Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NMNM118113

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.:

8. Lease Name and Well No.: PUDGE FEDERAL COM 903H

2. Name of Operator: COG OPERATING LLC

9. API Well No.: 30-015-56665

3a. Address: 600 West Illinois Ave, Midland, TX 79701

3b. Phone No. *(include area code)*: (432) 683-7443

10. Field and Pool, or Exploratory: Purple Sage/(WOLFCAMP) GAS

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SESW / 469 FSL / 2414 FWL / LAT 32.080234 / LONG -104.024234

At proposed prod. zone: SWSE / 200 FSL / 1657 FEL / LAT 32.050414 / LONG -104.020278

11. Sec., T. R. M. or Blk. and Survey or Area: SEC 31/T25S/R29E/NMP

14. Distance in miles and direction from nearest town or post office*: 24 miles

12. County or Parish: EDDY

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 200 feet

16. No of acres in lease:

17. Spacing Unit dedicated to this well: 640.0

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 30 feet

19. Proposed Depth: 10880 feet / 21257 feet

20. BLM/BIA Bond No. in file: FED: NMB000125

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 2926 feet

22. Approximate date work will start*: 11/01/2025

23. Estimated duration: 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	MAYTE REYES / Ph: (432) 683-7443	10/15/2024

Title: Regulatory Analyst

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	CODY LAYTON / Ph: (575) 234-5959	04/25/2025

Title	Office
Assistant Field Manager Lands & Minerals	Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 04/25/2025

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

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Additional Operator Remarks

Location of Well

0. SHL: SESW / 469 FSL / 2414 FWL / TWSP: 25S / RANGE: 29E / SECTION: 31 / LAT: 32.080234 / LONG: -104.024234 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 330 FNL / 1657 FEL / TWSP: 26S / RANGE: 29E / SECTION: 6 / LAT: 32.078037 / LONG: -104.020388 (TVD: 10876 feet, MD: 11209 feet)

BHL: SWSE / 200 FSL / 1657 FEL / TWSP: 26S / RANGE: 29E / SECTION: 7 / LAT: 32.050414 / LONG: -104.020278 (TVD: 10880 feet, MD: 21257 feet)

BLM Point of Contact

Name: JANET D ESTES
Title: ADJUDICATOR
Phone: (575) 234-6233
Email: JESTES@BLM.GOV

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT

SURFACE USE

CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating, LLC
LEASE NO.:	NMNM118113
COUNTY:	Eddy County, New Mexico

Wells:

Pudge Federal Com #500H

Pudge Federal Com #501H

Pudge Federal Com #701H

Pudge Federal Com #703H

Pudge Federal Com #901H

Pudge Federal Com #902H

Pudge Federal Com #903H

Pudge Federal Com #904H

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1. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

1.2. RANGELAND RESOURCES

1.2.1. **Cattleguards**

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

1.2.2. **Fence Requirement**

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

1.2.3. **Livestock Watering Requirement**

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

NOXIOUS WEEDS

The operator shall treat the noxious weeds that are currently established and any noxious weeds that become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

1.3.1 African Rue (Peganum harmala)

Spraying: The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM_NM_CFO_NoxiousWeeds@blm.gov.

Management Practices: In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

1.3. LIGHT POLLUTION

1.3.1. **Downfacing**

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

1.3.2. **Shielding**

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

1.3.3. **Lighting Color**

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

2. SPECIAL REQUIREMENTS

WATERSHED

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No waterflow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be immediately corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location with wattles (minimum 9" height) surrounding the stockpiled soil to prevent soil loss due to water/wind erosion. The wattles are to be maintained throughout the life of the project. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility. Topsoil on the eastern pad is to be placed on the southern portion of the pad. The eastern corner of the eastern pad is to be armored to reduce erosion.

Any water erosion that may occur due to the construction of the well pad and during the life of the well pad will be immediately corrected and proper measures will be taken to prevent future erosion.

2.1.1. **Tank Battery**

Tank battery locations will be lined and bermed. A 20-mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hourproduction, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity). Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

2.1.2. **Buried/Surface Line(s)**

When crossing ephemeral drainages (marked and unmarked), the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. In ephemeral flow paths, rivers, and streams excess soil is to be compacted, contoured, and level to ground surface, allowing water to flow in its natural state. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (plastic and weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation. Any water erosion that may occur due to construction or during the life of the pipeline system will be immediately corrected and proper measures will be taken to prevent erosion. Any spills or leaks from the proposed pipeline must be reported to BLM immediately.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

2.1.3. **Electric Line(s)**

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

2.1.4. **Temporary Use Fresh Water Frac Line(s)**

Once the temporary use exceeds the timeline of 180 days and/or with a 90 day extension status; further analysis will be required if the applicant pursues to turn the temporary ROW into a permanent ROW.

The pipeline is to not obstruct ephemeral drainages or streams allowing water to flow in its natural state unobstructed. Any water erosion that may occur due to the construction within the ROW would be corrected by the operator within two weeks and proper measures would be taken to prevent future erosion events. Any spills or leaks from the proposed produced water pipeline must be reported to BLM immediately.

2.2. CAVE/KARST

2.2.1. **General Construction**

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- This is a sensitive area and all spills or leaks will be reported to the BLM immediately for their immediate and proper treatment, as defined in NTL 3A for Major Undesirable Events.

2.2.2. **Pad Construction**

- The pad will be constructed and leveled by adding the necessary fill and caliche. No blasting will be used for any construction or leveling activities.
- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.

- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised (i.e. an access road crossing the berm cannot be lower than the berm height).
- Following a rain event, all fluids will be vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

2.2.3. **Road Construction**

- Turnout ditches and drainage leadoffs will not be constructed in such a manner as to alter the natural flow of water into or out of cave or karst features.
- Special restoration stipulations or realignment may be required if subsurface features are discovered during construction.

2.2.4. **Buried Pipeline/Cable Construction**

- Rerouting of the buried line(s) may be required if a subsurface void is encountered during construction to minimize the potential subsidence/collapse of the feature(s) as well as the possibility of leaks/spills entering the karst drainage system.

2.2.5. **Powerline Construction**

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

2.2.6. **Surface Flowlines Installation**

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

2.2.7. **Production Mitigation**

- Tank battery locations and facilities will be bermed and lined with a 20-mil thick permanent liner that has a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity).
- Implementation of a leak detection system to provide an early alert to operators when a leak has occurred.
- Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

2.2.8. **Residual and Cumulative Mitigation**

The operator will perform annual pressure monitoring on all casing annuli. If the test results indicate a casing failure has occurred, contact a BLM Engineer immediately, and take remedial action to correct the problem.

2.2.9. **Plugging and Abandonment Mitigation**

Upon well abandonment in high cave karst areas, additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

WILDLIFE

Texas Hornshell mussel (*Popenaias popeii*)-Federally Endangered

The proposed project area falls within the “covered zones” of the CCA. This project would have a “may affect, not likely to adversely affect” determination regarding the Texas Hornshell mussel (USFWS Consultation # 02ENNM00-2017-FC-0871). This project is “not likely to adversely affect” the proposed critical habitat for the species. In addition, the following mitigation measures will be implemented.

Mitigation Measures

Oil and Gas Zone D - CCA Boundary requirements.

- Implement erosion control measures in accordance with the Reasonable and Prudent Practices for Stabilization (“RAPPS”)
- Comply with SPCC requirements in accordance with 40 CFR Part 112;
- Comply with the United States Army Corp of Engineers (USACE) Nationwide 12 General Permit, where applicable;
- Utilize technologies (like underground borings for pipelines), where feasible;
- Educate personnel, agents, contractors, and subcontractors about the requirements of conservation measures, COAs, Stips and provide direction in accordance with the Permit.

2.3 VISUAL RESOURCE MANAGEMENT

2.5.1 VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

2.6 Potash Resources

Lessees must comply with the 2012Secretarial Potash Order. The Order is designed to manage the efficient development of oil, gas, and potash resources. Section 6 of the Order provides general provisions which must be followed to minimize conflict between the industries and ensure the safety of operations.

To minimize impacts to potash resources, the proposed well is confined within the boundaries of the established Ore Digger Drill Island (See Potash Memo and Map in attached file for Drill Island description).

3. CONSTRUCTION REQUIRENMENTS

3.1 CONSTRCUTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

3.3 CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

3.4 FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

3.5 WELL PAD & SURFACING

Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

3.6 EXCLOSURE FENCING (CELLARS & PITS)

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

3.7 ON LEASE ACESS ROAD

3.7.1 **Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

3.7.2 **Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements will be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

3.7.3 Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

3.7.4 Ditching

Ditching shall be required on both sides of the road.

