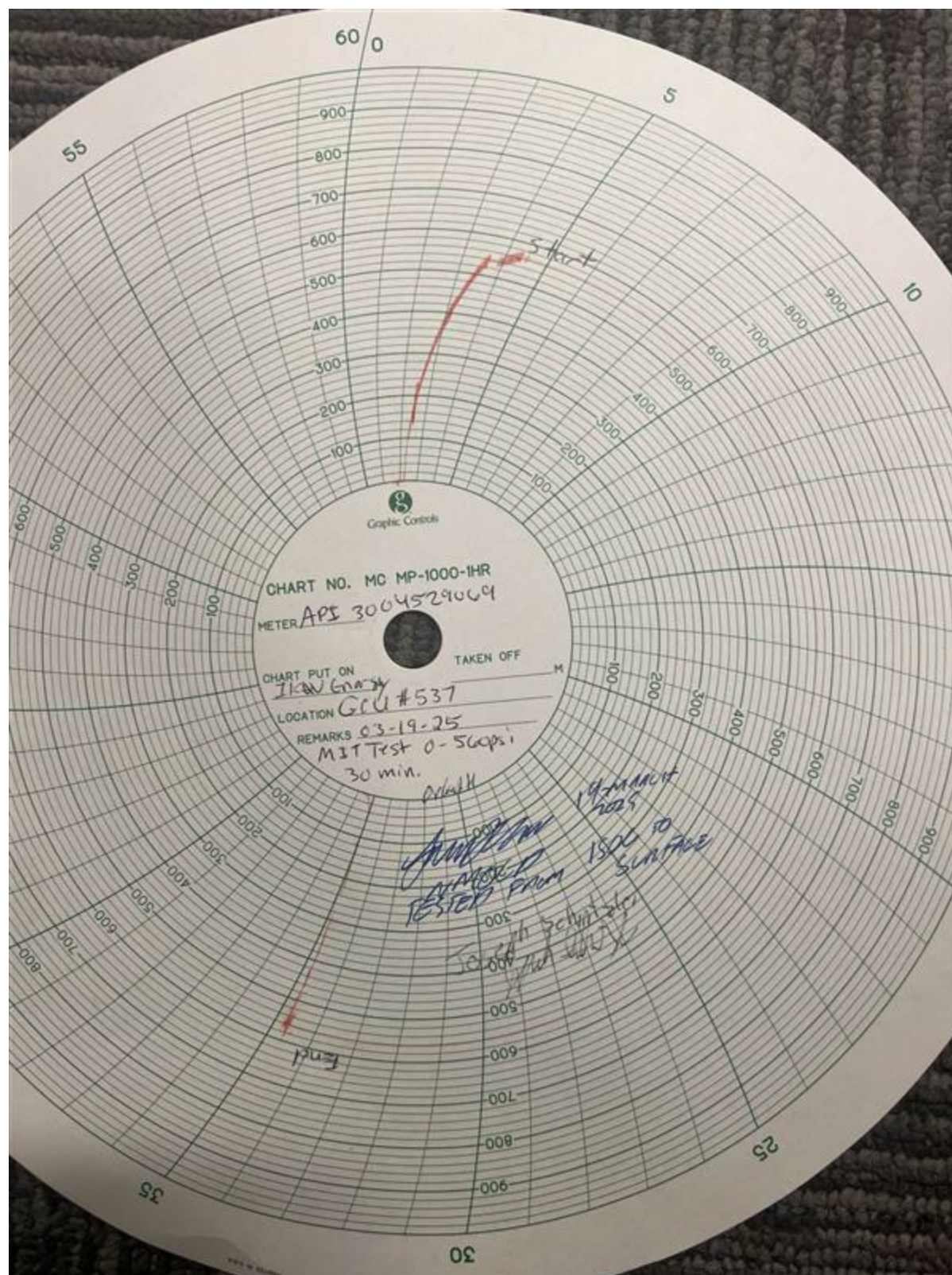
REMARKS: TESTED FROM 1500 TO SURFACE  
1000 PSI SPRING, 60 MINUTE CLOCK THE CASING  
WAS PRESSURED UP TO 560 PSI AND PRESSURE HELD  
FOR THE ENTIRE TEST

By Joseph Schnitzler  
(Operator Representative)

Witness [Signature]  
(NMOCD)

[Signature]  
(Position)

Revised 02-11-02







# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
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|---------|------------|--------|-----|----------------------|--------------|
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|         | BH         | Int    | Csg |                      |              |
| TIME    |            |        |     |                      |              |
| 5 min   | 0          | N/A    | 0   | Steady Flow          |              |
| 10 min  | 0          |        | 0   | Surges               |              |
| 15 min  | 0          |        | 0   | Down to Nothing      |              |
| 20 min  |            |        |     | Nothing              | X            |
| 25 min  |            |        |     | Gas                  |              |
| 30 min  |            |        |     | Gas & Water          |              |
|         |            |        |     | Water                |              |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

