Received by UCD Sy2/2025 12:56:01 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report
Well Name: POKER LAKE UNIT 30-19 BS	Well Location: T25S / R31E / SEC 30 / NENE / 32.10706 / -103.809816	County or Parish/State: EDDY / NM
Well Number: 107H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC061634B	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553543	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2842289

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/18/2025

Date proposed operation will begin: 03/18/2025

Type of Action: APD Change Time Sundry Submitted: 04:11 g

Procedure Description: XTO Permian Operating LLC respectfully requests to make the following changes: Pool name: f/ Wildcat G-06 S253002O t/ Wildcat G-06 S253002O; Bone Spring Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_30_19_BS_107H_C_102_FINAL_AMENDED_3_13_2025_14_03_2025_signed_202503 18161113.pdf

Received by OCD: 4/2/2025 12:56:01 PM Well Name: POKER LAKE UNIT 30-19 BS	Well Location: T25S / R31E / SEC 30 / NENE / 32.10706 / -103.809816	County or Parish/State: EDD ^{Page} /2 of NM
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US Well Number: 3001553543	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: MAR 18, 2025 04:11 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES BLM POC Phone: 5752345972 Disposition: Approved Signature: Cody Layton Assistant Field Manager BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 03/27/2025

Received by OCD: 4/2/2025 12:56:01 PM

<i>Teceiveu by OCD: 4/2/2023</i>	12:30:01 FM			ruge 5 0j
	UNITED STAT DEPARTMENT OF THE UREAU OF LAND MAN	Ex 5 Lease Serial No	FORM APPROVED OMB No. 1004-0137 spires: October 31, 2021 NMLC061634B	
Do not use th	Y NOTICES AND REP is form for proposals ell. Use Form 3160-3 (A	6. If Indian, Allottee or Tribe	Name	
SUBMI	IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement,		
1. Type of Well	ias Well Dther		POKER LAKE UNIT/NMNM71016 8. Well Name and No. POKER LAKE UNIT 30-19 BS/107H	
2. Name of Operator XTO PERM	IAN OPERATING LLC		9. API Well No. 300155354	13
3a. Address 6401 HOLIDAY HIL	L ROAD BLDG 5, MIDLAND	3b. Phone No. <i>(include area code)</i> (432) 683-2277	10. Field and Pool or Explora Purple Sage/WOLFCAMP	atory Area
4. Location of Well (Footage, Sec.	T.,R.,M., or Survey Description	11. Country or Parish, State		
SEC 30/T25S/R31E/NMP		EDDY/NM		
12.	CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION		TYPE	E OF ACTION	
✓ Notice of Intent	Acidize	Deepen [Hydraulic Fracturing	Production (Start/Resume)) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction [Plug and Abandon [Recomplete Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal	
the proposal is to deepen direc the Bond under which the wor completion of the involved op	tionally or recomplete horizontal k will be perfonned or provide the erations. If the operation results i	lly, give subsurface locations and me he Bond No. on file with BLM/BIA. I n a multiple completion or recomple	asured and true vertical depths Required subsequent reports m tion in a new interval, a Form	vork and approximate duration thereof. If a of all pertinent markers and zones. Attach sust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site
XTO Permian Operating L	LC respectfully requests to m	ake the following changes:		
Pool name: f/ Wildcat G-0	6 S253002O t/ Wildcat G-06 \$	S253002O; Bone Spring		
Attachments: Updated C-	102 on new required form. No	new surface disturbance.		