3.7.5 Turnouts

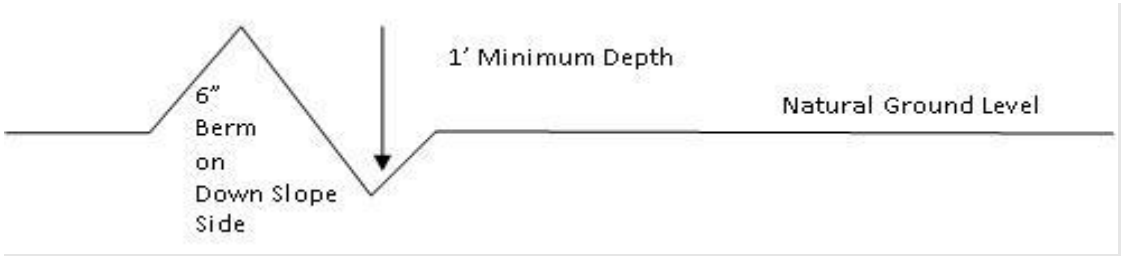
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

3.7.6 Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, leadoff ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$\text{400 foot road with 4\% road slope: } \frac{400'}{4} + 100' = 200' \text{ lead-off ditch interval}$$

3.7.7 Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

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Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

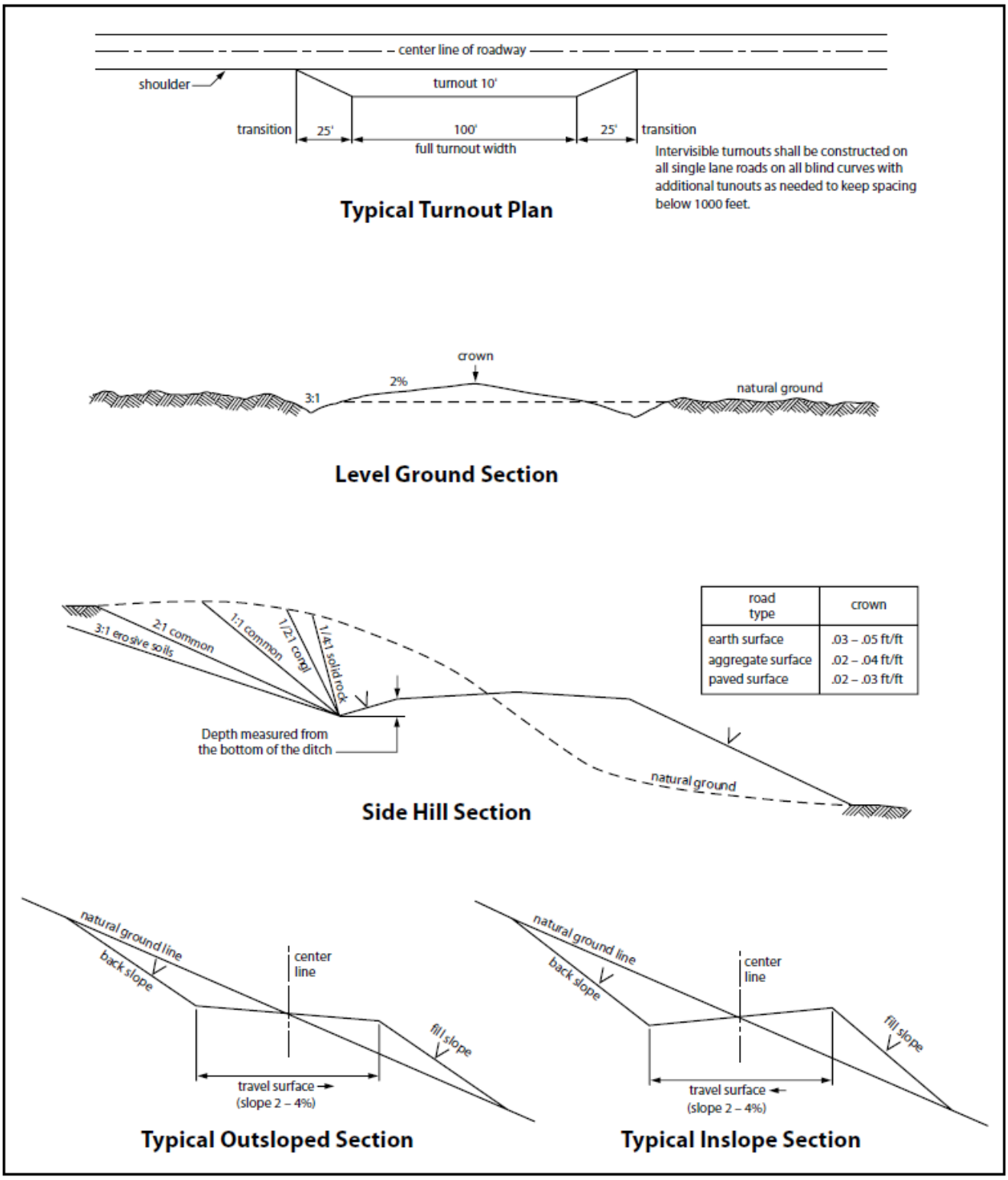

Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

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5. PRODUCTION (POST DRILLING)

5.1 WELL STRUCTURES & FACILITIES

5.1.1 Placement of Production Facilities

Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

5.1.2 Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

5.1.3. Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

5.1.4. Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone*.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

5.1.5. Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

6. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

6.1 ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contaminate anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications in sections 6.5 and 6.6.

6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12”, unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion cause by run-off shall be addressed immediately.

6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM_NM_CFO_Construction_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM_NM_CFO_Construction_Reclamation@blm.gov).

6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permitee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established.

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Seed Mixture 2, for Sandy Site

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CONOCOPHILLIPS COMPANY
WELL NAME & NO.:	PUDGE FED COM 903H
LOCATION:	Section 31, T.25 S., R.29 E., NMP
COUNTY:	Eddy County, New Mexico

COA

H2S	(•) Yes	( ) No	
Potash	(•) None	( ) Secretary	( ) R-111-P
Cave/Karst Potential	( ) Low	(•) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Wellhead Variance	( ) Diverter		
Other	[ ] 4 String	[ ] Capitan Reef	[ ] WIPP
Other	[x] Fluid Filled	[ ] Pilot Hole	[ ] Open Annulus
Cementing	[x] Contingency Cement Squeeze	[ ] EchoMeter	[ ] Primary Cement Squeeze
Special Requirements	[ ] Water Disposal	[x] COM	[ ] Unit
Special Requirements	[ ] Batch Sundry		
Special Requirements Variance	[x] Break Testing	[x] Offline Cementing	[x] Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **10-3/4** inch surface casing shall be set at approximately **350 feet per BLM Geologist** (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

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survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
  Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Contingency Squeeze:

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
- **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

Contingency Casing Design:

4. The **13-3/8** inch surface casing shall be set at approximately **350 feet per BLM Geologist** (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

   e. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
   f. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
   g. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
   h. If cement falls back, remedial cementing will be done prior to drilling out that string.

5. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

   - Cement to surface. If cement does not circulate see B.1.a, c-d above.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
     Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

   ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

6. **Keep casing full during run for collapse safety factor**. The minimum required fill of cement behind the **7-5/8** inch intermediate liner is:

   - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

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Contingency Squeeze:

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

7. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
    - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

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e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 2.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)
BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200’ TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Casing Clearance:

- The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

Offline Cementing:

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
    a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
    b. When the operator proposes to set surface casing with Spudder Rig
        i. Notify the BLM when moving in and removing the Spudder Rig.
        ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.

iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have

well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
iii. Manufacturer representative shall install the test plug for the initial BOP test.
iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
   i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
   ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
   iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds

compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 4/2/2025

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data
04/28/2025

APD ID: 10400101481
Submission Date: 10/15/2024
Operator Name: COG OPERATING LLC
Well Name: PUDGE FEDERAL COM
Well Number: 903H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - General

APD ID: 10400101481
Tie to previous NOS? N
Submission Date: 10/15/2024
BLM Office: Carlsbad
User: MAYTE REYES
Title: Regulatory Analyst
Federal/Indian APD: FED
Is the first lease penetrated for production Federal or Indian? FED
Lease number: NMNM118113
Lease Acres:
Surface access agreement in place?
Allotted?
Reservation:
Agreement in place? NO
Federal or Indian agreement:
Agreement number:
Agreement name:
Keep application confidential? N
Permitting Agent? NO
APD Operator: COG OPERATING LLC
Operator letter of

