subility Copy To Appropriate District:25	State of New Me	xico		Form $C^{Page 1}$	
Office District I – (575) 393-6161	Energy, Minerals and Natur	ral Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-54543		
811 S. First St., Artesia, NM 88210			5. Indicate Type of	Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE FEE		
District IV $-(505)$ 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505					
	ICES AND REPORTS ON WELLS		7. Lease Name or U	Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLU				
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	IR SUCH	Sandlot 9/8 Fee		
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	854H	
2. Name of Operator			9. OGRID Number	14744	
Mewbourne Oil Company			9. OOKID Nullioer	14/44	
3. Address of Operator			10. Pool name or W	Vildeat	
PO Box 5270, Hobbs, NM 88241				Volfcamp (GAS)	
PO Box 3270, Hobbs, NM 88241			Purple Sage; V	Volicality (GAS)	
4. Well Location					
Unit LetterD:315	feet from theNorth lin	e and760f	feet from theW	estline	
Section 10		nge 27E	NMPM 83	County Eddy	
Section 10	1	U		County Eddy	
	11. Elevation (Show whether DR,	KKB, KI, GK, etc.	)		
	KB: 3133				
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other D	ata	
			1		
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	К 🗆 А	LTERING CASING	
		COMMENCE DRI		AND A	
PULL OR ALTER CASING		CASING/CEMEN			
		CASING/CEIVIEN	I JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	5			_	
CLOSED-LOOP SYSTEM		OTHER:			
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all p	ertinent details, and			
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or composed or co	leted operations. (Clearly state all p ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and			
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Received by OCD: 5/21/2025 8:28:25 AM

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C-10	2				State of New					Revised J	ıly 9, 2024
	_	11	Ene			l Resources Dep					
Submit Electronically OIL CONSERVAT				TON DIVISION				Initial Submitt	al		
						Subm Type:		☑ Amended Rep	ort		
					1				As Drilled		
					WELLLOCAT	ION INFORMATIC	NI				
ADIN	1		De al Carla				<u>IN</u>				
API Nu	30-01	15-54543			8220	Pool Name	URPLE SA	GE; 1	-	FCAMP (GAS	5)
Propert	-		Property N		SANDI	LOT 9/8 FE	E			Number 854H	823H
OGRIE	) No.	4744	Operator N	ame	MEWBOUR	NE OIL COM	PANY		Grou	nd Level Elevation	3105'
Surface	e Owner:	State Fee	∃Tribal □F	ederal		Mineral Owner:	State Fee	🗆 Tribal	Fec	leral	
	_				Surfa	ce Location	-				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
D	10	22S	27E		515 FNL	590 FWL	32.41330	54°N	104	.1839917°W	EDDY
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
Ε	8	22S	27E		1760 FNL	330 FWL	32 40996	81°N	U	.2191363°W	EDDY
	0				1100 1112		0.10000		101		
Dedica	ted Acres	Infill or Defin	ning Well	Definin	g Well API	Overlapping Spa	cing Unit (V/N)	Consoli	dation	Code	
	340	INF	-		015-48080	Overlapping Spacing Unit (Y/N)    Consolidation Code      N    NA					
	Numbers.		1111		010 10000		e under Common	Ownersh	nin:		
Order	vuilloets.					Well setbacks al	e under common	Ownersi	пр		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
Е	10	22S	27E		1760 FNL	243 FWL	32.40989	47°N	104	.1851131°W	EDDY
					 First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
H	9	22S	27E	200	1760 FNL		32.40991	26°N	-	.1869693°W	EDDY
11	U					ke Point (LTP)	00.40001		101	1000000 11	Цррт
T 11	Santian	Tourshin	Danaa	Lat		Ft. from E/W	T atituda		Lana		Country
UL	Section	Township	Range	Lot	Ft. from N/S		Latitude	0 1 9 1 1	Long		County
Ε	8	22S	27E		1760 FNL	330 FWL	32.40996	81°N	104	.2191363°W	EDDY
Unitized Area or Area of Uniform Interest Spacing Unit Type D Hor				zontal 🗌 Vertical	Groun	nd Floor	Elevati	on: 34	133		
										0	100
OPER	ATOR CER	RTIFICATIONS				SURVEYOR CER	TIFICATIONS				
		e information conta				I hereby certify that the	he well location show	vn on this	pict wa	s plotted from field no	tes of actual
		ief, and , if the well ons a working intere				surveys made by me u my belief.	nder my supervicion	and that	thesam	e is true and correct t	o the best of
		d bottom hole locati contract with an ov				5 5		N MEL			
interest,	or to a volunt	ary pooling agreem					<u> </u>		jo	7	
entered	by the division	1.						19680	"	ĭ⊈	
		ntal well, I further of			has received the sed mineral interest		PRO	$\smile$		2	
in each i	tract (in the ta	rget pool or format	ion) in which a	ny part of the	e well's completed					4	
~		d or obtained a com		g order from			25/0	ONAL	sur	r	
Ry	an M	<u>cDanie</u>			5/21/25						
Signature			Date			Signature and Seal of Pro	1 1	+			
Ryar	n McDai	niel				Kobert N	1. Howel				
Printed N	ame					Certificate Number	Date of Surve	ey			
Rva	nMcDa	niel@Mev	hourne	com		10000		_		0 /0005	
Email Ad				5011		19680		C	94/3	0/2025	