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) LACEY GRANILLO / Ph: (432) 894-0057	Regulatory Analyst Title		
(Electronic Submission) Signature	Date	03/18/2025	
THE SPACE FOR FEDE	ERAL OR STATE OFICE USE	1	
Approved by			
MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	Date	03/27/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 541 FNL / 302 FEL / TWSP: 25S / RANGE: 31E / SECTION: 30 / LAT: 32.10706 / LONG: -103.809816 (TVD: 0 feet, MD: 0 feet) PPP: SENE / 2115 FNL / 1575 FEL / TWSP: 25S / RANGE: 31E / SECTION: 30 / LAT: 32.102192 / LONG: -103.812664 (TVD: 10899 feet, MD: 11250 feet) PPP: SESE / 2656 FNL / 1587 FEL / TWSP: 25S / RANGE: 31E / SECTION: 19 / LAT: 32.114036 / LONG: -103.810924 (TVD: 11522 feet, MD: 13900 feet) BHL: TR J / 2631 FSL / 1575 FEL / TWSP: 25S / RANGE: 31E / SECTION: 18 / LAT: 32.123023 / LONG: -103.812476 (TVD: 11522 feet, MD: 19780 feet) Received by OCD: 4/2/2025 12:56:01 PM

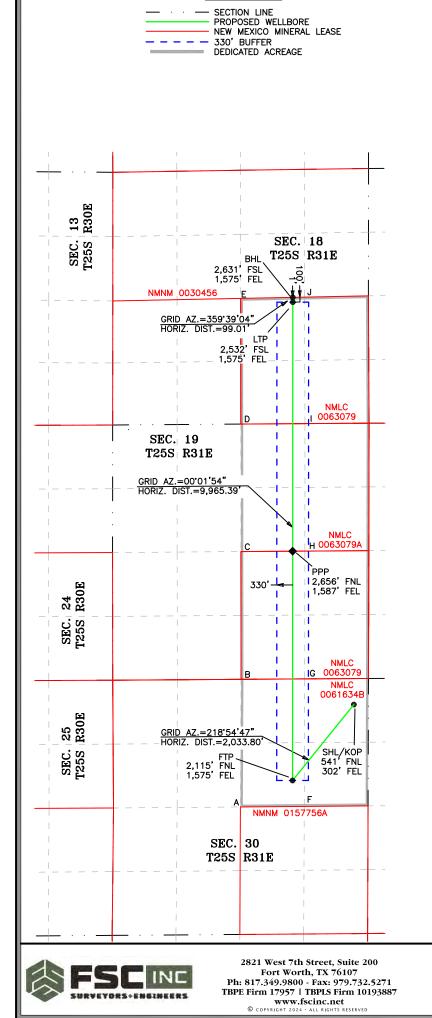
E.