Operator Info

Operator Organization Name: COG OPERATING LLC
Operator Address: ONE CONCHO CENTER 600 W ILLINOIS AVENUE
Zip: 79701-4287
Operator PO Box:
Operator City: MIDLAND
State: TX
Operator Phone: (432)685-4342
Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO
Master Development Plan name:
Well in Master SUPO? NO
Master SUPO name:
Well in Master Drilling Plan? NO
Master Drilling Plan name:
Well Name: PUDGE FEDERAL COM
Well Number: 903H
Well API Number:
Field/Pool or Exploratory? Field and Pool
Field Name: Purple Sage
Pool Name: (WOLFCAMP) GAS

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Pudge Federal Com **Number:** 500H, 501H, 904H, 904H, 903H, 902H, 901H, 703H, 702H, 701H

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 24 Miles **Distance to nearest well:** 30 FT **Distance to lease line:** 200 FT

Reservoir well spacing assigned acres Measurement: 640 Acres

Well plat: COG_Pudge_Fed_Com_903H_C102_20241012170211.pdf

Well work start Date: 11/01/2025 **Duration:** 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	469	FSL	2414	FWL	25S	29E	31	Aliquot SESW	32.080234	-104.024234	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 100555	2926	0	0	N
KOP Leg #1	469	FSL	2414	FWL	25S	29E	31	Aliquot SESW	32.080234	-104.024234	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 100555	2926	0	0	N

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	330	FNL	1657	FEL	26S	29E	6	Aliquot NWNE	32.078037	-104.020388	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 118113	-7950	11209	10876	N
EXIT Leg #1	330	FSL	1657	FEL	26S	29E	7	Aliquot SWSE	32.050772	-104.020287	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 143617	-7954	21126	10880	Y
BHL Leg #1	200	FSL	1657	FEL	26S	29E	7	Aliquot SWSE	32.050414	-104.020278	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 143617	-7954	21257	10880	Y

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APD Print Report
04/28/2025

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Agreement in place? NO
Federal or Indian agreement:
Agreement number:
Agreement name:
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Permitting Agent? NO
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Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: PUDGE FEDERAL COM **Well Number:** 903H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** Purple Sage **Pool Name:** (WOLFCAMP) GAS

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Pudge Federal Com **Number:** 500H, 501H, 904H, 904H, 903H, 902H, 901H, 703H, 702H, 701H

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Well Work Type: Drill

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Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

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Drilling Plan

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
15502519	QUATERNARY	2926	0	0	ALLUVIUM	NONE	N
15502505	RUSTLER	2820	106	106	ALLUVIUM	NONE	N
15502516	TOP SALT	2553	373	373	SALT	NONE	N
15502524	BASE OF SALT	354	2572	2572	SALT	NONE	N
15502501	LAMAR	156	2770	2770	LIMESTONE	NATURAL GAS, OIL	N
15502526	BELL CANYON	108	2818	2818	SANDSTONE	NATURAL GAS, OIL	N
15502536	CHERRY CANYON	-722	3648	3648	SANDSTONE	NATURAL GAS, OIL	N
15502538	BRUSHY CANYON	-1983	4909	4909	SANDSTONE	NATURAL GAS, OIL	N

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
15502533	BONE SPRING	-3575	6501	6501	LIMESTONE, SHALE	NATURAL GAS, OIL	N
15502509	BONE SPRING 1ST	-4523	7449	7449	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502510	BONE SPRING 2ND	-5166	8092	8092	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502539	BONE SPRING 3RD	-6377	9303	9303	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502540	WOLFCAMP	-6731	9657	9657	SANDSTONE	NATURAL GAS, OIL	N
15502541	WOLFCAMP	-6866	9792	9792	LIMESTONE, SHALE	NATURAL GAS, OIL	N
15502542	WOLFCAMP	-7198	10124	10124	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502543	WOLFCAMP	-7682	10608	10608	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 10880

Equipment: BOP and BOPE will be installed per 43 CFR part 3170 Subpart 3172 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. A variance is requested for use of a multi-bowl wellhead. A variance is requested to allow for break testing during batch drilling.
Testing Procedure: The BOP and BOPE will be fully tested per 43 CFR part 3170 Subpart 3172 when initially installed, whenever any seal subject to test pressure is broken, and/or following related repairs.
Choke Diagram Attachment:

COG_Pudge_10M_Choke_20241012182400.pdf

BOP Diagram Attachment:

COG_Pudge_10M_BOP_20241012182414.pdf

COG_Pudge_Flex_Hose_Variance_20241012163513.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Pressure Rating (PSI): 5M **Rating Depth:** 10420

Equipment: Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.
Requesting Variance? NO

Variance request:

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.
Choke Diagram Attachment:

COG_Pudge_5M_Choke_20241012182435.pdf

BOP Diagram Attachment:

COG_Pudge_Flex_Hose_Variance_20241012182455.pdf

COG_Pudge_5M_BOP_20241012182455.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	230	0	230	2926	2696	230	J-55	45.5	OTHER - BTC	19.86	1.14	DRY	76.06	DRY	682
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	10420	0	10420	3575	-7494	10420	OTHER	29.7	OTHER - W513	1.36	1.69	DRY	2.07	DRY	3.
3	PRODUCTION	6.75	5.5	NEW	API	Y	10420	10880	10420	21257	-7494	-18331	460	OTHER	23	OTHER - W441	1.9	2.22	DRY	2.65	DRY	2.

Casing Attachments

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182821.pdf

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182545.pdf

Casing Design Assumptions and Worksheet(s):

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182617.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182707.pdf

Casing Design Assumptions and Worksheet(s):

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182739.pdf

Section 4 - Cement

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	230	110	1.75	12.8	192	50	Class C	4% Gel + 1% CaCl2
SURFACE	Tail		230	230	250	1.34	14.8	335	50	Class C	2% CaCl2
INTERMEDIATE	Lead		10420	10420	760	3.3	10.3	2508	50	Halliburton tuned light	As needed
INTERMEDIATE	Tail		10420	10420	250	1.35	14.8	337	50	Class H	As needed
PRODUCTION	Lead		10420	21257	650	1.48	12.5	962	20	50:50:10 H Blend	As needed
PRODUCTION	Tail		21257	21257	830	1.34	13.2	1112	20	50:50:2 Class H Blend	As needed

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with 43 CFR 3172:

Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
230	10420	OTHER : Brine Diesel Emulsion	8.4	10							Brine Diesel Emulsion
10420	21257	OTHER : OBM	9.6	13.5							OBM

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	230	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

CEMENT BOND LOG,COMPENSATED NEUTRON LOG,GAMMA RAY LOG,MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7640 **Anticipated Surface Pressure:** 5246

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

COG_Pudge_H2S_SUP_20241011214601.pdf

COG_Pudge_H2S_Schem_20241011222334.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Pudge_Federal_Com_903H_Directional_Plan_20241012183226.pdf

COG_Pudge_Federal_Com_903H_AC_Report_20241012183228.pdf

Other proposed operations facets description:

COG requests option to preset casing.
Break Testing.
Bradenhead Cement.

Other proposed operations facets attachment:

COG_Pudge_Federal_Com_903H_Cement_Program_20241012183313.pdf

COG_Pudge_Federal_Com_903H_Drilling_Program_20241012183313.pdf

COG_Pudge_Federal_Com_903H_Casing_Program_20241012183314.pdf

API_BTC_13.375_0.380_J55_Casing_10072022_20241011214908.pdf

API_BTC_7.625_0.375_L80_ICY_04112022_20241011214912.pdf

API_BTC_9.625_0.395_L80_Type_1_01172023_20241011214907.pdf

TXP_BTC_10.750_0.400_J55__Casing_10082024_20241011214856.pdf

TXP_BTC_5.500_0.415_P110_CY_05052022_20241011214906.pdf

Wedge_441_5.500_0.415_P110_CY_05052022_20241011214906.pdf

Wedge_513_7.625_0.375_P110_ICY_04112022_20241011214912.pdf

Other Variance attachment:

COP_Offline_Bradenhead_Intermediate_Documentation_3_11_23__Rev2_20240905223209.pdf

COG_5M_Variance_Well_Plan_20240903103517.pdf

COP_BOP_Break_Testing_Documentation_6_07_23_20240903103517.pdf

SUPO

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

COG_Pudge_Existing_Road_20241011223517.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: Existing roads will be maintained in the same condition or better.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Pudge_Federal_Com_Access_Roads_20241011223716.pdf

New road type: RESOURCE

Length: 697.6 Feet **Width (ft.):** 30

Max slope (%): 33 **Max grade (%):** 1

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
New road access plan or profile prepared? N

New road access plan

Access road engineering design? N

Access road engineering design

Turnout? N

Access surfacing type: OTHER

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Access topsoil source: ONSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Blading

Access other construction information: No turnouts are planned.

