

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

O AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbome Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 03/21/2022
⁴ APINumber 30 - 015 - 47967	⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220
⁷ Property Code 329989	⁸ Property Name Foreigner 33/4 W0JO Fee Com	⁹ Well Number 2H

II. ¹⁰ Surface Location

UI or lot no. J	Section 33	Township 23S	Range 28E	Lot ldn	Feet from the 2370	North/South Line South	Feet from the 2180	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. O	Section 4	Township 24S	Range 28E	Lot ldn	Feet from the 315	North/South line South	Feet from the 2199	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 03/21/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	20O/G/W
329971	Oryx 4000 N Big Spring Suite400 Midland, TX 79705	O
327139	Sendero Midstream 1000 Louisiana Street Suite 6900 Houston, TX 77002	G

IV. Well Completion Data

²¹ Spud Date 10/16/2021	²² Ready Date 03/21/2022	²³ TD 17062' MD	²⁴ PBSD 17054'	²⁵ Perforations 9813' -17041'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casini!& Tubin1: Size	²⁹ Depth Set	³⁰ Sacks Cement		
17½"	13 ¾" 54.5# J55	534'	600		
12 ¼"	9 ¾" 40# HCL80	2545'	675		
8¾"	7" 29# ICYP-110	10160'	975		
6¼"	4 ½" 13.5# ICPIIO	9128' -17059'	550		

V. Well Test Data

³¹ Date New Oil 03/21/2022	³² Gas Delivery Date 03/21/2022	³³ Test Date 04/02/2022	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 930
³⁷ Choke Size 44164"	³⁸ Oil 633	³⁹ Water 4584	⁴⁰ Gas 1672		⁴¹ Test Method Production

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sign tu

Printed name:O
Jackie Lathan

Title: Regulatory

E-mail Address: jlathan@mewbourne.com

Date: 05/09/2022
Phone: 575-393-5905

OIL CONSERVATION DIVISION

Approved by: PATRICIA MARTINEZ

Title: PETROLEUM SPECIALIST

Approval Date: 5/29/2025

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47967		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)					
⁴ Property Code 329989		⁵ Property Name FOREIGNER 33/4 WOJO FEE COM						⁶ Well Number 2H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 3080'	
¹⁰ Surface Location									
UL or lot no. J	Section 33	Township 23S	Range 28E	Lot Idn	Feet from the 2370	North/South line SOUTH	Feet From the 2180	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 4	Township 24S	Range 28E	Lot Idn	Feet from the 315	North/South line SOUTH	Feet from the 2199	East/West line EAST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 458681.0 - E: 616300.5 LAT: 32.2607565° N LONG: 104.0908194° W KICK OFF POINT (KOP) 2621' FSL - 2192' FEL N: 458933.1 - E: 616291.8 LAT: 32.2614493° N LONG: 104.0908456° W FIRST TAKE POINT (FTP) 2302' FSL - 2189' FEL N: 458614.8 - E: 616290.8 LAT: 32.2605745° N LONG: 104.0908514° W LAST TAKE POINT (LTP) 336' FSL - 2199' FEL N: 451409.7 - E: 616185.6 LAT: 32.2407693° N LONG: 104.0912440° W BOTTOM HOLE (BH) N: 451388.7 - E: 616184.9 LAT: 32.2407116° N LONG: 104.0912467° W		CORNER DATA NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N: 451046.4 - E: 613167.1 B: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N: 453669.6 - E: 613160.5 C: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N: 456301.5 - E: 613156.1 D: FOUND COTTON SPINDLE N: 458943.1 - E: 613163.6 E: FOUND COTTON SPINDLE N: 461584.9 - E: 613170.7 F: FOUND 1/2" REBAR N: 461626.4 - E: 618520.2 G: FOUND 1/2" REBAR N: 458970.7 - E: 618484.3 H: FOUND BRASS CAP "1942" N: 456318.1 - E: 618448.9 I: FOUND BRASS CAP "1942" N: 453708.1 - E: 618414.1 J: FOUND 1/2" REBAR N: 451093.4 - E: 618379.9 K: FOUND BRASS CAP "1912" N: 456311.6 - E: 615802.4		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Jackie Lathan</u> Date: <u>5-9-22</u> Printed Name: <u>Jackie Lathan</u> Email Address: <u>jathan@mewbourne.com</u>
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11-02-2021 Date of Survey Signature and Seal of Professional Surveyor: <u>Robert M. Howett</u> 19680 Certificate Number		Job No: LS20100643AD		

