

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **MULTIPLE**6. If Indian, Allottee or Tribe Name  
**MULTIPLE****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES INCORPORATED**3a. Address **1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770** 3b. Phone No. (include area code)  
**(713) 651-7000**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**MULTIPLE**7. If Unit of CA/Agreement, Name and/or No.  
**MULTIPLE**8. Well Name and No. **MULTIPLE**9. API Well No. **MULTIPLE**10. Field and Pool or Exploratory Area  
**MULTIPLE**11. Country or Parish, State  
**MULTIPLE****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

EOG Resources Inc. (EOG) respectfully requests the execution of the variance for Wellhead break testing and offline cementing for the following wells, as outlined below (and with the additional Offline Cement Intermediate Operational Procedure):

Dauntless 7 Fed #401H - API #30-025-50751  
 Dauntless 7 Fed #506H - API #30-025-50599  
 Dauntless 7 Fed #507H - API #30-025-50600  
 Dauntless 7 Fed #508H - API #30-025-50601  
 Dauntless 7 Fed #509H - API #30-025-50665  
 Dauntless 7 Fed #510H - API #30-025-50666  
 Dauntless 7 Fed #511H - API #30-025-50602  
 Dauntless 7 Fed #581H - API #30-025-50495  
 Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**STAR HARRELL / Ph: (432) 848-9161**

Title **Regulatory Specialist**

Signature

Date

09/30/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**KEITH P IMMATTY / Ph: (575) 988-4722 / Approved**Title **ENGINEER**Date **10/07/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

Dauntless 7 Fed #582H - API #30-025-50496

#### Wellhead & Offline Cementing:

EOG Resources Inc. (EOG) respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.a.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) along with Batch Drilling & Offline cement operations to include the following:

Full BOPE test at first installation on the pad.

Full BOPE test every 21 days per Onshore Order No. 2.

Function test BOP elements per Onshore Order No. 2.

Break testing BOP and BOPE coupled with batch drilling operations and option to offline cement and/or remediate (if needed) any surface or intermediate sections, according to attached offline cementing support documentation.

After the well section is secured, the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad.

TA cap will also be installed per Wellhead vendor procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

EOG also requests approval for a back up casing design for each well as stated in the drill plan attached.

### Batch Well Data

DAUNTLESS 7 FED 582H, US Well Number: 3002550496, Case Number: NMNM122619, Lease Number: NMNM122619, Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 401H, US Well Number: 3002550493, Case Number: NMNM122619, Lease Number: NMNM122619, Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 581H, US Well Number: 3002550495, Case Number: NMNM122619, Lease Number: NMNM122619, Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 506H, US Well Number: 3002550599, Case Number: NMNM122619, Lease Number: NMNM122619, Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 507H, US Well Number: 3002550600, Case Number: NMNM122619, Lease Number: NMNM122619, Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 508H, US Well Number: 3002550601, Case Number: NMNM122619, Lease Number: NMNM122619, Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 509H, US Well Number: 3002550665, Case Number: NMNM122619, Lease Number: NMNM122619,

Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 510H, US Well Number: 3002550666, Case Number: NMNM122619, Lease Number: NMNM122619,

Operator:EOG RESOURCES INCORPORATED

DAUNTLESS 7 FED 511H, US Well Number: 3002560602, Case Number: NMNM122619, Lease Number: NMNM122619,

Operator:EOG RESOURCES INCORPORATED

CONFIDENTIAL



## Dauntless 7 Fed Batch

## Revised Permit Information 08/16/2022:

Well Name: Dauntless 7 Fed Batch

Location: SHL: &amp; , Section 7, T-25-S, R-33-E, Lea Co., N.M.

BHL: &amp; , Section 6, T-25-S, R-33-E, Lea Co., N.M.

## Casing Program B:

Hole Size	Interval MD		Interval TVD		Csg OD	Weight	Grade	Conn
	From (ft)	To (ft)	From (ft)	To (ft)				
13-1/2"	0	1,150	0	1,150	10-3/4"	40.5#	J-55	STC
9-7/8"	0	4,872	0	4,856	8-3/4"	38.5#	P110-EC	VAM Sprint-SF
6-3/4"	0	20,736	0	10,515	5-1/2"	17#	HCP-110	LTC

## Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,150' 10-3/4"	350	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl <sub>2</sub> + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 950')
4,856' 8-3/4"	220	14.2	1.11	1st Stage (Tail): Class C + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 7,360')
	1000	14.8	1.5	2nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
20,736' 5-1/2"	140	14.2	1.31	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 4,356')

As a contingency, EOG requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon (7,555') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed.