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing: OTHER

Other Description: None necessary

Drainage Control comments: None necessary

Road Drainage Control Structures (DCS) description: None needed.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

COG_Pudge_Federal_Com_903H_1_Mile_Data_20241012170242.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Pudge Fed Com 34 O CTB. This CTB will be built to accommodate the Pudge Fed Com #500H, #501H, #701H, #702H, #703H, #901H, #902H, #903H & #904H wells. We plan to install (1) buried 4 FP 601HT production flowline from each wellhead to the inlet manifold of the proposed CTB (9 lines total); the route for these flowlines will follow the route as shown in the diagram below. We will install (2) buried 4 gas line for gas lift supply from the CTB to the well pad; the route for the gas lift lines will follow the route as shown in the diagram below. We will install (1) buried 2 liquid return line for compressor liquids from the CTB to each well pad; the route for the liquid return line will follow the route as shown in the diagram below. We will install a buried 2 HDPE instrument air line from the CTB to the well pad. We will install a buried fiber optic comm line from the CTB to the well pad.

Production Facilities map:

COG_Pudge_Federal_Com_Access_Roads_20241011225538.pdf
COG_Pudge_Federal_Com_CTB_20241011225628.pdf
COG_Pudge_Federal_Com_PowerLines_20241011225545.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Brine Water

Water source use type: INTERMEDIATE/PRODUCTION CASING

Source latitude: **Source longitude:**

Source datum:

Water source permit type: PRIVATE CONTRACT

Water source transport method: TRUCKING

Source land ownership: COMMERCIAL

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 30000 **Source volume (acre-feet):** 3.866793

Source volume (gal): 1260000

Water source type: OTHER

Describe type: Fresh Water

Water source use type: SURFACE CASING

STIMULATION

ICE PAD CONSTRUCTION & MAINTENANCE

Source latitude: **Source longitude:**

Source datum:

Water source permit type: PRIVATE CONTRACT

Water source transport method: PIPELINE

Source land ownership: PRIVATE

Source transportation land ownership: PRIVATE

Water source volume (barrels): 450000 **Source volume (acre-feet):** 58.001892

Source volume (gal): 18900000

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Water source and transportation

COG_Pudge_Federal_Com_Brine_H2O_20241011225919.pdf

COG_Pudge_Federal_Com_Fresh_H2O_20241011225922.pdf

Water source comments: See attached maps.

New water well? N

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche source will be from the Draper Brantley caliche pit located in Sec 13-T23S-R28E. SENE

Construction Materials source location

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 7 - Methods for Handling

Waste type: DRILLING

Waste content description: Drilling fluids and produced oil land water while drilling and completion operations

Amount of waste: 6000 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling waste will be stored safely and disposed of properly

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: SEWAGE

Waste content description: Human waste and gray water

Amount of waste: 1000 gallons

Waste disposal frequency : One Time Only

Safe containment description: Waste will be properly contained and disposed of properly at a state approved disposal facility.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations.

Amount of waste: 500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Roll off cutting containers on tracks

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments: Gas Capture Plan attached

Section 9 - Well Site

Well Site Layout Diagram:

COG_Pudge_Federal_Com_Layout_20241011230244.pdf

Comments:

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: Pudge Federal Com

Multiple Well Pad Number: 500H, 501H, 904H, 904H, 903H, 902H, 901H, 703H, 702H, 701H

Recontouring

COG_Pudge_Closed_Loop_20241011231030.pdf

COG_Pudge_Federal_Com_Interim_Reclamation_20241011230320.pdf

Drainage/Erosion control construction: Proper erosion control methods will be used at the well site to control erosion, runoff, and siltation of the surrounding area. Straw waddles will be used as necessary at the well site to reduce sediment impacts to fragile/sensitive soils.

Drainage/Erosion control reclamation: The wellsite drainage will be monitored periodically to ensure that vegetation has re-established in unused areas of the pad and that erosion is controlled.

Well pad proposed disturbance (acres): 7.35	**Well pad interim reclamation (acres):** 0.23	**Well pad long term disturbance (acres):** 4.82
Road proposed disturbance (acres): 0.48	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 0.48
Powerline proposed disturbance (acres): 0.81	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0.81
Pipeline proposed disturbance (acres): 0	**Pipeline interim reclamation (acres):** 0	**Pipeline long term disturbance (acres):** 0
Other proposed disturbance (acres): 5.74	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 5.74
Total proposed disturbance: 14.38	**Total interim reclamation:** 0.23	**Total long term disturbance:** 11.850000000000001

Disturbance Comments: South. Southeast.

Reconstruction method: If needed, portions of the pad not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused. The stockpiled topsoil will be spread out over reclaimed area and reseeded with BLM approved seed mixture.

Topsoil redistribution: East

Soil treatment: None

Existing Vegetation at the well pad: Shinnery Oak/Mesquite grassland

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: N/A

Existing Vegetation Community at other disturbances

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation

Operator Contact/Responsible Official

First Name: Chris **Last Name:** Moon

Phone: (432)288-2283 **Email:** chris.moon@conocophillips.com

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: COP will maintain well pad and CTB with chemical treatment as necessary.

Weed treatment plan

Monitoring plan description: N/A

Monitoring plan

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

COG_Pudge_Closed_Loop_20241011230359.pdf

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Section 12 - Other

Right of Way needed? N **Use APD as ROW?**

ROW Type(s):

ROW

SUPO Additional Information: SUP Attached. BLM Surface.

Use a previously conducted onsite? Y

Previous Onsite information: On-site was done by Gerald Herrera (COG); Zane Kirsch (BLM); on April 23th, 2024.

Other SUPO

COG_Pudge_Fed_Com_903H_C102_20241012170323.pdf
COG_Pudge_Federal_Com_903H_1_Mile_Data_20241012170324.pdf
COG_Pudge_Closed_Loop_20241011233559.pdf
COG_Pudge_Existing_Road_20241011233601.pdf
COG_Pudge_Federal_Com_Access_Roads_20241011233554.pdf
COG_Pudge_Federal_Com_Brine_H2O_20241011233553.pdf
COG_Pudge_Federal_Com_CTB_20241011233551.pdf
COG_Pudge_Federal_Com_Fresh_H2O_20241011233554.pdf
COG_Pudge_Federal_Com_Interim_Reclamation_20241011233551.pdf
COG_Pudge_Federal_Com_Layout_20241011233557.pdf
COG_Pudge_Federal_Com_PowerLines_20241011233559.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

COG_Pudge_Federal_Com_SUP_20241012150002.pdf

PWD

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

Section 4 -

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 -

Would you like to utilize Other PWD options? N

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

Bond Info

Bond

Federal/Indian APD: FED

BLM Bond number: NMB000125

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Operator Certification

Payment Info

Payment

APD Fee Payment Method: PAY.GOV

pay.gov Tracking ID: 27IG8487

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56665	98220	Purple Sage; Wolfcamp, Gas

Property Code	Property Name	Well Number
337302	PUDGE FEDERAL COM	903H

OGRID No.	Operator Name	Ground Level Elevation
229137	COG OPERATING LLC	2,926.17'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal | Mineral Owner: ☐ State ☑ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	29 E		469' FSL	2,414' FWL	32.080234	-104.024234	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	7	26 S	29 E		200' FSL	1,657' FEL	32.050408	-104.018148	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	Infill	Pending 702H	N	

Order Numbers. | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	29 E		469' FSL	2,414' FWL	32.080234	-104.024137	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	6	26 S	29 E		330' FNL	1,657' FEL	32.078037	-104.020388	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	7	26 S	29 E		330' FSL	1,657' FEL	32.050772	-104.020287	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
COM		2926.17'

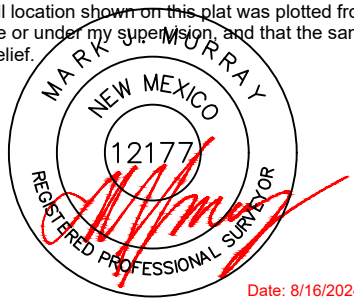
OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 8/16/2024