Project: Eddy County, NM (NAD83)
 Site: Sec 33-T23S-R28E
 Well: Foreigner 33-4 W0JO Fee Com 2H

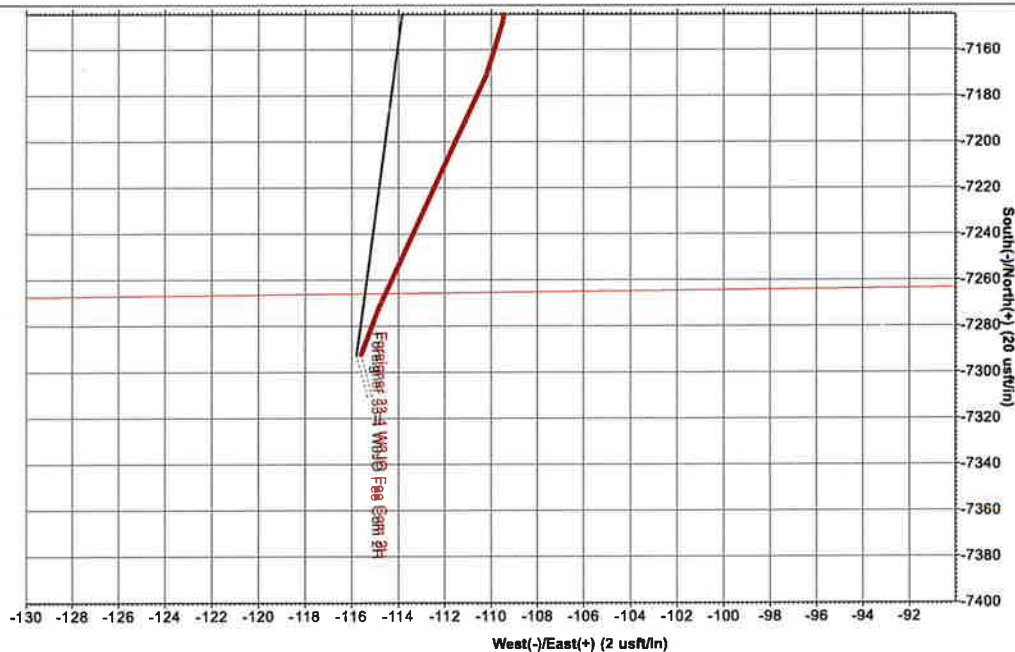
Map System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone Name: New Mexico Eastern Zone

Page 3 of 14
 True North: -0.13°
 Magnetic North: 8.80°
 Magnetic Field
 Strength: 47606.0nT
 Dip Angle: 59.96°