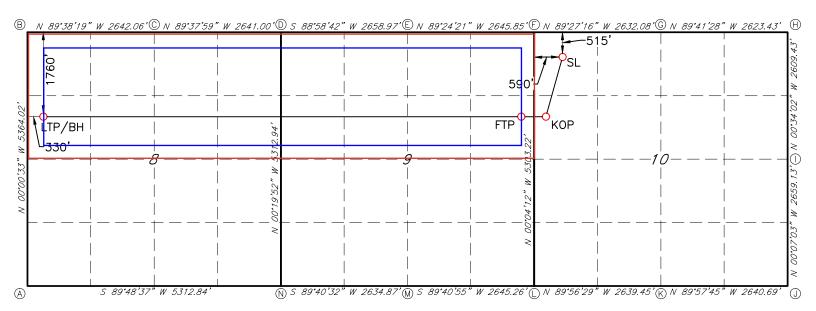
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 5/30/2025 10:49:13 AM JOB #: LS25040409D1

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## SANDLOT 9/8 FEE #823H



A: FOUM N: 509295 B: FOUN

N: 514658

N: 514641 D: FOUN N: 514624

E. FOUN N: 514672

N: 514644

N: 514619

<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST

<u>SURFACE LOCATION (SL)</u> 515' FNL & 590' FWL (SEC.10) N: 514124.0 - E: 587422.8

LAT: 32.4133054° N LONG: 104.1839917° W

<u>KICK OFF POINT (KOP)</u> <u>1760' FNL & 243' FWL (SEC.10)</u> N: 512882.7 – E: 587078.4

LAT: 32.4098947° N LONG: 104.1851131° W

FIRST TAKE POINT (FTP) <u>1760' FNL & 330' FEL (SEC.9)</u> N: 512888.4 – E: 586505.6

> LAT: 32.4099126° N LONG: 104.1869693° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 1760' FNL & 330' FWL (SEC.8) N: 512896.5 - E: 576578.8

> LAT: 32.4099681° N LONG: 104.2191363° W

## CORNER DATA NAD 83 GRID NM EAST

A: FOUND 1/2" REBAR	H: FOUND 1/2" REBAR
509295.4 – E: 576249.5	N: 514605.4 – E: 592087.5
B: FOUND 1" IRON PIPE	I: FOUND 1/2" REBAR
514658.2 – E: 576248.6	N: 511996.7 – E: 592113.3
C: FOUND 1" IRON PIPE 514641.5 – E: 578890.0	J: FOUND ALUMINUM CAP "PE & PS 5412" N: 509338.2 - E: 592118.7
D: FOUND 1" IRON PIPE	K: FOUND COTTON SPINDLE
514624.6 – E: 581530.3	N: 509339.9 – E: 589478.7
E: FOUND 2" IRON PIPE	L: FOUND COTTON SPINDLE
514672.0 - E: 584188.3	N: 509342.6 – E: 586839.8
F: FOUND 1/2" REBAR	M: FOUND 1/2" REBAR
514644.6 – E: 586833.4	N: 509327.9 – E: 584195.2
G: FOUND 1/2" REBAR	N: FOUND 1/2" REBAR
514619.5 – E: 589464.7	N: 509313.0 – E: 581561.0

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	465650
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing.	5/30/2025
ward.rikala	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	5/30/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	5/30/2025

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