Signature	Date	Signature and Seal of Professional Surveyor
Mayte Reyes	9/17/2024	

Printed Name	Certificate Number	Date of Survey
Mayte Reyes	12177	8/16/2024

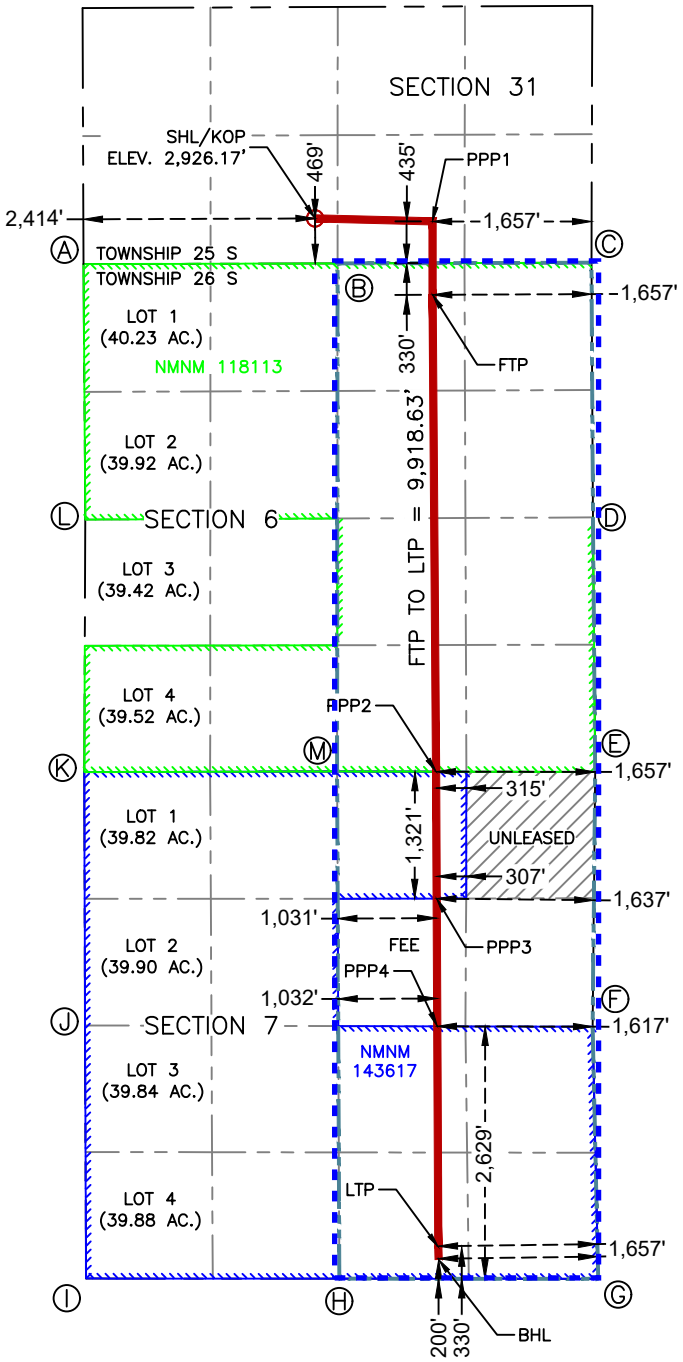
Email Address mayte.x.reyes@conocophillips.com

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION
& KICK-OFF POINT
469' FSL & 2,414' FWL
ELEV. = 2,926.17'
NAD 83 X = 637,041.18'
NAD 83 Y = 393,063.34'
NAD 83 LAT = 32.080234°
NAD 83 LONG = -104.024331°

PENETRATION POINT 1
435' FSL & 1,657' FEL
NAD 83 X = 638,264.08'
NAD 83 Y = 393,032.82'
NAD 83 LAT = 32.080140°
NAD 83 LONG = -104.020383°

FIRST TAKE POINT
330' FNL & 1,657' FEL
NAD 83 X = 638,264.66'
NAD 83 Y = 392,267.82'
NAD 83 LAT = 32.078037°
NAD 83 LONG = -104.020388°

PENETRATION POINT 2
0' FNL & 1,657' FEL
NAD 83 X = 638,301.45'
NAD 83 Y = 387,300.77'
NAD 83 LAT = 32.064383°
NAD 83 LONG = -104.020316°

PENETRATION POINT 3
1,321' FNL & 1,637' FEL
NAD 83 X = 638,307.73'
NAD 83 Y = 385,979.33'
NAD 83 LAT = 32.060750°
NAD 83 LONG = -104.020308°

PENETRATION POINT 4
2,629' FSL & 1,617' FEL
NAD 83 X = 638,314.05'
NAD 83 Y = 384,648.47'
NAD 83 LAT = 32.057092°
NAD 83 LONG = -104.020300°

LAST TAKE POINT
330' FSL & 1,657' FEL
NAD 83 X = 638,324.97'
NAD 83 Y = 382,349.38'
NAD 83 LAT = 32.050772°
NAD 83 LONG = -104.020287°

BOTTOM HOLE LOCATION
200' FSL & 1,657' FEL
NAD 83 X = 638,327.85'
NAD 83 Y = 382,219.38'
NAD 83 LAT = 32.050414°
NAD 83 LONG = -104.020278°

CORNER COORDINATES NEW MEXICO EAST - NAD 83
A - IRON PIPE W/ BRASS CAP N:392,587.40' E:634,628.88'
B - IRON PIPE W/ BRASS CAP N:392,595.01' E:637,274.88'
C - IRON PIPE W/ BRASS CAP N:392,602.51' E:639,919.75'
D - IRON PIPE W/ BRASS CAP N:389,949.16' E:639,935.13'
E - ALUM CAP STAMPED "EPNG NE COR" N:387,298.24' E:639,958.45'
F - IRON PIPE W/ BRASS CAP N:384,644.57' E:639,931.43'
G - CALCULATED CORNER N:382,018.12' E:639,989.46'
H - IRON PIPE W/ BRASS CAP N:382,020.16' E:637,293.83'
I - IRON PIPE W/ BRASS CAP N:382,021.49' E:634,655.20'
J - IRON PIPE W/ BRASS CAP N:384,657.31' E:634,644.78'
K - IRON PIPE W/ BRASS CAP N:387,296.87' E:634,636.57'
L - IRON PIPE W/ BRASS CAP N:389,926.78' E:634,647.65'
M - 1/2" IRON ROD N:387,302.85' E:637,270.53'

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: COG Operating LLC **OGRID:** 229137 **Date:** 10 / 1 / 24

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Pudge Federal Com 903H	30-015-	N-31-25S-29E	469 FSL & 2414 FWL	± 679	± 7319	± 4341

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Pudge Federal Com 903H	Pending	1/8/2026	± 25 days from spud	5/8/2026	5/18/2026	5/23/2026

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All ConocoPhillips production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline.

D. Venting and flaring during production operations

- During each phase of well life (drilling, completion and production) of a ConocoPhillips well, COP personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

E. Performance standards for separation, storage tank and flare equipment

- All storage tanks and separation equipment are designed minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.

- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow COP spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- COP personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of vented and flared natural gas.

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

VIII. Best Management Practices

- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations Operator will minimize blowdowns to atmosphere
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions

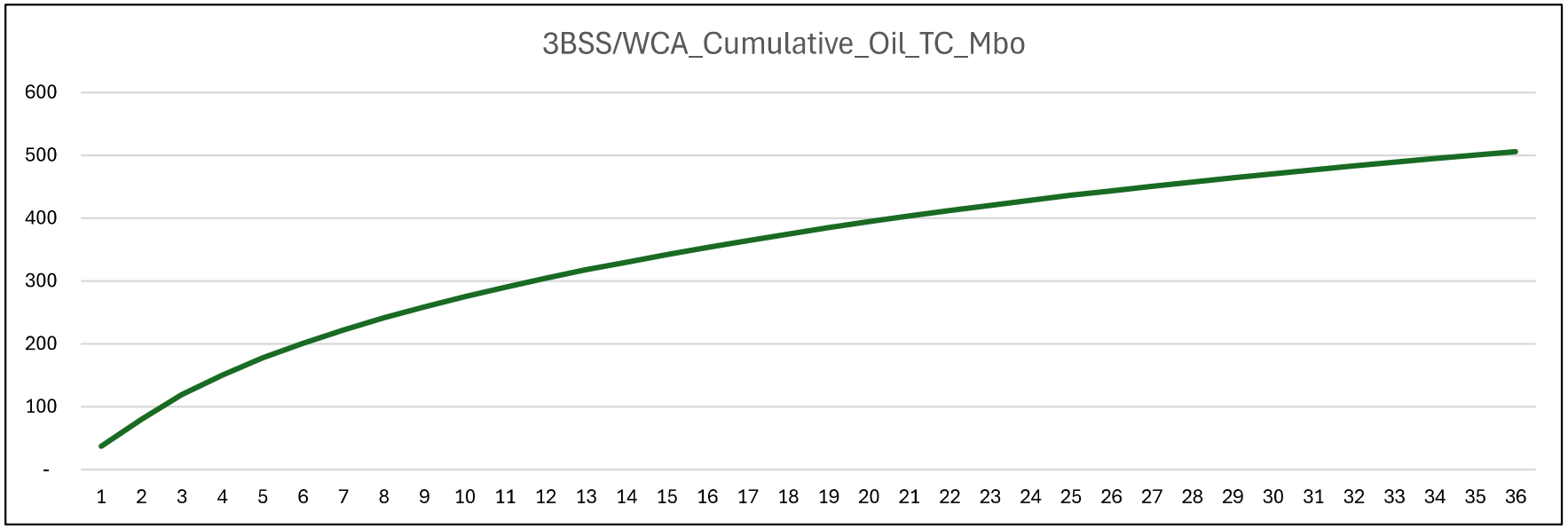
I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