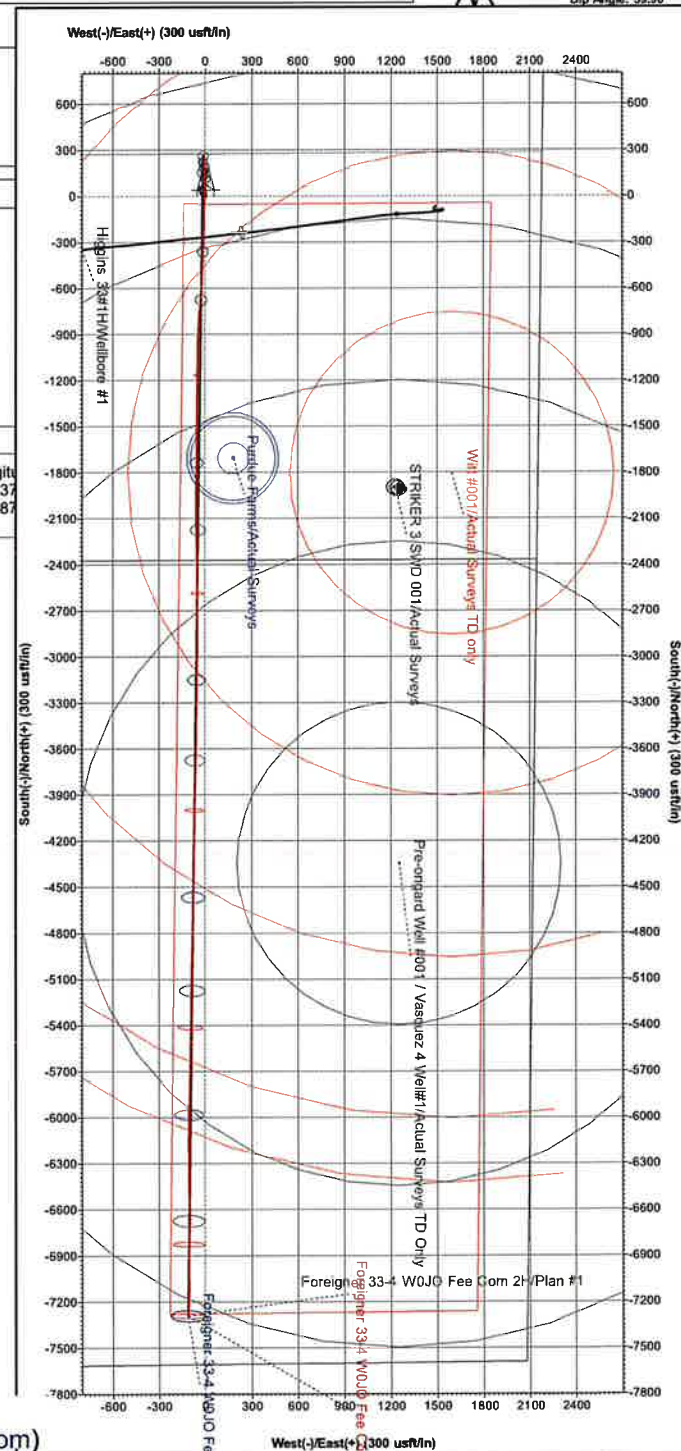
Error creating XSL parser for script .
 Wellbore: ~~Wellbore~~ is incorrect.
 Design: Actual Surveys

WELL DETAILS										
3080 GL + 28 KB @ 3108.0usft (594)										
+N/-S		+E/-W		Northing	Easting		Latitude		Longitude	Slot
0.0		0.0		458681.00	616300.50		32° 15' 38.723 N		104° 5' 26.950 W	
SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
625.0	0.00	0.00	625.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00	
716.6	1.83	356.44	716.5	1.5	-0.1	2.00	356.44	-1.5	Start 8321.24 hold at 716.55 MD	
9037.8	1.83	356.44	9033.5	266.8	-16.6	0.00	0.00	-266.5	Start Drop -2.00	
9129.3	0.00	0.01	9125.1	268.3	-16.7	2.00	180.00	-268.0	Start 100.00 hold at 9129.34 MD	
9229.3	0.00	0.01	9225.1	268.3	-16.7	0.00	0.00	-268.0	Start DLS 10.00 TFO 180.75	
10133.5	90.41	180.75	9798.0	-308.7	-24.2	10.00	180.75	309.1	Start 6969.54 hold at 10133.45 MD	
17103.0	90.41	180.75	9748.0	-7277.5	-115.6	0.00	0.00	7278.4	TD at 17103.00	
17118.0	90.41	180.75	9747.9	-7292.5	-115.8	0.01	-135.56	7293.4		
DESIGN TARGET DETAILS										
Name				+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
W0JO KOP				268.3	-16.7	458949.29	616283.82	32° 15' 41.378 N	104° 5' 27.137 W	
W0JO BHL				-7277.5	-115.6	451403.50	616184.90	32° 14' 26.708 N	104° 5' 28.487 W	



Hardlines
 North/South hard lines are 330' FN ½ section line (sec 33) & 330' FSL (sec 4).
 East/West hard lines are 330' FEL & 2317' FEL

Foreigner 33-4 W0JO Fee Com 2H/Actual Surveys
 Foreigner 33-4 W0JO Fee Com 2H/Curve/Lateral