L-11/2 State of New Mexico State of New Mexico Energy, Mineral & Natural Resources Department OIL CONSERVATION DIVISION Will Defan Facesardly Van CDR Paulies Image: State of New Mexico State of New Mexico Image: State of New Mexico Will Defan Facesardly Van CDR Paulies Image: State of New Mexico State of New Mexico Image: State of New Mexico Will Defan Facesardly Van CDR Paulies Image: State of New Mexico State of New Mexico Will Defan Facesardly Vill Vill Vill Vill Vill Vill Vill Vill									
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Via OCD humiting OIL CONSERVATION Statute Type: Statute Type: <t< td=""><td colspan="6"></td><td>nitial Submittal</td></t<>							nitial Submittal		
Image: Section INFORMATION Image: Section INFORMATION Image: Section INFORMATION APPLICAT: CONTROL INFORMATION Participation Participation With Number 1000000000000000000000000000000000000	•		OIL CONSERVATION DIVISION					ı —	
API Henter 3b-01-5-52313 PoliCide 30-01-5-5231020; BONE SPRING Well Number 107H1 API Henter 3b-01-5-5231020; BONE SPRING POPERTY Name POKER LAKE UNIT 30-19 BS Well Number 107H1 API Henter 3b-01-5-5231020; BONE SPRING Orestor Name XTO PERMAIN OPERATING, LLC. Orastal Level Edvation 207B7 API Henter 3b-01-5231075; Orestor Name XTO PERMAIN OPERATING, LLC. Mitterial Oversit:] State							Type:		-
APM Nether: Pool Cacle Prod Location 30:01:6:5:5:0:000000000000000000000000000									
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640 DEFINING Y U Order Numbers. Well setbacks are under Common Ownenhip: (\mathbb{R} Yes) No Image: Section of Yourdaip A ange S 30 25 8 31 E Lot P, from NS 241 FNL 302 FEL 32.107060 Longitude COMPY EDDY Country EDDY UL A Socion Torondaip A ange S 30 25 8 31 E Lot P, from NS 2115 FNL 715 FNL 715 FEL 32.107060 Longitude COMPY EDDY Country EDDY UL Section Torondaip A ange S 30 25 8 31 E Lot P, from NS 2.532 FSL 1.575 FEL 32.102726 Longitude COMPY EDDY Country EDDY UL Section Torondaip A ange S 31 E Lot P. from NS 2.532 FSL 1.575 FEL 32.102/20 Longitude COMPY EDDY Country EDDY Unitized Area or Area of Uniform Interest NMMM-071016X Spacing Unit Type [] Horizonal [] Varial Ground Floor Elevation: 3,380' OPERATOR CERTIFICATIONS Interest well sectore provision on this plat was plotted from field notes the regeneration ender owas a welling interest or usload more of a was ingit interest or usload on the star of the bard							-	794	-
640 DEFINING Y U Order Numbers. Well sebacks are under Common Ownership: [X] Yes No Kick Off Point (KOP) UL Section Township Range Lot P. frem NS P. frem NS 302 'FEL 32.107060 Longitude County UL Section Township Range Lot P. frem NS P. from NN J. 2102706 Longitude County G 30 Township Range Lot P. from NS P. from NS P. from E/W Latitude Longitude County UL Section Township Range Lot P. from NS P. from E/W Latitude Longitude County Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Certify Hot Mainton County County Interedy certify that the information constained herein is true and complete to the head of the bid organization either owns awaring interest own also and interest interest own and as proteined interest in the land including the proposed hatitic and correct to the bid of or bid to the bid organization either owns awaring interest own also and interest interest owns awaring in the bid of including proteine and correct to the bid of or bid in the bid orbit bid	Dedicated Acres Infill of	or Defining Well	Defining Well API		Overlapping Spacing U	nit (Y/N) Consolid	lation Code		
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A 30 25 S 31 E 541' FNL 302' FEL 32.107060 -103.809816 EDDY First Take Point (FTP) UL Section Township 25 S 31 E Lot F. from NS F. from NS 1.575' FEL Latitude Longitude -103.813967 County UL Section Township Range Lot F. from NS F. from NS P. from EW Latitude Longitude -103.813794 County Unitized Area or Area of Uniform Interest NMMNM-071016X Spacing Unit Type IM Horizontal Vertical Ground Floor Elevation: $_{3.380'}$ OPERATOR CERTIFICATIONS Interest certify that the information contained herein is true and complete to the best of my heliof. During the drift in Strue and complete to the best of my heliof. NUMVY ON The SWRY MED THE SWRY M				Kick Off	Point (KOP)				