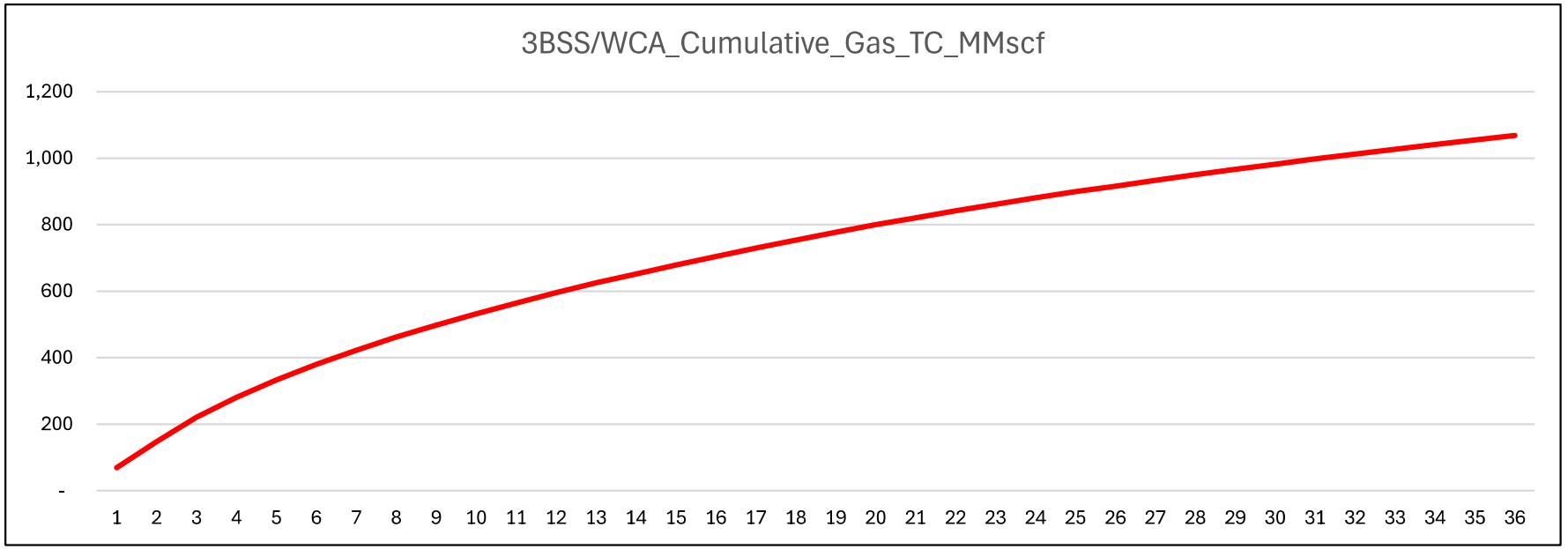
Signature:	Mayte Reyes
Printed Name:	Mayte Reyes
Title:	Sr. Regulatory Coodinator
E-mail Address:	mayte.x.reyes@conocophillips.com
Date:	10/1/2024
Phone:	575-748-6945

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Anticipated Production Decline Curve





AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
04/28/2025

APD ID: 10400101481
Submission Date: 10/15/2024

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM
Well Number: 903H

Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
15502519	QUATERNARY	2926	0	0	ALLUVIUM	NONE	N
15502505	RUSTLER	2820	106	106	ALLUVIUM	NONE	N
15502516	TOP SALT	2553	373	373	SALT	NONE	N
15502524	BASE OF SALT	354	2572	2572	SALT	NONE	N
15502501	LAMAR	156	2770	2770	LIMESTONE	NATURAL GAS, OIL	N
15502526	BELL CANYON	108	2818	2818	SANDSTONE	NATURAL GAS, OIL	N
15502536	CHERRY CANYON	-722	3648	3648	SANDSTONE	NATURAL GAS, OIL	N
15502538	BRUSHY CANYON	-1983	4909	4909	SANDSTONE	NATURAL GAS, OIL	N
15502533	BONE SPRING	-3575	6501	6501	LIMESTONE, SHALE	NATURAL GAS, OIL	N
15502509	BONE SPRING 1ST	-4523	7449	7449	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502510	BONE SPRING 2ND	-5166	8092	8092	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502539	BONE SPRING 3RD	-6377	9303	9303	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502540	WOLFCAMP	-6731	9657	9657	SANDSTONE	NATURAL GAS, OIL	N
15502541	WOLFCAMP	-6866	9792	9792	LIMESTONE, SHALE	NATURAL GAS, OIL	N
15502542	WOLFCAMP	-7198	10124	10124	SANDSTONE, SHALE	NATURAL GAS, OIL	N
15502543	WOLFCAMP	-7682	10608	10608	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Pressure Rating (PSI): 10M **Rating Depth:** 10880

Equipment: BOP and BOPE will be installed per 43 CFR part 3170 Subpart 3172 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. A variance is requested for use of a multi-bowl wellhead. A variance is requested to allow for break testing during batch drilling.
Testing Procedure: The BOP and BOPE will be fully tested per 43 CFR part 3170 Subpart 3172 when initially installed, whenever any seal subject to test pressure is broken, and/or following related repairs.
Choke Diagram Attachment:

COG_Pudge_10M_Choke_20241012182400.pdf

BOP Diagram Attachment:

COG_Pudge_10M_BOP_20241012182414.pdf

COG_Pudge_Flex_Hose_Variance_20241012163513.pdf

Pressure Rating (PSI): 5M **Rating Depth:** 10420

Equipment: Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.
Requesting Variance? NO

Variance request:

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.
Choke Diagram Attachment:

COG_Pudge_5M_Choke_20241012182435.pdf

BOP Diagram Attachment:

COG_Pudge_Flex_Hose_Variance_20241012182455.pdf

COG_Pudge_5M_BOP_20241012182455.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	230	0	230	2926	2696	230	J-55	45.5	OTHER - BTC	19.86	1.14	DRY	76.06	DRY	68.32
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	10420	0	10420	3575	-7494	10420	OTHER	29.7	OTHER - W513	1.36	1.69	DRY	2.07	DRY	3.45
3	PRODUCTION	6.75	5.5	NEW	API	Y	10420	10880	10420	21257	-7494	-18331	460	OTHER	23	OTHER - W441	1.9	2.22	DRY	2.65	DRY	2.91

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182821.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Casing Attachments

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182545.pdf

Casing Design Assumptions and Worksheet(s):

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182617.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182707.pdf

Casing Design Assumptions and Worksheet(s):

COG_Pudge_Federal_Com_903H_Casing_Program_20241012182739.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	230	110	1.75	12.8	192	50	Class C	4% Gel + 1% CaCl2
SURFACE	Tail		230	230	250	1.34	14.8	335	50	Class C	2% CaCl2
INTERMEDIATE	Lead		10420	10420	760	3.3	10.3	2508	50	Halliburton tuned light	As needed
INTERMEDIATE	Tail		10420	10420	250	1.35	14.8	337	50	Class H	As needed
PRODUCTION	Lead		10420	21257	650	1.48	12.5	962	20	50:50:10 H Blend	As needed

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		21257	21257	830	1.34	13.2	1112	20	50:50:2 Class H Blend	As needed

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with 43 CFR 3172:

Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
230	10420	OTHER : Brine Diesel Emulsion	8.4	10							Brine Diesel Emulsion
10420	21257	OTHER : OBM	9.6	13.5							OBM
0	230	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

CEMENT BOND LOG,COMPENSATED NEUTRON LOG,GAMMA RAY LOG,MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7640 **Anticipated Surface Pressure:** 5246

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

COG_Pudge_H2S_SUP_20241011214601.pdf
COG_Pudge_H2S_Schem_20241011222334.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Pudge_Federal_Com_903H_Directional_Plan_20241012183226.pdf
COG_Pudge_Federal_Com_903H_AC_Report_20241012183228.pdf

Other proposed operations facets description:

COG requests option to preset casing.
Break Testing.
Bradenhead Cement.