Mewbourne Oil Company
Foreigner 33-4 W0JO Fee Com 2H
Patterson 594

DEPTH	INCLINATION	AZIMUTH	TVD	N/S	E/W	VERT SEC	DLS
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
102.00	0.60	61.77	102.00	0.25	0.47	-0.26	0.59
194.00	1.80	283.77	193.99	0.82	-0.51	-0.82	2.48
287.00	2.70	288.77	286.91	1.88	-4.00	-1.80	0.99
349.00	2.70	293.77	348.84	2.94	-6.72	-2.81	0.38
411.00	3.30	291.77	410.76	4.19	-9.71	-4.01	0.98
506.00	3.10	281.77	505.61	5.72	-14.77	-5.46	0.62
523.00	3.10	292.77	522.59	6.00	-15.64	-5.71	3.49
681.00	3.12	300.63	680.35	9.84	-23.28	-9.42	0.27
872.00	2.97	311.20	871.09	15.76	-31.49	-15.18	0.30
1061.00	4.11	351.46	1059.75	25.69	-36.18	-25.03	1.41
1249.00	2.66	359.16	1247.42	36.71	-37.25	-36.03	0.81
1438.00	1.96	7.12	1436.26	44.29	-36.91	-43.61	0.41
1627.00	1.53	350.15	1625.18	49.97	-36.95	-49.30	0.35
1816.00	1.92	51.74	1814.11	54.42	-34.89	-53.78	0.95
1910.00	2.18	65.24	1908.05	56.14	-32.04	-55.55	0.58
2099.00	1.99	48.83	2096.92	59.80	-26.31	-59.32	0.33
2288.00	2.38	51.21	2285.79	64.42	-20.79	-64.03	0.21
2476.00	2.61	27.00	2473.61	70.67	-15.81	-70.37	0.57
2586.00	2.01	28.50	2583.52	74.59	-13.76	-74.33	0.55
2775.00	1.58	27.94	2772.43	79.80	-10.96	-79.59	0.22
2963.00	1.34	26.14	2960.37	84.08	-8.77	-83.90	0.13
3153.00	1.46	17.48	3150.31	88.39	-7.06	-88.24	0.13
3341.00	1.34	10.96	3338.26	92.83	-5.92	-92.70	0.11
3529.00	1.27	4.71	3526.21	97.07	-5.33	-96.95	0.08
3718.00	1.36	3.37	3715.16	101.40	-5.03	-101.29	0.05
3907.00	1.56	5.19	3904.10	106.20	-4.66	-106.10	0.11
4096.00	1.70	1.86	4093.02	111.57	-4.34	-111.47	0.09
4285.00	1.58	357.18	4281.94	116.97	-4.38	-116.87	0.09
4474.00	1.55	358.77	4470.87	122.13	-4.56	-122.03	0.03
4662.00	1.52	354.61	4658.80	127.16	-4.85	-127.05	0.06
4851.00	1.34	357.58	4847.75	131.85	-5.18	-131.74	0.11
5039.00	1.01	339.56	5035.71	135.59	-5.85	-135.46	0.26
5227.00	2.57	6.12	5223.61	141.33	-5.97	-141.20	0.92
5415.00	2.11	4.36	5411.45	148.97	-5.26	-148.85	0.25
5604.00	1.99	358.83	5600.33	155.72	-5.06	-155.60	0.12
5793.00	1.84	358.35	5789.23	162.03	-5.22	-161.91	0.08
5981.00	1.55	3.48	5977.15	167.58	-5.15	-167.46	0.18
6170.00	2.37	351.16	6166.03	173.98	-5.59	-173.85	0.48
6358.00	1.96	346.08	6353.90	180.94	-6.97	-180.79	0.24
6547.00	2.51	312.25	6542.76	186.87	-10.81	-186.64	0.74

