Office Apply of the Bisses AM	Didic of New Mexico		Form C-103 <sup>1</sup> of 2		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 PI NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		5-53302		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis	D <sub>n</sub>   5. Indica	tte Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	-	FATE X FEE O		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	0. 5	on a sub Boust I to.		
SUNDRY NOTICES	AND REPORTS ON WELLS		Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cat 16 State Com		
PROPOSALS.)			Number 121H		
1. Type of Well: Oil Well			D.V. 1		
refillan Resources Operating, the			3/2103		
3. Address of Operator 300 N Marienfeld Street Suite 1000, Midland, Tx 79701			name or Wildcat Winchester; Bone Spring, West		
4. Well Location		IX 79701 [57303]	winenester, Bone Spring, west		
Unit Letter A : 92	28 feet from the NORTH	_ line and333	feet from the <u>East</u> line		
Section 16	Township 19S Range	28E <b>NMPM</b>	County Eddy		
11	. Elevation (Show whether DR, RK)	B, RT, GR, etc.)			
	3522.91'				
12 Check Appr	opriate Box to Indicate Natur	e of Notice Report o	r Other Data		
•		•			
NOTICE OF INTEN		SUBSEQUE MEDIAL WORK	NT REPORT OF:  ☐ ALTERING CASING ☐		
		MMENCE DRILLING OP			
<del></del> -		SING/CEMENT JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM  OTHER:		HER:	П		
13. Describe proposed or completed	operations. (Clearly state all pertin	nent details, and give pert			
	SEE RULE 19.15.7.14 NMAC. Fo	or Multiple Completions:	Attach wellbore diagram of		
proposed completion or recompl	etion.				
Production					
<u> </u>					
1/5/2024 Drill 8.5" p	production hole to 1	7,390 ft MD. 7	,130 TVD.		
1/6/2024 Run 5.5" 1	7.0 # P-110 producti	on casing. Set	at 17,375 ft.		
1/6/2024 Cement casi	_	26 bbls, 5.08	yld , CEOCEM Cement.		
Circ 147 bbls cmt to					
1/6/2024 RDMO Drilling Rig. Production csg pressure test will be conducted					
prior to completion.					
Spud Date: 12/22/2023	Dia Palassa Data	1/6/2024			
Spud Date: 12/22/2023	Rig Release Date:	1/6/2024			
I hereby certify that the information abov	e is true and complete to the best of	f my knowledge and belie	f		
signature <u>Carayn Eva</u>	nð TITLE Regula	atory Coordinat	or_DATE_1/9/2024		
Type or print name Carsyn Evans	E-mail address: ca	rsyn.evans@permianres.	com PHONE: 432-488-6594		
For State Use Only					
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 301483

## **CONDITIONS**

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	301483
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	5/29/2025