Other proposed operations facets attachment:

COG_Pudge_Federal_Com_903H_Cement_Program_20241012183313.pdf
COG_Pudge_Federal_Com_903H_Drilling_Program_20241012183313.pdf
COG_Pudge_Federal_Com_903H_Casing_Program_20241012183314.pdf
API_BTC_13.375_0.380_J55_Casing_10072022_20241011214908.pdf
API_BTC_7.625_0.375_L80_ICY_04112022_20241011214912.pdf
API_BTC_9.625_0.395_L80_Type_1_01172023_20241011214907.pdf
TXP_BTC_10.750_0.400_J55__Casing_10082024_20241011214856.pdf
TXP_BTC_5.500_0.415_P110_CY_05052022_20241011214906.pdf

Operator Name: COG OPERATING LLC

Well Name: PUDGE FEDERAL COM **Well Number:** 903H

Wedge_441_5.500_0.415_P110_CY_05052022_20241011214906.pdf

Wedge_513_7.625_0.375_P110_ICY_04112022_20241011214912.pdf

Other Variance attachment:

COP_Offline_Bradenhead_Intermediate_Documentation_3_11_23__Rev2_20240905223209.pdf

COG_5M_Variance_Well_Plan_20240903103517.pdf

COP_BOP_Break_Testing_Documentation_6_07_23_20240903103517.pdf

DELAWARE BASIN WEST

ATLAS PROSPECT (DBW)
PUDGE FED COM PROJECT
_PUDGE FED COM 903H - Slot PUDGE FED COM 903H

OWB

Plan: PWP0

Standard Planning Report

19 July, 2024

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Project	ATLAS PROSPECT (DBW)		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	PUDGE FED COM PROJECT				
Site Position:		**Northing:**	387,241.34 usft	**Latitude:**	32° 3' 51.343 N
From:	Map	**Easting:**	596,126.51 usft	**Longitude:**	104° 1' 22.896 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "		

Well	_PUDGE FED COM 903H - Slot PUDGE FED COM 903H					
Well Position	**+N/-S**	0.0 usft	**Northing:**	393,006.02 usft	**Latitude:**	32° 4' 48.400 N
	+E/-W	0.0 usft	**Easting:**	595,857.48 usft	**Longitude:**	104° 1' 25.830 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	2,930.0 usft
Grid Convergence:		0.16 °				

Wellbore	OWB				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	BGGM2022	12/31/2023	6.53	59.59	47,317.98795673

Design	PWP0			
Audit Notes:				
Version:	**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.0	0.0	0.0	173.11

Plan Survey Tool Program **Date** 7/19/2024

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	21,256.5	PWP0 (OWB)	r.5 MWD+IFR1 OWSG MWD + IFR1 rev.5	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,250.0	5.00	135.00	1,249.7	-7.7	7.7	2.00	2.00	0.00	135.00	
1,595.5	10.90	106.71	1,591.9	-27.8	49.7	2.00	1.71	-8.19	-48.14	
7,527.3	10.90	106.71	7,416.6	-350.3	1,124.0	0.00	0.00	0.00	0.00	
8,617.3	0.00	0.01	8,500.0	-380.0	1,223.0	1.00	-1.00	0.00	180.00	
10,519.8	0.00	0.01	10,402.5	-380.0	1,223.0	0.00	0.00	0.00	0.01	
11,269.8	90.00	179.52	10,880.0	-857.4	1,227.0	12.00	12.00	23.94	179.52	
21,256.5	90.00	179.52	10,880.0	-10,843.8	1,309.8	0.00	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	2.00	135.00	1,100.0	-1.2	1.2	1.4	2.00	2.00	0.00
1,200.0	4.00	135.00	1,199.8	-4.9	4.9	5.5	2.00	2.00	0.00
1,250.0	5.00	135.00	1,249.7	-7.7	7.7	8.6	2.00	2.00	0.00
1,300.0	5.72	127.50	1,299.5	-10.8	11.2	12.0	2.00	1.43	-15.00
1,400.0	7.35	117.26	1,398.8	-16.7	20.9	19.1	2.00	1.63	-10.24
1,500.0	9.13	110.85	1,497.8	-22.5	34.0	26.4	2.00	1.78	-6.41
1,595.5	10.90	106.71	1,591.9	-27.8	49.7	33.5	2.00	1.85	-4.33
1,600.0	10.90	106.71	1,596.2	-28.0	50.5	33.9	0.00	0.00	0.00
1,700.0	10.90	106.71	1,694.4	-33.5	68.6	41.4	0.00	0.00	0.00
1,800.0	10.90	106.71	1,792.6	-38.9	86.7	49.0	0.00	0.00	0.00
1,900.0	10.90	106.71	1,890.8	-44.3	104.8	56.6	0.00	0.00	0.00
2,000.0	10.90	106.71	1,989.0	-49.8	122.9	64.1	0.00	0.00	0.00
2,100.0	10.90	106.71	2,087.2	-55.2	141.1	71.7	0.00	0.00	0.00
2,200.0	10.90	106.71	2,185.4	-60.6	159.2	79.3	0.00	0.00	0.00
2,300.0	10.90	106.71	2,283.6	-66.1	177.3	86.9	0.00	0.00	0.00
2,400.0	10.90	106.71	2,381.8	-71.5	195.4	94.4	0.00	0.00	0.00
2,500.0	10.90	106.71	2,480.0	-76.9	213.5	102.0	0.00	0.00	0.00
2,600.0	10.90	106.71	2,578.2	-82.4	231.6	109.6	0.00	0.00	0.00
2,700.0	10.90	106.71	2,676.4	-87.8	249.7	117.1	0.00	0.00	0.00
2,800.0	10.90	106.71	2,774.6	-93.3	267.8	124.7	0.00	0.00	0.00
2,900.0	10.90	106.71	2,872.8	-98.7	285.9	132.3	0.00	0.00	0.00
3,000.0	10.90	106.71	2,971.0	-104.1	304.1	139.8	0.00	0.00	0.00
3,100.0	10.90	106.71	3,069.2	-109.6	322.2	147.4	0.00	0.00	0.00
3,200.0	10.90	106.71	3,167.4	-115.0	340.3	155.0	0.00	0.00	0.00
3,300.0	10.90	106.71	3,265.6	-120.4	358.4	162.6	0.00	0.00	0.00
3,400.0	10.90	106.71	3,363.8	-125.9	376.5	170.1	0.00	0.00	0.00
3,500.0	10.90	106.71	3,462.0	-131.3	394.6	177.7	0.00	0.00	0.00
3,600.0	10.90	106.71	3,560.2	-136.8	412.7	185.3	0.00	0.00	0.00
3,700.0	10.90	106.71	3,658.4	-142.2	430.8	192.8	0.00	0.00	0.00
3,800.0	10.90	106.71	3,756.6	-147.6	448.9	200.4	0.00	0.00	0.00
3,900.0	10.90	106.71	3,854.7	-153.1	467.1	208.0	0.00	0.00	0.00
4,000.0	10.90	106.71	3,952.9	-158.5	485.2	215.5	0.00	0.00	0.00
4,100.0	10.90	106.71	4,051.1	-163.9	503.3	223.1	0.00	0.00	0.00
4,200.0	10.90	106.71	4,149.3	-169.4	521.4	230.7	0.00	0.00	0.00
4,300.0	10.90	106.71	4,247.5	-174.8	539.5	238.2	0.00	0.00	0.00
4,400.0	10.90	106.71	4,345.7	-180.3	557.6	245.8	0.00	0.00	0.00
4,500.0	10.90	106.71	4,443.9	-185.7	575.7	253.4	0.00	0.00	0.00
4,600.0	10.90	106.71	4,542.1	-191.1	593.8	261.0	0.00	0.00	0.00
4,700.0	10.90	106.71	4,640.3	-196.6	611.9	268.5	0.00	0.00	0.00
4,800.0	10.90	106.71	4,738.5	-202.0	630.1	276.1	0.00	0.00	0.00
4,900.0	10.90	106.71	4,836.7	-207.4	648.2	283.7	0.00	0.00	0.00
5,000.0	10.90	106.71	4,934.9	-212.9	666.3	291.2	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	10.90	106.71	5,033.1	-218.3	684.4	298.8	0.00	0.00	0.00
5,200.0	10.90	106.71	5,131.3	-223.7	702.5	306.4	0.00	0.00	0.00
5,300.0	10.90	106.71	5,229.5	-229.2	720.6	313.9	0.00	0.00	0.00
5,400.0	10.90	106.71	5,327.7	-234.6	738.7	321.5	0.00	0.00	0.00
5,500.0	10.90	106.71	5,425.9	-240.1	756.8	329.1	0.00	0.00	0.00
5,600.0	10.90	106.71	5,524.1	-245.5	774.9	336.7	0.00	0.00	0.00
5,700.0	10.90	106.71	5,622.3	-250.9	793.1	344.2	0.00	0.00	0.00
5,800.0	10.90	106.71	5,720.5	-256.4	811.2	351.8	0.00	0.00	0.00
5,900.0	10.90	106.71	5,818.7	-261.8	829.3	359.4	0.00	0.00	0.00
6,000.0	10.90	106.71	5,916.9	-267.2	847.4	366.9	0.00	0.00	0.00
6,100.0	10.90	106.71	6,015.1	-272.7	865.5	374.5	0.00	0.00	0.00
6,200.0	10.90	106.71	6,113.3	-278.1	883.6	382.1	0.00	0.00	0.00
6,300.0	10.90	106.71	6,211.4	-283.6	901.7	389.6	0.00	0.00	0.00
6,400.0	10.90	106.71	6,309.6	-289.0	919.8	397.2	0.00	0.00	0.00
6,500.0	10.90	106.71	6,407.8	-294.4	937.9	404.8	0.00	0.00	0.00
6,600.0	10.90	106.71	6,506.0	-299.9	956.1	412.4	0.00	0.00	0.00
6,700.0	10.90	106.71	6,604.2	-305.3	974.2	419.9	0.00	0.00	0.00
6,800.0	10.90	106.71	6,702.4	-310.7	992.3	427.5	0.00	0.00	0.00
6,900.0	10.90	106.71	6,800.6	-316.2	1,010.4	435.1	0.00	0.00	0.00
7,000.0	10.90	106.71	6,898.8	-321.6	1,028.5	442.6	0.00	0.00	0.00
7,100.0	10.90	106.71	6,997.0	-327.0	1,046.6	450.2	0.00	0.00	0.00
7,200.0	10.90	106.71	7,095.2	-332.5	1,064.7	457.8	0.00	0.00	0.00
7,300.0	10.90	106.71	7,193.4	-337.9	1,082.8	465.3	0.00	0.00	0.00
7,400.0	10.90	106.71	7,291.6	-343.4	1,100.9	472.9	0.00	0.00	0.00
7,500.0	10.90	106.71	7,389.8	-348.8	1,119.1	480.5	0.00	0.00	0.00
7,527.3	10.90	106.71	7,416.6	-350.3	1,124.0	482.5	0.00	0.00	0.00
7,600.0	10.17	106.71	7,488.1	-354.1	1,136.7	487.9	1.00	-1.00	0.00
7,700.0	9.17	106.71	7,586.7	-358.9	1,152.8	494.6	1.00	-1.00	0.00
7,800.0	8.17	106.71	7,685.5	-363.3	1,167.3	500.6	1.00	-1.00	0.00
7,900.0	7.17	106.71	7,784.6	-367.1	1,180.1	506.0	1.00	-1.00	0.00
8,000.0	6.17	106.71	7,883.9	-370.4	1,191.2	510.6	1.00	-1.00	0.00
8,100.0	5.17	106.71	7,983.4	-373.3	1,200.7	514.6	1.00	-1.00	0.00
8,200.0	4.17	106.71	8,083.1	-375.6	1,208.5	517.8	1.00	-1.00	0.00
8,300.0	3.17	106.71	8,182.9	-377.5	1,214.6	520.4	1.00	-1.00	0.00
8,400.0	2.17	106.71	8,282.8	-378.8	1,219.1	522.3	1.00	-1.00	0.00
8,500.0	1.17	106.71	8,382.8	-379.7	1,221.9	523.4	1.00	-1.00	0.00
8,600.0	0.17	106.71	8,482.7	-380.0	1,223.0	523.9	1.00	-1.00	0.00
8,617.3	0.00	0.01	8,500.0	-380.0	1,223.0	523.9	1.00	-1.00	0.00
8,700.0	0.00	0.00	8,582.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
8,800.0	0.00	0.00	8,682.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
8,900.0	0.00	0.00	8,782.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,000.0	0.00	0.00	8,882.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,100.0	0.00	0.00	8,982.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,200.0	0.00	0.00	9,082.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,300.0	0.00	0.00	9,182.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,400.0	0.00	0.00	9,282.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,500.0	0.00	0.00	9,382.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,600.0	0.00	0.00	9,482.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,700.0	0.00	0.00	9,582.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,800.0	0.00	0.00	9,682.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
9,900.0	0.00	0.00	9,782.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,000.0	0.00	0.00	9,882.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,100.0	0.00	0.00	9,982.7	-380.0	1,223.0	523.9	0.00	0.00	0.00