6735.00	1.85	327.13	6730.63	192.18	-15.50	-191.87	0.46
6923.00	3.44	323.38	6918.42	199.26	-20.51	-198.85	0.85
7111.00	2.78	9.11	7106.17	208.29	-23.15	-207.84	1.33
7298.00	2.48	23.81	7292.98	216.47	-20.80	-216.06	0.39
7487.00	1.34	21.23	7481.87	222.27	-18.35	-221.90	0.60
7675.00	1.66	63.52	7669.81	225.54	-15.12	-225.22	0.60
7863.00	1.13	344.85	7857.77	228.54	-13.18	-228.26	0.96
8051.00	1.52	35.46	8045.72	232.36	-12.22	-232.10	0.63
8239.00	1.99	10.56	8233.64	237.60	-10.18	-237.37	0.47
8429.00	0.87	7.74	8423.57	242.27	-9.38	-242.06	0.59
8523.00	0.99	22.75	8517.56	243.73	-8.97	-243.52	0.29
8712.00	1.71	353.43	8706.51	248.04	-8.66	-247.84	0.52
8900.00	0.79	37.46	8894.47	251.85	-8.19	-251.66	0.67
9089.00	0.44	342.51	9083.46	253.58	-7.62	-253.40	0.34
9214.00	2.01	204.73	9208.43	252.05	-8.68	-251.86	1.88
9261.00	8.02	182.66	9255.24	248.03	-9.18	-247.82	13.21
9308.00	14.34	179.15	9301.32	238.92	-9.24	-238.71	13.52
9355.00	20.27	181.78	9346.17	224.95	-9.41	-224.74	12.72
9402.00	25.57	180.36	9389.45	206.65	-9.73	-206.44	11.33
9449.00	29.62	177.55	9431.09	184.90	-9.29	-184.70	9.05
9497.00	33.54	180.69	9471.98	159.78	-8.94	-159.59	8.86
9544.00	37.55	180.37	9510.21	132.46	-9.19	-132.27	8.54
9591.00	40.38	179.66	9546.75	102.90	-9.19	-102.72	6.10
9638.00	44.60	180.01	9581.40	71.16	-9.11	-70.99	8.99
9684.00	48.38	177.79	9613.07	37.82	-8.45	-37.66	8.92
9731.00	52.72	179.19	9642.93	1.55	-7.51	-1.41	9.51
9778.00	55.92	182.77	9670.34	-36.61	-8.19	36.75	9.20
9825.00	59.56	183.27	9695.42	-76.29	-10.28	76.46	7.80
9873.00	61.55	182.00	9719.02	-118.04	-12.20	118.25	4.74
9920.00	66.38	181.78	9739.64	-160.24	-13.59	160.46	10.27
9968.00	71.01	181.18	9757.08	-204.93	-14.74	205.16	9.71
10015.00	74.49	181.60	9771.02	-249.80	-15.83	250.04	7.45
10063.00	79.88	181.29	9781.66	-296.57	-17.01	296.83	11.26
10110.00	84.62	181.25	9788.00	-343.11	-18.03	343.38	10.09
10128.00	85.36	181.16	9789.57	-361.04	-18.41	361.32	4.15
10174.00	86.09	181.69	9793.00	-406.90	-19.55	407.19	1.95
10268.00	88.45	182.25	9797.48	-500.73	-22.78	501.06	2.58
10363.00	90.16	182.90	9798.63	-595.62	-27.05	596.01	1.93
10457.00	92.01	184.67	9796.85	-689.39	-33.25	689.88	2.72
10551.00	90.29	184.36	9794.97	-783.08	-40.65	783.69	1.86
10646.00	90.06	182.55	9794.68	-877.90	-46.37	878.60	1.92
10740.00	90.31	180.73	9794.38	-971.86	-49.07	972.59	1.95
10843.00	90.33	180.32	9793.80	-1074.85	-50.02	1075.58	0.41
10937.00	90.86	180.88	9792.83	-1168.84	-51.00	1169.57	0.82
11032.00	90.54	181.18	9791.67	-1263.82	-52.71	1264.57	0.46
11126.00	90.20	180.06	9791.06	-1357.81	-53.73	1358.56	1.25
11221.00	91.71	180.94	9789.47	-1452.79	-54.56	1453.54	1.85
11316.00	90.68	180.91	9787.49	-1547.75	-56.10	1548.52	1.09