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Last Take Point (LTP) UL Section Township Range Lot Ft. from N/s St. from E/W Latitude Longitude County Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type [X] Horizontal Vertical Ground Floor Elevation: 3,380' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location on has replied to difficult with and the distion pursuant of a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement of a compulsory pooling order hereiofy that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral division. I we consent of the Sol of my Deerrison Lownor web the operation of a compulsory pooling order hereiofy that this organization has precived the consent of a least one lessee or owner of a working interest or unleased mineral division. I we consent of the Sol of my Deerrison Lownor Best of my Differ Solemal Consent there the control in which amp and of the well's solemal of least one lessee or owner of a working interest or unleased mineral division. I'm C. PAPPA. If this well is a horizontal well. J further certify that this organization has precived the consent of a least one lessee or owner of a working interest or unleased mineral division. I'm C. PAPPA. I'm C. PAPPA		1 0	Lot Ft. from	N/S	Ft. from E/W		U U	007	-
UL J Section 18 Township 25 S Range 31 E Lot 31 E Ft. from N/S 2.532 FSL Ft. from E/W 1.575 FEL Latitude 32.130120 Longitude -103.813794 County EDDY Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type X Horizontal Vertical Ground Floor Elevation: 3,380' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased minared interest in the laud including the proposed bottom holi location or has a right to diff this well at this location pursuant to a contract with an owner of such a minerator working interest or to a Voluntary pooling agreement or a completery bott of my helif. I hereby certify that the well location shown on this plat was plotted from field is true and completery on the Source part with the second pursuant an owner of such a miner at or working interest or to a Voluntary pooling agreement or a completery bott of pursuants of the division. I hereby certify that the well location builds the complete of pool of formation pursuants of the division. I hereby certify that the second mineral interest in each working interest or a value as miner by pool of the division. I hereby certify that the Source pool of formation the complete pool of portal merei of the division. I hereby certify that the second of professional Survey of the complete division. I hereby certify that the second poil begin the second poil to be the division. I hereby certify that the second poil begin the second poil beg	G 30 25	S 31 E				32.102726	-103.813	967	EDDY
Unitized Area or Area of Uniform Interest NMNN-071016X Spacing Unit Type ⊠ Horizontal □ Vertical Ground Floor Elevation: 3,380' OPERATOR CERTIFICATIONS Ihereby certify that the information contained herein is true and complete to the best of my knowledge and beligf, and that this organization either owns a working an owner of such a minereal or working interest, or to a volumary pooling argeement or a compulsory pooling order hereinfore emered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual sturvey smalled by me or under my supervision, and that the same is true and correct to the best of my belief. If this well is a horizontal well. I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in the located or obtained a compulsory pooling form the division. The epspessment of a working interest or unleased mineral interest in electify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in electify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in electify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in electify that the located or obtained a compulsory pooling form the division. The epspessment of a working interest or unleased mineral interest in electify that this organization is which here and belief. The epspessment of a working interest or unleased mineral interest in electify that this organization has received the consent of at least one lessee or ownere of a working interest or unleased mineral interest	UL Section Town	iship Range							County
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest on the laceade mineral lineares in the indinchalting the proposed bonn hold location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or in the proposed bonn hold agreement or a computatory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made beilef. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased minered interval will be located or obtained a compulsory pooling form the division. I hereby certify that the supervision, and that the sume is completed interval will be located or obtained a compulsory pooling form the well's division. I acey Granillo J18/25 Signature Date I acey. Granillo@exxonmobil.com Certificate Number Date of Survey I address Certificate Number Date of Survey I acey. granillo@exxonmobil.com TIM C, PAPPAS 21209	J 18 25	5 S 31 E	2,532	2' FSL	1,575' FEL	32.130120	-103.813	794	EDDY