By Joseph Schnitzler  
Joseph Schnitzler  
(Position)

Witness [Signature]

E-mail address \_\_\_\_\_



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 19-MARCH-2025 Operator SIM CO API # 30-045-29069

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State \_\_\_\_\_  
Federal X  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas X  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

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REMARKS: TESTED FROM 1500 TO SURFACE  
1000 PSI SPRING, 60 MINUTE CLOCK THE CASING  
WAS PRESSURED UP TO 560 PSI AND PRESSURE HELD  
FOR THE ENTIRE TEST

By Joseph Schnitzler  
(Operator Representative)

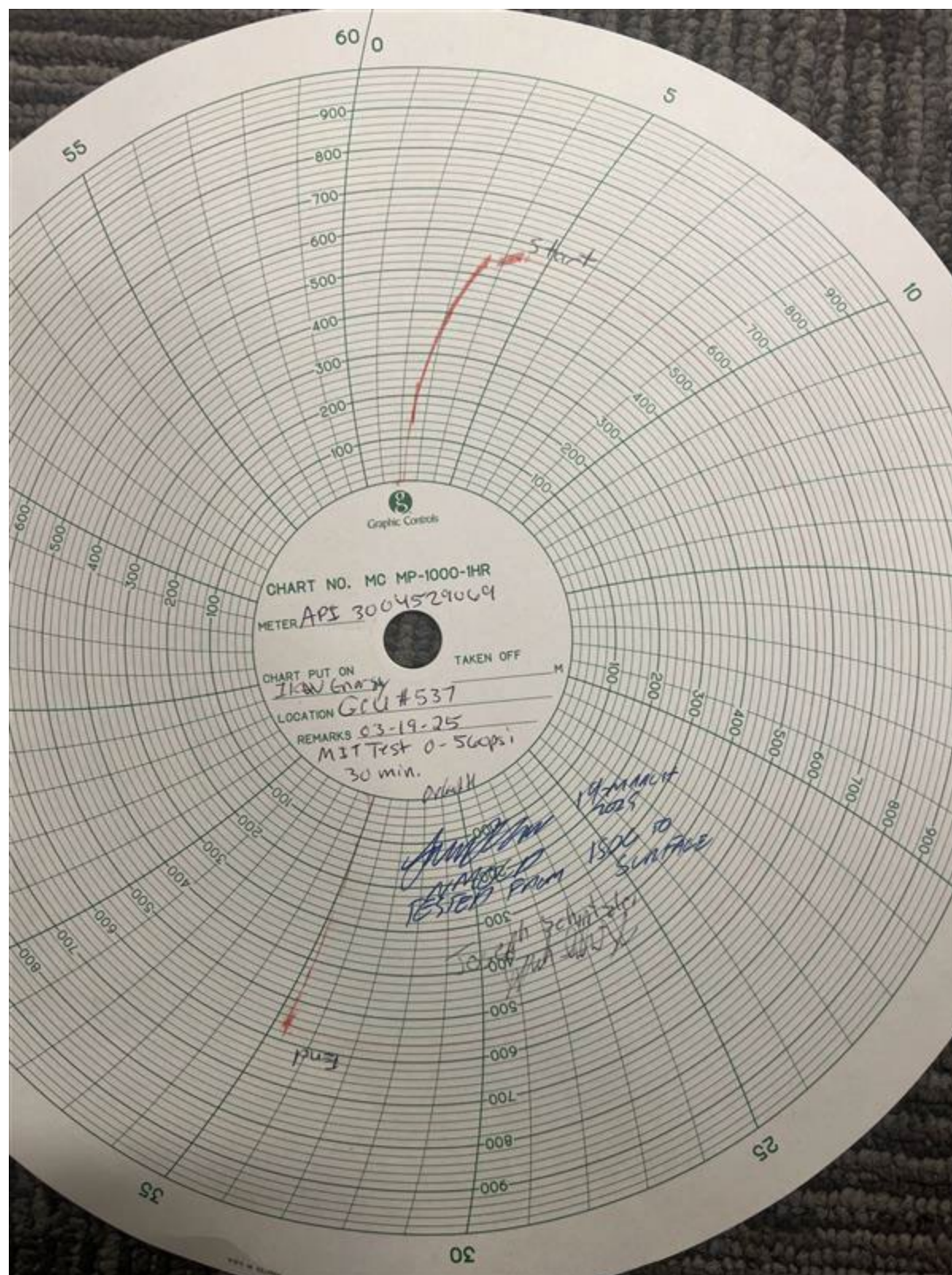
Witness [Signature]  
(NMOCD)