11410.00	89.42	178.99	9787.40	-1641.75	-56.02	1642.49	2.44
11505.00	92.59	182.25	9785.74	-1736.70	-57.04	1737.45	4.78
11600.00	90.46	180.96	9783.22	-1831.62	-59.71	1832.41	2.62
11694.00	90.24	180.43	9782.65	-1925.62	-60.85	1926.40	0.61
11789.00	89.78	179.38	9782.63	-2020.61	-60.69	2021.38	1.21
11884.00	90.41	179.78	9782.48	-2115.61	-59.99	2116.35	0.79
11978.00	89.78	178.71	9782.32	-2209.60	-58.75	2210.30	1.31
12073.00	89.85	179.08	9782.63	-2304.58	-56.92	2305.24	0.39
12167.00	90.04	178.69	9782.72	-2398.56	-55.10	2399.17	0.46
12261.00	90.32	179.16	9782.43	-2492.55	-53.34	2493.10	0.58
12355.00	91.41	180.71	9781.02	-2586.53	-53.23	2587.07	2.01
12449.00	91.27	180.50	9778.83	-2680.50	-54.23	2681.04	0.27
12543.00	89.89	179.41	9777.88	-2774.49	-54.15	2775.02	1.87
12637.00	91.27	180.57	9776.92	-2868.48	-54.14	2868.99	1.92
12731.00	90.69	180.41	9775.31	-2962.47	-54.94	2962.97	0.65
12825.00	89.70	180.78	9775.00	-3056.46	-55.91	3056.97	1.12
12919.00	89.64	180.99	9775.54	-3150.45	-57.36	3150.97	0.23
13014.00	89.19	180.87	9776.51	-3245.43	-58.90	3245.96	0.49
13107.00	89.83	180.80	9777.31	-3338.41	-60.25	3338.96	0.69
13202.00	90.62	181.08	9776.94	-3433.40	-61.81	3433.96	0.88
13296.00	90.32	181.01	9776.17	-3527.38	-63.51	3527.95	0.33
13391.00	90.68	181.05	9775.35	-3622.36	-65.22	3622.95	0.38
13486.00	90.27	181.40	9774.56	-3717.34	-67.25	3717.95	0.57
13580.00	89.93	180.78	9774.39	-3811.32	-69.03	3811.94	0.75
13675.00	90.07	180.98	9774.39	-3906.31	-70.49	3906.94	0.25
13769.00	89.60	180.65	9774.67	-4000.30	-71.82	4000.94	0.61
13863.00	90.51	180.80	9774.58	-4094.29	-73.01	4094.94	0.98
13956.00	90.97	181.12	9773.37	-4187.27	-74.57	4187.93	0.60
14051.00	91.10	181.26	9771.65	-4282.23	-76.55	4282.92	0.20
14146.00	90.83	180.70	9770.05	-4377.20	-78.18	4377.90	0.66
14241.00	90.29	180.47	9769.13	-4472.19	-79.14	4472.89	0.62
14335.00	90.08	180.98	9768.83	-4566.19	-80.33	4566.89	0.58
14430.00	90.31	181.05	9768.50	-4661.17	-82.01	4661.89	0.25
14524.00	90.49	180.91	9767.85	-4755.15	-83.62	4755.89	0.24
14618.00	90.24	181.12	9767.25	-4849.14	-85.29	4849.89	0.35
14713.00	90.60	181.40	9766.55	-4944.11	-87.38	4944.88	0.48
14807.00	89.00	180.95	9766.88	-5038.09	-89.31	5038.88	1.78
14901.00	90.82	181.75	9767.04	-5132.06	-91.53	5132.87	2.12
14996.00	90.49	180.88	9765.95	-5227.02	-93.72	5227.86	0.98
15090.00	90.66	180.32	9765.00	-5321.01	-94.71	5321.86	0.62
15184.00	91.12	180.76	9763.53	-5415.00	-95.60	5415.84	0.67
15278.00	89.95	180.83	9762.65	-5508.98	-96.89	5509.83	1.24
15373.00	90.64	181.26	9762.16	-5603.97	-98.62	5604.83	0.85
15468.00	89.42	181.07	9762.11	-5698.94	-100.55	5699.83	1.30
15563.00	89.78	180.80	9762.77	-5793.93	-102.09	5794.83	0.48
15657.00	87.24	182.07	9765.21	-5887.86	-104.43	5888.78	3.02
15752.00	90.90	181.55	9766.75	-5982.78	-107.43	5983.75	3.88
15846.00	91.42	180.90	9764.85	-6076.74	-109.45	6077.73	0.89

