

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM-0177517**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **OXY USA INC.**3a. Address **PO BOX 4294  
HOUSTON, TX 77210**3b. Phone No. (include area code)  
**(972) 404-3722**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980 FSL, 1980 FWL, UNIT K, SEC 15, T8S R30E**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **CATO SAN ANDRES UNIT #107**9. API Well No. **30-005-20008**10. Field and Pool or Exploratory Area  
**CATO; SAN ANDRES**11. Country or Parish, State  
**CHAVES****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**STEPHEN JANACEK**Title **REGULATORY ENGINEER**

Signature



Date

**11/02/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title **Petroleum Engineer****01/10/2024**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## FINAL WELLBORE

Cato San Andreas Unit # 107

API # 3000520008

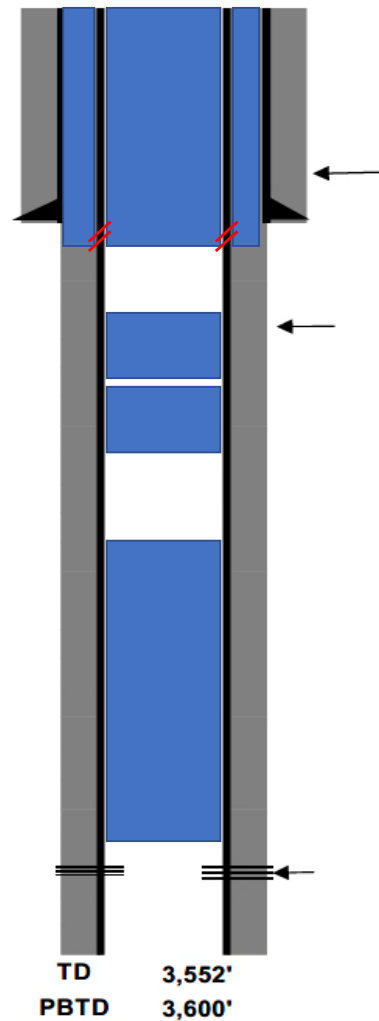
Surf Lat 33.61783  
Surf Long -103.86935

CASING LEAK AT 532'. EST CIRC TO  
SURFACE. CIRC 200 SX TO SURFACE.

SPOT 35 SX CMT 1435'-900'. TAG AT  
895'.

SPOT 45 SX CMT 1652'-1000'. TAG  
AT 1435'.

SPOT 50 SX CMT 3370' TO 2600'.  
TAG AT 2585'.



Surface Casing  
12 1/4 in. hole @ 450 '  
8 5/8 in. casing @ 450 '  
w/ 300 sx cement TOC- Surf-Circ

Production Casing  
7 7/8 in. hole @ 3552 '  
4 1/2 in. casing @ 3552 '  
w/ 800 sx cement TOC- Surface

[10540] Cato; San Andreas Perfs  
Top 3,393'  
Bottom 3,506'

**CSAU 107  
30-005-20008  
PA JOB SUMMARY**

**Day 5  
10/18/2023**

Crew HTGSM. Discuss Hand & Finger Placement. Set COFO. 0 PSI on TBG & CSG. Crew conduct BOPE closing drill. Est Rate & Circulated 47 BBLs (200 sxs) of Class C CMT through surface casing. Release PKR & Circulated CMT inside 4-1/2 CSG. L/D WS TBG. NDBOP. Top fill 4-1/2 CSG w/ CMT. RDSU & all plugging equipment. Well is plugged

**Day 4  
10/17/2023**

Crew HTGSM. Discuss Hand & Finger Placement. Set COFO. 0 PSI on TBG & CSG. Est Rate. Spotted 10.5 BBLs (45 sxs) of Class C CMT & Displaced down to 1000' w/ 4 BBLs. POOH w/ WS TBG. Wait on CMT. RIH w/ TBG & Tag CMT Plug @ 1435'. Est Rate & Spot 8 BBLs (35 sxs) of Class C CMT & Displaced down to 900' w/ 3.5 BBLs. POOH w/ TBG. Wait on CMT. RIH w/ TBG & Tag CMT Plug @ 895'. POOH w/ WS TBG. RIH w/ AD1 PKR & TBG to 518'. Est Rate & Circulated out of Surface CSG. Close BOPE & Lock Pins. Close all valves. Secure Location

**Day 3  
10/16/2023**

Crew HTGSM. Discuss Hand & Finger Placement. Set COFO. 0 PSI on TBG & CSG. Attempted to circulate well & TBG PSI up to 1500 PSI. R/U Wireline. RIH w/ 1.5" Sinker Bar & Tag up @ 3040'. POOH w/ Wireline. RIH w/ 10 JTs of TBG & Tag up @ 3370'. Circulated well w/ 70 BBLs of fresh water. Contacted BLM to approve plug variance. Circulated 50 BBLs of 10# salt gel. Spot 12 BBLs (50 sxs) of Class C CMT w/ 2% calcium & displaced down to 2600' w/ 10 BBLs. L/D 24 JTs of TBG. POOH w/ 50 JTs of TBG. Wait on CMT. RIH w/ TBG & Tag CMT Plug @ 2585". L/D 29 JTs of TBG to 1652. Install TIW valve. Close BOPE & Lock Pins. Close all valves. Secure Location

**Day 2  
10/13/2023**

Crew HTGSM. 0 PSI on CSG. RIH w/ 3-1/2" Impression Block & WS TBG. Tag up @ 532'. POOH w/ Impression Block. Mark in center of impression block. RIH w/ 3-3/4 Taper Mill & WS TBG. Tag up @ 532. Work bad spot w/ TBG tones to 533.5'. R/U Power Swivel. Begin to feather bad spot w/ power swivel down to 535' & feel freely. R/D Power Swivel. Cont to pick up WS TBG w/ 104 JTs to 3370. Close BOPE & Lock Pins. Close all valves. Secure Location. SION

**Day 1  
10/11/2023**

Crew HTGSM. Road pulling unit & all equipment to location. Spot in base beam & pulling unit. R/U Pulling Unit. Function Test BOPE. 0 PSI on CSG. ND WH & NU BOPE. RIH w/ 2-3/8 notch

**collar & WS TBG. Tag up @ 532'. Attempt to work down w/ TBG tongs and bouncing around as if on metal. POOH w/ TBG. Close BOPE & Lock Pins. Close all valves. Secure Location**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 466573

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 466573
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/2/2025