Received by UCD. S/22/2025 6:07:54 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report
Well Name: WALLABY 7 FED COM	Well Location: T20S / R28E / SEC 7 / NWSW / 32.5855059 / -104.2247604	County or Parish/State: EDDY / NM
Well Number: 123H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM083583	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3001554458	<b>Operator:</b> PERMIAN RESOURCES OPERATING LLC	

**Notice of Intent** 

Sundry ID: 2847503

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/15/2025

Date proposed operation will begin: 04/15/2025

Type of Action: APD Extension Time Sundry Submitted: 05:01

**Procedure Description:** Permian Resources Operating, LLC respectfully requests an extension for the WALLABY 7 FED COM 123H, AAPD. The wells couldn't be drilled within the initial two-year approval period due to a merger that occurred in the later part of 2022, which significantly altered the drilling schedule. The permit expire on 5/5/25

**Conditions of Approval** 

Additional

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20250505142555.pdf

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## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANSName: PERMIAN RESOURCES OPERATING LLCTitle: Regulatory SpecialistStreet Address: 300 N MARIENFELD ST STE 1000City: MIDLANDState: TXPhone: (432) 260-4388

Email address: CASSIE.EVANS@PERMIANRES.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: CODY LAYTON BLM POC Phone: 5752345959 Disposition: Approved Signature: Cody R. Layton BLM POC Title: Assistant Field Manager Lands & Minerals

Signed on: APR 15, 2025 05:01 PM

BLM POC Email Address: clayton@blm.gov

Zip:

Disposition Date: 05/12/2025

#### I

Received by OCD: 5/2	22/2025 6:0	07:54 PM			Page 3 o
Form 3160-5 (June 2019)			5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
Do not	UNDRY N use this f	OTICES AND REPC orm for proposals t			NMNM083583 Tribe Name
		RIPLICATE - Other instru	, , ,	7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well V Oil Well	🗌 Gas W	ell Other		8. Well Name and No. WALLABY 7 FED COM/123H	
2. Name of Operator PER	MIAN RESO	OURCES OPERATING LL	.C	9. API Well No. 30015	54458
			3b. Phone No. <i>(include area co</i> (432) 695-4222		xploratory Area
4. Location of Well (Foota SEC 7/T20S/R28E/NN	0	.,M., or Survey Description)		11. Country or Parish, S EDDY/NM	itate
	12. CHE0	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT O	R OTHER DATA
TYPE OF SUBMIS	SION		Т	YPE OF ACTION	
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing	Production (Start/Res	sume) Water Shut-Off Well Integrity
Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✔ Other
Final Abandonmen	t Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to deep the Bond under which completion of the invo completed. Final Abar is ready for final inspe	en directional the work will olved operatio adonment Not ction.)	ly or recomplete horizontall be perfonned or provide the ns. If the operation results ir ices must be filed only after	y, give subsurface locations and e Bond No. on file with BLM/B a multiple completion or recor all requirements, including recl	I measured and true vertical d IA. Required subsequent repo- npletion in a new interval, a F amation, have been completed	sed work and approximate duration thereof. If epths of all pertinent markers and zones. Attach orts must be filed within 30 days following Form 3160-4 must be filed once testing has been d and the operator has detennined that the site
			s an extension for the WALL		APD. The wells couldnt be gnificantly altered the drilling
schedule. The per	-				grinicantly altered the drining

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)         CASSIE EVANS / Ph: (432) 260-4388	Regulatory Specialist	
(Electronic Submission)	Date 04/15/	2025
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by		
CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager Lands & Title	05/12/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

#### **Location of Well**

0. SHL: NWSW / 1731 FSL / 387 FWL / TWSP: 20S / RANGE: 28E / SECTION: 7 / LAT: 32.5855059 / LONG: -104.2247604 (TVD: 0 feet, MD: 0 feet ) PPP: NWSW / 1651 FSL / 100 FWL / TWSP: 20S / RANGE: 28E / SECTION: 7 / LAT: 32.5852837 / LONG: -104.2256959 (TVD: 6965 feet, MD: 7028 feet ) PPP: NWSW / 1652 FSL / 0 FWL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5853345 / LONG: -104.2084506 (TVD: 7119 feet, MD: 12228 feet ) PPP: NESW / 1652 FSL / 0 FWL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5853438 / LONG: -104.2041283 (TVD: 7119 feet, MD: 13559 feet ) PPP: NWSE / 1653 FSL / 0 FWL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5853529 / LONG: -104.199806 (TVD: 7686 feet, MD: 14890 feet ) BHL: NESE / 1653 FSL / 0 FEL / TWSP: 20S / RANGE: 28E / SECTION: 8 / LAT: 32.5853707 / LONG: -104.1911939 (TVD: 7119 feet, MD: 17543 feet )

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# CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	466680
	Action Type:
	[C-103] NOI APD Extension (C-103B)
CONDITIONS	

Created By	Condition	Condition Date
keith.dziokonski	All original COAs apply.	5/28/2025

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CONDITIONS

Action 466680