[Signature]  
(Position)

Revised 02-11-02

Oil Conservation Division \* 1000 Rio Brazos Road \* Aztec, New Mexico 87410  
Phone: (505) 334-6178 \* Fax (505) 334-6170 \* <http://www.emnrd.state.nm.us>





**Gallegos Canyon Unit 537**

Pictured Cliffs

API # 30-045-29069

T-29N, R-12-W, Sec. 18

San Juan County, New Mexico

**Formation Tops**

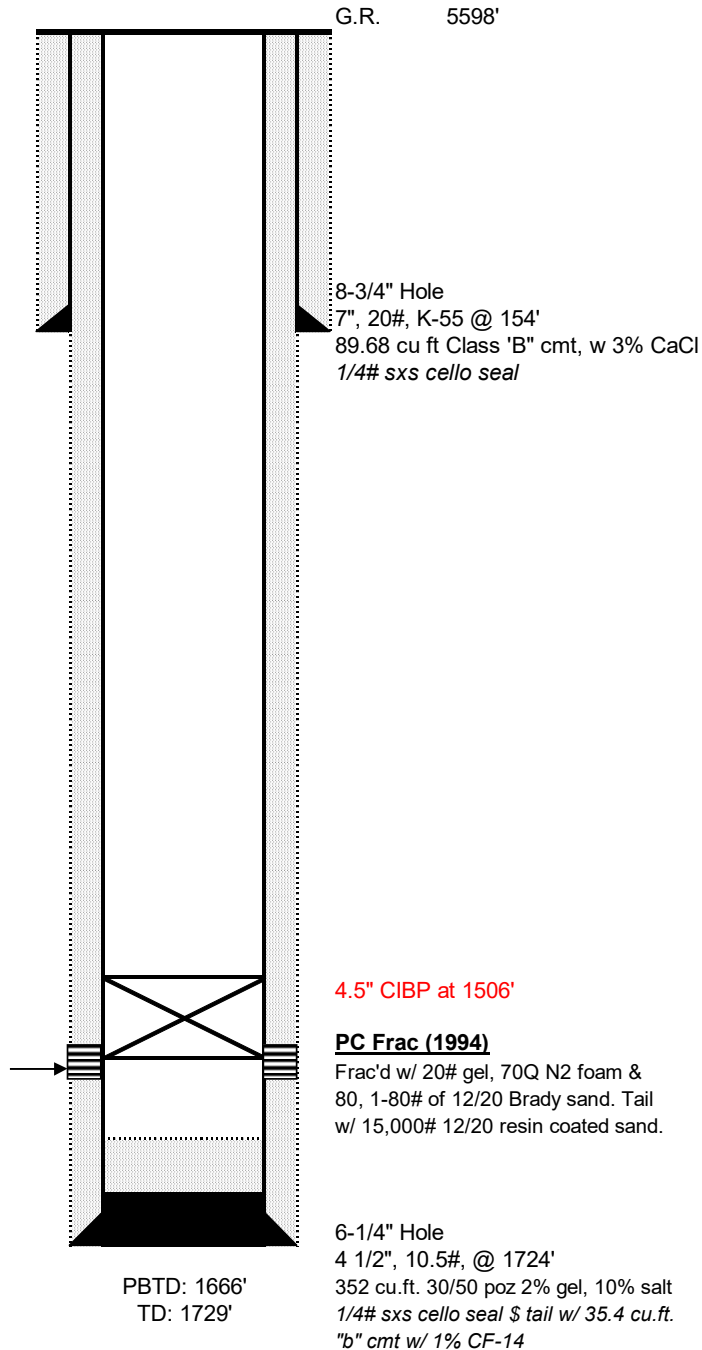
|            |         |
|------------|---------|
| Nacimiento | surface |
| Ojo Alamo  | 90'     |
| Kirtland   | 261'    |
| Fruitland  | 1293'   |
| Coal       | 1303'   |
| PC         | 1556'   |

**Deviation Survey**

| <u>Depth</u> | <u>Deviation</u> |
|--------------|------------------|
| 158          | 0.75             |
| 604          | 1                |
| 1215         | 1                |
| 1728         | 0.75             |

**PC Perforations (1991)**

1,556' - 1,578' w/ 4 SPF



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 445280

CONDITIONS

|   |   |
|---|---|
| Operator:<br>SIMCOE LLC<br>1199 Main Ave., Suite 101<br>Durango, CO 81301 | OGRID:<br>329736  |
|   | Action Number:<br>445280                                    |
|   | Action Type:<br>[C-103] Sub. Temporary Abandonment (C-103U) |

CONDITIONS

| Created By | Condition                           | Condition Date |
|------------|-------------------------------------|----------------|
| mkuehling  | MIT required on or before 3/19/2030 | 5/22/2025      |