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hold location of has a right to difficult this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and cornect to the best of my belief. I consort of a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and cornect to the best of my belief. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or off ormation in the which any part of the well's complete or the BEST or miles Survey me or under my supervision, and that the same is true and cornect to the best of my belief. I fuery Grannillo 3/18/25 Signature Date Printed Name Certificate Number Date of Survey			Spacing Unit Type	e 🛛 Horizor	ntal 🗌 Vertical	Ground Floor	Elevation:	3,380'	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interst in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division. If MCICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MINOR 2025 If acey Granifle 3/18/25 Signature Date If interval will be located or obtained a compulsory pooling form the division. Signature and Seal of Professional Surveyor If acey Granifle 3/18/25 Signature Date If acey Granifle Certificate Number If acey.granifle@exxonmobil.com TIM C. PAPPAS 21209 Email Address If M. C. PAPPAS 21209	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division								
Signature Date Signature and Seal of Professional Surveyor Lacey Granillo	the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.				MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BELL TIM C. PAPPAS REGISTERED PROFESSION/	LE AND CORRECT TO THE LEF.	BEST OF	BROFFE	
Signature Date Signature and Seal of Professional Surveyor Lacey Granillo Certificate Number Date of Survey Lacey.granillo@exxonmobil.com TIM C. PAPPAS 21209 12/29/2023	Lacey Granille	·			-05	ONAL SUN			
Lacey.granillo@exxonmobil.comTIM C. PAPPAS 2120912/29/2023Email Address12/29/2023	-	Signature and Seal of	Professional Surveyor						
Email Address 21209	Printed Name			Certificate Number	Date of Su	rvey			
		onmobil.com				12/29	/2023		
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.	Note: No allowable	will be assigned to	this completion until	all interests I	have been consolidated o	or a non-standard unit	t has been a	pproved	by the division.
Ph: 817.349.9800 - Fax: 979.732.5271 DATE: S-13-2023 Respective 201900 TPDE Firm 17057 / TPDE Firm 17	SURVEYORS - ENG	INEERS	TBPE Firm 17957	TBPLS Firm 1 scinc.net	10193887	DRAWN BY: CHECKED BY: FIELD CREW:	LM CH IR	SCAL SHEE REVIS	T: 1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SHL/KOF	P (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,078.3		Y =	411,461.2	
X =	703,433.7		X =	702,161.7	
LAT. =	32.107060 °N		LAT. =	32.130120	°N
LONG. =	103.809816 °W		LONG. =	103.813794	°W
FTP (1	NAD83 NME)		BHL (NAD83 NME)	
Y =	401,495.8		Y =	411,560.2	
X =	702,156.2		X =	702,161.1	
LAT. =	32.102726 °N		LAT. =	32.130392	°N
LONG. =	103.813967 °W		LONG. =	103.813794	°W
	CORNER COORD	INAT	ES (NAD83	3 NME)	
A - Y =	400,944.7 N	,	X =	701,070.7	E
B - Y =	403,603.8 N	,	X =	701,083.0	E
C - Y =	406,265.0 N	,	X =	701,080.8	E
D - Y =	408,921.8 N	,	X =	701,078.7	E
E - Y =	411,539.5 N	,	X =	701,075.6	E
F - Y =	400,955.6 N	,	X =	702,400.1	E
G - Y =	403,612.5 N	,	X =	702,410.4	E
H - Y =	406,275.0 N	,	X =	702,413.4	E
I - Y =	408,930.5 N	,	X =	702,415.4	E
J - Y =	411,566.1 N	,	X =	702,405.8	E
SHL/KOF	P (NAD27 NME)		LTP (NAD27 NME)	
Y =	403,020.3		Y =	411,403.0	
X =	662,248.2		X =	660,976.7	
LAT. =	32.106935 °N		LAT. =	32.129995	°N
LONG. =	103.809337 °W		LONG. =	103.813313	°W
FTP (I	NAD27 NME)		BHL (NAD27 NME)	
Y =	401,437.9		Y =	411,502.0	
X =	660,970.6		X =	660,976.1	
	32.102602 °N		LAT. =	32.130267	°N
LONG. =	103.813488 °W		LONG. =	103.813313	°W
	CORNER COORD	INAT	ES (NAD27	7 NME)	
A - Y =	400,886.7 N	,	X =	659,885.1	E
B - Y =	403,545.8 N	,	X =	659,897.5	E
C - Y =	406,206.9 N	,	X =	659,895.5	E
D - Y =	408,863.7 N	,	X =		E
E - Y =		,	X =	,	
F - Y =	400,897.7 N	,	X =	661,214.5	
G - Y =	403,554.5 N	,	X =		
H - Y =	406,217.0 N	,	X =	661,228.0	
I - Y =	408,872.4 N	,	X =	661,230.1	
J - Y =	411,507.9 N	,	X =	661,220.8	E
	NAD83 NME)			NAD27 NME)	
Y =	406,273.1		Y =	406,215.1	
X =	702,158.8		X =	660,973.4	
LAT. =	32.115858 °N		LAT. =	32.115734	
LONG. =	103.813884 °W		LONG. =	103.813404	W
	DATE:	3-13	-2025	PROJECT NO:	2019082906
	DRAWN BY:		LM	SCALE:	1" = 2,000
	CHECKED BY:		СН	SHEET:	2 OF 2

FIELD CREW:

REVISION:

IR

NO

Released to Imaging: 5/30/2025 9:22:53 AM

POKER LAKE UNIT 30- Effective dates

API	Well Name	Well Number	Effective Date
30-015-53543	POKER LAKE UNIT 30 19 BS	#107H	2/1/2024

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	448085
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By Condition Condition dmcclure None 5/30/2025

CONDITIONS

Action 448085

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