15940.00	91.56	179.36	9762.40	-6170.71	-109.67	6171.68	1.65
16034.00	91.79	179.18	9759.65	-6264.66	-108.47	6265.59	0.31
16129.00	90.76	179.96	9757.54	-6359.63	-107.76	6360.54	1.36
16223.00	90.96	180.04	9756.13	-6453.62	-107.75	6454.51	0.23
16318.00	90.62	178.34	9754.83	-6548.60	-106.41	6549.45	1.83
16411.00	90.70	179.61	9753.76	-6641.57	-104.74	6642.38	1.37
16503.00	90.95	182.89	9752.43	-6733.53	-106.74	6734.36	3.58
16595.00	90.67	180.03	9751.13	-6825.48	-109.08	6826.34	3.12
16687.00	91.08	181.73	9749.72	-6917.46	-110.50	6918.32	1.90
16779.00	90.10	178.59	9748.77	-7009.44	-110.75	7010.29	3.58
16871.00	90.42	179.51	9748.36	-7101.42	-109.22	7102.24	1.06
16964.00	91.07	183.09	9747.15	-7194.38	-111.33	7195.21	3.92
17042.00	91.19	182.15	9745.62	-7272.28	-114.90	7273.17	1.22
17062.00	91.19	182.15	9745.20	-7292.26	-115.65	7293.16	0.01

LAST SVY
PROJ TO BIT / TD

Intent ☐ As Drilled ☒

API # 30-015-47967		
Operator Name: Mewbourne Oil Co.	Property Name: Foreigner 33/4 W0JO Fee Com	Well Number 2H

Kick Off Point (KOP)

UL J	Section 33	Township 23S	Range 28E	Lot	Feet 2621	From N/S S	Feet 2192	From E/W E	County EDDY
Latitude 32.2314493					Longitude -104.0908456				NAD 83

First Take Point (FTP)

UL J	Section 33	Township 23S	Range 28E	Lot	Feet 2302	From N/S S	Feet 2189	From E/W E	County EDDY
Latitude 32.2605745					Longitude -104.0908514				NAD 83

Last Take Point (LTP)

UL O	Section 4	Township 24S	Range 28E	Lot	Feet 336	From N/S S	Feet 2199	From E/W E	County EDDY
Latitude 32.2407693					Longitude -104.0912440				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47967
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs NM 88241		7. Lease Name or Unit Agreement Name Foreigner 33/4 W0JO Fee Com
4. Well Location Unit Letter J _____ : 2370 feet from the South line and 2180 feet from the East line Section 33 Township 23S Range 28E NMPM Eddy County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3080' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Frac horizontal Wolfcamp w/18148032 gals slickwater, carrying 17327632# local 100 mesh sand. Flowback well for cleanup.

03/18/2022 Drill out frac plugs to PBTD @ 17054'.

03/21/2022 PWOL.

FORMATION TOPS: Castile 1051', B/salt 2413', Lamar 2616', Bell Canyon 2645', Cherry Canyon 3508', Bone Spring 6237', Wolfcamp 9461'.

Spud Date: 10/16/2021

Rig Release Date: 11/02/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

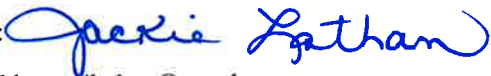
SIGNATURE Jackie Lathan TITLE Regulatory DATE 05/09/2022

