Received by OCD: 5/21/2025 7:17:39 PM

Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM136223	
Do not	use this f		DRTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe N	ame
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Na	ame and/or No.
1. Type of Well Vil Well	🗌 Gas W			8. Well Name and No. PITCHBLENDE 19-30 FEDERAL/801H	
2. Name of Operator CC	G OPERATI	NG LLC		9. API Well No. 3002551659	
3a. Address 600 West Illinois Ave, Midland, TX 79701 3b.			3b. Phone No. <i>(include area code)</i> (432) 683-7443	10. Field and Pool or Explorate DOGIE DRAW/WOLFCAMP	ory Area
4. Location of Well <i>(Foo</i> SEC 19/T25S/R35E/	0	R.,M., or Survey Description))	11. Country or Parish, State LEA/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (DF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBM	SSION		TYPE	E OF ACTION	
Votice of Intent		Acidize	Deepen [Hydraulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	t	Casing Repair Change Plans	New Construction	Recomplete Temporarily Abandon	✓ Other
Final Abandonme	nt Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to dee the Bond under whic completion of the inv	epen directiona h the work wil volved operation andonment No	Ily or recomplete horizontal l be perfonned or provide thons. If the operation results in	ly, give subsurface locations and mea e Bond No. on file with BLM/BIA. I n a multiple completion or recomplet	asured and true vertical depths of Required subsequent reports mus tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

COG Operating LLC respectfully requests approval for a 2-year extension to the above reference APD. Current expiration date for is May 23, 2025. The Pitchblende 19-30 Federal project will spud by the end of 2025. The extension is needed by April 23, 2025 as the APD currently expire in May 23, 2025.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) MAYTE REYES / Ph: (281) 293-1000	Regulatory Analyst Title	
(Electronic Submission) Signature	Date 03/1	9/2025
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by		
CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager Lands Title	& 04/04/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		y department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 210 FNL / 1020 FWL / TWSP: 25S / RANGE: 35E / SECTION: 19 / LAT: 32.122603 / LONG: -103.411841 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 100 FNL / 1580 FWL / TWSP: 25S / RANGE: 35E / SECTION: 19 / LAT: 32.122902 / LONG: -103.410032 (TVD: 12836 feet, MD: 12911 feet) BHL: SENW / 2590 FNL / 1580 FWL / TWSP: 25S / RANGE: 35E / SECTION: 30 / LAT: 32.101523 / LONG: -103.410047 (TVD: 12976 feet, MD: 20607 feet)

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CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

Received by OCD: \$/21/2025 7:17:39 PM U.S. Department of the Interior			Sundry Print Report 05/20/2025
BUI	REAU OF LAND MANAGEMENT		Alter Aller and
-	/ell Name: PITCHBLENDE 19-30 EDERAL	Well Location: T25S / R35E / SEC 19 / NENW / 32.122603 / -103.411841	County or Parish/State: LEA / NM
w	Vell Number: 801H	Type of Well: OIL WELL	Allottee or Tribe Name:
	ease Number: NMNM136223	Unit or CA Name:	Unit or CA Number:
U	S Well Number: 3002551659	Operator: COG OPERATING LLC	

Notice of Intent

Sundry ID: 2842372

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/19/2025

Date proposed operation will begin: 03/19/2025

Type of Action: APD Extension Time Sundry Submitted: 10:06

Procedure Description: COG Operating LLC respectfully requests approval for a 2-year extension to the above reference APD. Current expiration date for is May 23, 2025. The Pitchblende 19-30 Federal project will spud by the end of 2025. The extension is needed by April 23, 2025 as the APD currently expire in May 23, 2025.

Conditions of Approval

Additional

CONDITIONS_OF_APPROVAL_FOR_APD_EXTENSION__20250320085908.pdf

k	Received by OCD: 5/21/2025 7:17:39 PM Well Name: PITCHBLENDE 19-30 FEDERAL	Well Location: T25S / R35E / SEC 19 / NENW / 32.122603 / -103.411841	County or Parish/State: LEA7
	Well Number: 801H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM136223	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002551659	Operator: COG OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON

State: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Robyn RussellStreet Address: 600 W. Illinois Ave.City: MidlandState: TXPhone: (432)685-4385Email address: robyn.m.russell@cop.com

Zip: 79701

BLM Point of Contact

BLM POC Name: CODY LAYTON BLM POC Phone: 5752345959 Disposition: Approved Signature: Cody R. Layton BLM POC Title: Assistant Field Manager Lands & Minerals

Signed on: MAR 19, 2025 10:06 AM

BLM POC Email Address: clayton@blm.gov

Disposition Date: 04/04/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	466118
	Action Type:
	[C-103] NOI APD Extension (C-103B)
CONDITIONS	

Combinionio					
Created By	Condition	Condition Date			
keith.dziokonski	All original COAs apply.	5/28/2025			

CONDITIONS

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Action 466118