

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: KOALA 9 FED COM Well Location: T20S / R28E / SEC 8 / County or Parish/State: EDDY /

NENE / 32.5931878 / -104.1926627

Well Number: 202H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM137444 Unit or CA Name: Unit or CA Number:

US Well Number: 300155432600X1 Well Status: Drilling Well Operator: COLGATE

OPERATING LLC

# **Subsequent Report**

**Sundry ID: 2762464** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/20/2023 Time Sundry Submitted: 03:18

**Date Operation Actually Began: 10/27/2023** 

Actual Procedure: Intermediate: 10/27/2023 Drill 12.25" intermediate hole. TD at 3,155 ft. 10/28/2023 Run 9.625" 36.0#J-55 intermediate casing. Set at 3,136 ft. 10/28/2023 Cement casing with 1,225 sxs, 807 bbls, 4.4 yld, ProLite and Class C Cement. Circ 200 bbls cmt to surface. Top of Cement = Surface. 10/28/2023 Test 9.625 intermediate csg to 1,520 psi for 30 mins. (Good Test)

eceived by OCD: 12/4/2023 9:46:19 AM Well Name: KOALA 9 FED COM

Well Location: T20S / R28E / SEC 8 /

NENE / 32.5931878 / -104.1926627

County or Parish/State: EDD 1/2

NM

Well Number: 202H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM137444

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 300155432600X1

: 300155432600X1 Well Status: Drilling Well

Operator: COLGATE

OPERATING LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CARSYN EVANS Signed on: NOV 20, 2023 03:16 PM

Name: COLGATE OPERATING LLC

Title: Regulatory Coordiantor

Street Address: 300 N. MARIENFELD ST., STE 1000

City: MIDLAND State: TX

Phone: (432) 488-6594

Email address: CARSYN.EVANS@PERMIANRES.COM

## **Field**

**Representative Name:** 

**Street Address:** 

Citv:

State:

Zip:

Phone:

Email address:

# **BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

**BLM POC Phone:** 5752345972 **BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 11/30/2023

Signature: Jonathon Shepard

Form 3160-5 (June 2019)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2021

Е	xpires: October 3
Lease Serial No.	NMNM137444

SUNDRY NOTICES AND REPORTS ON WELLS

ó.	If Indian,	Allottee	or Tribe	Name	

Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc		,	
SUBMIT IN TRIPLICATE - Other instructions on page	ne 2	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well	<u> </u>	_	
✓ Oil Well Gas Well Other		8. Well Name and No.	KOALA 9 FED COM/202H
2. Name of Operator COLGATE OPERATING LLC		9. API Well No. 30015	554326
3a. Address 300 N MARIENFELD STREET SUITE 1000, MID 3b. Phone No.	(include area code)	10. Field and Pool or E	
(432) 695-42		BURTON FLAT;/W	OLFCAMP, NORTH (GAS)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T20S/R28E/NMP		11. Country or Parish, EDDY/NM	State
12. CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	ICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION	
	raulic Fracturing Recl	duction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	=	omplete porarily Abandon	<b>✓</b> Other
	_	er Disposal	
completed. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.)  Intermediate:  10/27/2023 Drill 12.25 intermediate hole. TD at 3,155 ft.  10/28/2023 Run 9.625 36.0#J-55 intermediate casing. Set at 3,136 ft.  10/28/2023 Cement casing with 1,225 sxs, 807 bbls, 4.4 yld , ProLite at Top of Cement = Surface.  10/28/2023 Test 9.625 intermediate csg to 1,520 psi for 30 mins. (God	and Class C Cement. Circ	·	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  CARSYN EVANS / Ph: (432) 488-6594	Regulatory Coordia	antor	
Signature (Electronic Submission)	Date	11/20/20	023
THE SPACE FOR FED	ERAL OR STATE OF	FICE USE	
Approved by			
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Eng Title		12/01/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		1	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		lfully to make to any de	partment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

#### **Location of Well**

0. SHL: NENE / 793 FNL / 512 FEL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5931878 / LONG: -104.1926627 ( TVD: 0 feet, MD: 0 feet )

PPP: SWNW / 1650 FNL / 0 FEL / TWSP: 20S / RANGE: 28E / SECTION: 10 / LAT: 32.590922 / LONG: -104.1737425 ( TVD: 8839 feet, MD: 14449 feet )

PPP: SWNE / 1650 FNL / 0 FEL / TWSP: 20S / RANGE: 28E / SECTION: 9 / LAT: 32.5908795 / LONG: -104.182395 ( TVD: 8839 feet, MD: 11784 feet )

PPP: SWNW / 1650 FNL / 100 FWL / TWSP: 20S / RANGE: 28E / SECTION: 9 / LAT: 32.5908394 / LONG: -104.1907226 ( TVD: 8839 feet, MD: 9219 feet )

BHL: SENE / 1650 FNL / 10 FEL / TWSP: 20S / RANGE: 28E / SECTION: 10 / LAT: 32.5910049 / LONG: -104.1565214 ( TVD: 8839 feet, MD: 19753 feet )

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 290661

#### **CONDITIONS**

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	290661
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	5/28/2025