Received by OCD: 5/21/2025 7:21:41 PM

Form 3160-5 (June 2019) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
		5. Lease Serial No. NMNM122624			
Do not	use this f		DRTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe N	ame
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.
1. Type of Well Vil Well	🗌 Gas W			8. Well Name and No. PITCHBLENDE 24-25 FEDERAL COM/605	н
2. Name of Operator COG OPERATING LLC			9. API Well No. 3002551661		
3a. Address 600 West Illinois Ave, Midland, TX 79701		1idland, TX 79701	3b. Phone No. <i>(include area code)</i> (432) 683-7443	10. Field and Pool or Exploratory Area Bobcat Draw/Bone Spring	
4. Location of Well (Foot SEC 24/T25S/R34E/N		R.,M., or Survey Description)		11. Country or Parish, State LEA/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (DF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMI	SSION		TYPE	E OF ACTION	
Votice of Intent		Acidize	Deepen [Hydraulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Repor	t	Casing Repair	New Construction	Recomplete Temporarily Abandon	✓ Other
Final Abandonmer	nt Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to dee the Bond under which completion of the inv	pen directiona h the work wil olved operation ndonment No	Ily or recomplete horizontal l be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and mea e Bond No. on file with BLM/BIA. I n a multiple completion or recomplet	asured and true vertical depths of Required subsequent reports mus tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

COG Operating LLC respectfully requests approval for a 2-year extension to the above reference APD. Current expiration date for is May 23, 2025. The Pitchblende 24-25 Federal project will spud by the end of 2025. The extension is needed by April 23, 2025 as the APD currently expire in May 23, 2025.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) MAYTE REYES / Ph: (281) 293-1000	Regulatory Analyst Title			
(Electronic Submission)	Date	03/19/	2025	
THE SPACE FOR FEDI	ERAL OR STATE OFICE USE			
Approved by				
CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager L Title	ands &	Date	04/04/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lew which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within		e to any o	department or ag	ency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 255 FNL / 1430 FWL / TWSP: 25S / RANGE: 34E / SECTION: 24 / LAT: 32.1225 / LONG: -103.427586 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 100 FNL / 2075 FWL / TWSP: 25S / RANGE: 34E / SECTION: 24 / LAT: 32.122921 / LONG: -103.425502 (TVD: 12341 feet, MD: 12407 feet) BHL: SESW / 50 FSL / 2075 FWL / TWSP: 25S / RANGE: 34E / SECTION: 25 / LAT: 32.094317 / LONG: -103.425494 (TVD: 12526 feet, MD: 22672 feet)

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CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

Received by OCD: \$/21/2025 7:21:41 PM U.S. Department of the Interior			Sundry Print Report 05/20/2025		
	BUREAU OF LAND MANAGEMENT		Alter Aller Store		
	Well Name: PITCHBLENDE 24-25 FEDERAL COM	Well Location: T25S / R34E / SEC 24 / NENW / 32.1225 / -103.427586	County or Parish/State: LEA / NM		
	Well Number: 605H	Type of Well: OIL WELL	Allottee or Tribe Name:		
	Lease Number: NMNM122624	Unit or CA Name:	Unit or CA Number:		
	US Well Number: 3002551661	Operator: COG OPERATING LLC			

Notice of Intent

Sundry ID: 2842378

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/19/2025

Date proposed operation will begin: 03/19/2025

Type of Action: APD Extension Time Sundry Submitted: 10:13

Procedure Description: COG Operating LLC respectfully requests approval for a 2-year extension to the above reference APD. Current expiration date for is May 23, 2025. The Pitchblende 24-25 Federal project will spud by the end of 2025. The extension is needed by April 23, 2025 as the APD currently expire in May 23, 2025.

Conditions of Approval

Additional

CONDITIONS_OF_APPROVAL_FOR_APD_EXTENSION__20250320084749.pdf

k	Received by OCD: 5/21/2025 7:21:41 PM Well Name: PITCHBLENDE 24-25 FEDERAL COM	Well Location: T25S / R34E / SEC 24 / NENW / 32.1225 / -103.427586	County or Parish/State: LEA7
	Well Number: 605H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM122624	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002551661	Operator: COG OPERATING LLC	
	1		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON

State: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Robyn RussellStreet Address: 600 W. Illinois Ave.City: MidlandState: TXPhone: (432)685-4385Email address: robyn.m.russell@cop.com

Zip: 79701

BLM Point of Contact

BLM POC Name: CODY LAYTON BLM POC Phone: 5752345959 Disposition: Approved Signature: Cody R. Layton BLM POC Title: Assistant Field Manager Lands & Minerals

Signed on: MAR 19, 2025 10:54 AM

BLM POC Email Address: clayton@blm.gov

Disposition Date: 04/04/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	466120
	Action Type:
	[C-103] NOI APD Extension (C-103B)
CONDITIONS	

CONDITIONO				
Created By	Condition	Condition Date		
keith.dziokonski	All original COAs apply.	5/28/2025		

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Action 466120