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-47967											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN											
							3. State Oil & Gas Lease No.											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							5. Lease Name or Unit Agreement Name Foreigner 33/4 WOJO Fee Com											
8. Name of Operator Mewbourne Oil Company							6. Well Number: 2H											
10. Address of Operator PO Box 5270 Hobbs, NM 88240							9. OGRID 14744											
11. Pool name or Wildcat Purple Sage; Wolfcamp (98220)																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	33	23S	28E		2370	South	2180	East	Eddy								
BH:	O	4	24S	28E		315	South	2199	East	Eddy								
13. Date Spudded 10/16/2021	14. Date T.D. Reached 10/31/2021	15. Date Rig Released 11/02/2021		16. Date Completed (Ready to Produce) 03/21/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3080 GL											
18. Total Measured Depth of Well 17062' MD		19. Plug Back Measured Depth 17054 MD		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9461' - 17062' Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		534'		17 1/2"		600		0								
9 5/8"		40		2545'		12 1/4"		675		0								
7"		29		10160'		8 3/4"		975		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD										
4 1/2"	9128'	17059'		550				SIZE		DEPTH SET								
										PACKER SET								
26. Perforation record (interval, size, and number) 9813' - 17041' (60 stages, 0.39" EHD, 2160 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9813 - 17041'</td> <td>18,148,032 gals SW, carrying 17,327,632# local 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9813 - 17041'	18,148,032 gals SW, carrying 17,327,632# local 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9813 - 17041'	18,148,032 gals SW, carrying 17,327,632# local 100 mesh sand																	
28. PRODUCTION																		
Date First Production 03/21/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 04/02/2022	Hours Tested 24	Choke Size 44/64"	Prod'n For Test Period	Oil - Bbl 633	Gas - MCF 1672	Water - Bbl. 4584	Gas - Oil Ratio 2641											
Flow Tubing Press. NA	Casing Pressure 930	Calculated 24-Hour Rate	Oil - Bbl. 633	Gas - MCF 1672	Water - Bbl. 4584	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 11/02/2021											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Printed Name: Jackie Lathan																		
Signature: 				Title: Regulatory			Date: 04/09/2022											
E-mail Address: jlathan@mewbourne.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2645	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2413	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2616	T. Morrison	
T. Drinkard	T. Bone Springs 6237	T. Todilto	
T. Abo	T. Castile 1051	T. Entrada	
T. Wolfcamp 9461	T. Manzanita	T. Wingate	
T. Penn	B. Cherry Canyon 3508	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)				LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Mewbourne Oil Company

Well Name: Foreigner 33/4 W0JO Fee Com #2H

Updated by: Rhet Maxey

Date Updated: 4/08/2022

Spud Date: 10/16/21
 Rig Release: 11/02/2021
 Frac Complete: 3/12/2022
 Prod Date: 03/21/22
 GL: 3080

Surface

17 1/2" x 13 3/4" 54.5# J55
 Set @ 534'
 Cmt w/ 800 sx
 Circ. 268 sx to pit
 Top Lead: 0'
 Top Tail: No Tail

Intermediate

12 1/4" x 9 1/4" 40# HCL80
 Set @ 2545'
 Cmt w/ 875 sx
 Circ. 77 sx to pit
 Top Lead: 0'
 Top Tail: 1953'

Production

8 3/4" x 7" 28# ICYP110
 Set @ 10180'
 Cmt w/ 975 sx
 Circ. 123 sx to pit
 Top Lead: 0'
 Top Tail: 7504'

Liner

8 1/8" x 4 1/2" 13.5 # ICP110
 Set @ 9128' - 17050'
 Cmt w/ 550 sx
 TOC @ 9128'

TBG Details:

No Tbg

Total tbg
 KB Correction
 Tbg set @

	Lat	Long	Footage	Section	Town/Rng	Lease	MD
SHL	32.2607565	-104.0908194	2370' FSL & 2180' FEL		33 T23S/R28E	Fee	
KOP	32.2314493	-104.0908456	2621' FSL & 2192' FEL		33 T23S/R28E	Fee	9214
FTP	32.2605745	-104.0908514	2302' FSL & 2189' FEL		33 T23S/R28E	Fee	9813
LTP	32.2407693	-104.0912440	336' FSL & 2199' FEL		4 T24S/R28E	Fee	17041
BHL	32.2407116	-104.0912467	315' FSL & 2199' FEL		4 T24S/R28E	Fee	17062

KOP @ 9214'
 Dev @ KOP: 2.01°

TVD @ 9798'
 TD 5 1/8" hole @ 17062'
 PBTD: 17054'
 Perfs: 9813' - 17041', 0.39, 2160

Frac horizontal Wolfcamp w/18148032 gals slickwater, carrying 17327632# local 100 mesh sand.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 105398

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 105398
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 105398

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 105398
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/29/2025