**Dauntless 7 Fed Batch**

<b>Additive</b>	<b>Purpose</b>
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

**Mud Program:**

<b>Depth</b>	<b>Type</b>	<b>Weight (ppg)</b>	<b>Viscosity</b>	<b>Water Loss</b>
0 – 1,150'	Fresh - Gel	8.6-8.8	28-34	N/c
1,150' – 4,840'	Brine	10.0-10.2	28-34	N/c
4,840' – 4,856'	Oil Base	8.7-9.4	58-68	N/c - 6
4,856' – 20,736' Lateral	Oil Base	10.0-14.0	58-68	4 - 6

**Wellhead & Offline Cementing:**

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- See attached "EOG BLM Variance 3a -Offline Cement Intermediate Operational Procedure"



0  
0  
Section 7  
T-25-S, R-33-E

Revised Wellbore B:  
  
API: 30-025-\*\*\*\*\*

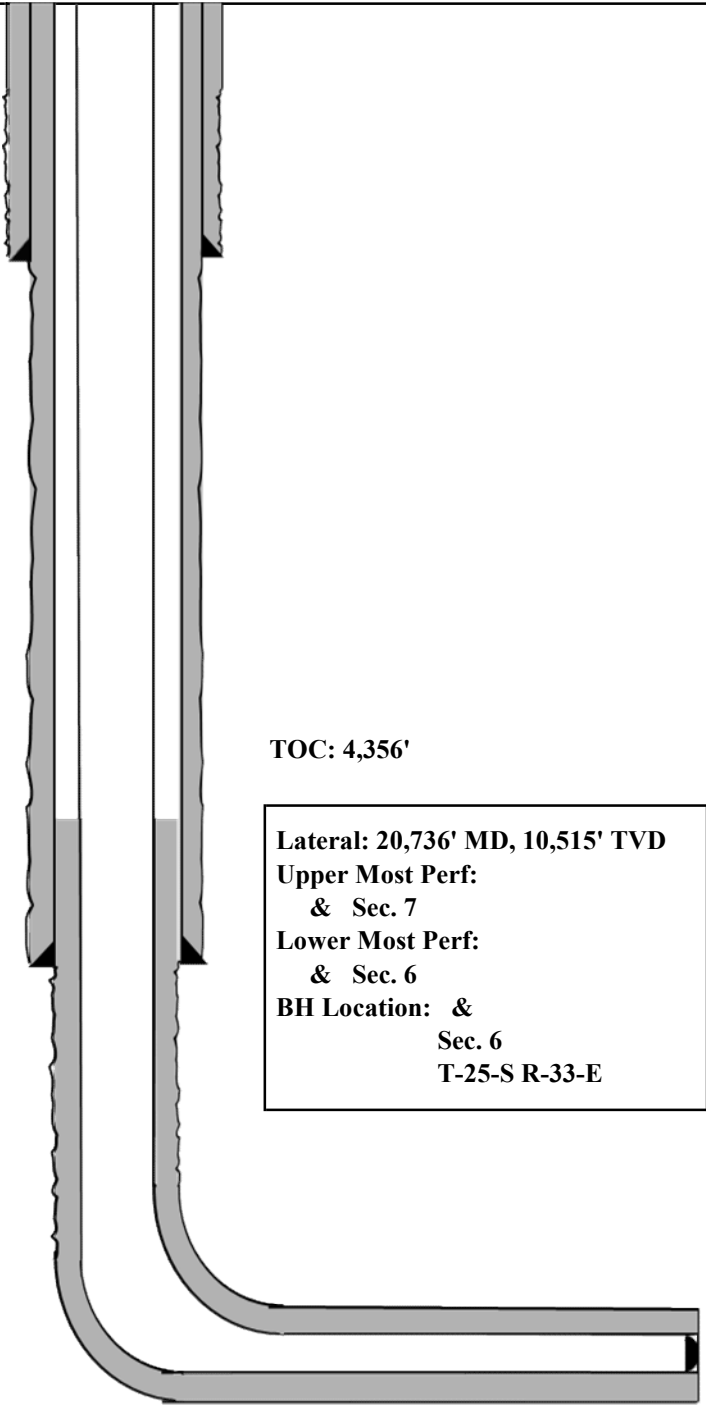
KB: 3499'  
GL: 3474'

Bit Size: 13-1/2"  
10-3/4", 40.5#, J-55, STC  
@ 0' - 1,150'

Bit Size: 9-7/8"  
8-3/4", 38.5#, P110-EC, VAM Sprint-SF  
@ 0' - 4,860'

5-1/2", 17.#, HCP-110, LTC  
@ 0' - 20,736'

KOP: 10,054' MD, 10,038' TVD  
EOC: 10,804' MD, 10,515' TVD



TOC: 4,356'

Lateral: 20,736' MD, 10,515' TVD  
Upper Most Perf:  
& Sec. 7  
Lower Most Perf:  
& Sec. 6  
BH Location: &  
Sec. 6  
T-25-S R-33-E



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 30-025-50599 Dauntless 7 Fed #506H  
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 30-025-50601 Dauntless 7 Fed #508H  
 30-025-50665 Dauntless 7 Fed #509H  
 30-025-50666 Dauntless 7 Fed #510H  
 30-025-50602 Dauntless 7 Fed #511H  
 30-025-50495 Dauntless 7 Fed #581H  
 30-025-50496 Dauntless 7 Fed #582H

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6-3/4"	0	20,736	0	10,515	5-1/2"	20#	ICYP-110	TXP BTC



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 449351

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 449351
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	5/28/2025