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Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,200.0	0.00	0.00	10,082.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,300.0	0.00	0.00	10,182.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,400.0	0.00	0.00	10,282.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,500.0	0.00	0.00	10,382.7	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,519.8	0.00	0.01	10,402.5	-380.0	1,223.0	523.9	0.00	0.00	0.00
10,525.0	0.63	179.52	10,407.7	-380.0	1,223.0	523.9	12.00	12.00	0.00
10,550.0	3.63	179.52	10,432.7	-381.0	1,223.0	524.9	12.00	12.00	0.00
10,575.0	6.63	179.52	10,457.6	-383.2	1,223.0	527.1	12.00	12.00	0.00
10,600.0	9.63	179.52	10,482.4	-386.7	1,223.1	530.6	12.00	12.00	0.00
10,625.0	12.63	179.52	10,506.9	-391.6	1,223.1	535.4	12.00	12.00	0.00
10,650.0	15.63	179.52	10,531.1	-397.7	1,223.1	541.5	12.00	12.00	0.00
10,675.0	18.63	179.52	10,555.0	-405.0	1,223.2	548.8	12.00	12.00	0.00
10,700.0	21.63	179.52	10,578.5	-413.6	1,223.3	557.3	12.00	12.00	0.00
10,725.0	24.63	179.52	10,601.5	-423.4	1,223.4	567.1	12.00	12.00	0.00
10,750.0	27.63	179.52	10,623.9	-434.4	1,223.5	578.0	12.00	12.00	0.00
10,775.0	30.63	179.52	10,645.8	-446.6	1,223.6	590.1	12.00	12.00	0.00
10,800.0	33.63	179.52	10,666.9	-459.9	1,223.7	603.3	12.00	12.00	0.00
10,825.0	36.63	179.52	10,687.4	-474.3	1,223.8	617.6	12.00	12.00	0.00
10,850.0	39.63	179.52	10,707.0	-489.7	1,223.9	633.0	12.00	12.00	0.00
10,875.0	42.63	179.52	10,725.9	-506.2	1,224.0	649.3	12.00	12.00	0.00
10,900.0	45.63	179.52	10,743.8	-523.6	1,224.2	666.6	12.00	12.00	0.00
10,925.0	48.63	179.52	10,760.8	-541.9	1,224.3	684.8	12.00	12.00	0.00
10,950.0	51.63	179.52	10,776.8	-561.1	1,224.5	703.9	12.00	12.00	0.00
10,975.0	54.63	179.52	10,791.8	-581.1	1,224.7	723.7	12.00	12.00	0.00
11,000.0	57.63	179.52	10,805.8	-601.8	1,224.8	744.4	12.00	12.00	0.00
11,025.0	60.63	179.52	10,818.6	-623.3	1,225.0	765.7	12.00	12.00	0.00
11,050.0	63.63	179.52	10,830.3	-645.4	1,225.2	787.6	12.00	12.00	0.00
11,075.0	66.63	179.52	10,840.8	-668.1	1,225.4	810.2	12.00	12.00	0.00
11,100.0	69.63	179.52	10,850.1	-691.3	1,225.6	833.2	12.00	12.00	0.00
11,125.0	72.63	179.52	10,858.2	-714.9	1,225.8	856.7	12.00	12.00	0.00
11,150.0	75.63	179.52	10,865.0	-738.9	1,226.0	880.6	12.00	12.00	0.00
11,175.0	78.63	179.52	10,870.6	-763.3	1,226.2	904.9	12.00	12.00	0.00
11,200.0	81.63	179.52	10,874.9	-787.9	1,226.4	929.3	12.00	12.00	0.00
11,225.0	84.63	179.52	10,877.9	-812.8	1,226.6	954.0	12.00	12.00	0.00
11,250.0	87.63	179.52	10,879.6	-837.7	1,226.8	978.8	12.00	12.00	0.00
11,269.8	90.00	179.52	10,880.0	-857.4	1,227.0	998.4	12.00	12.00	0.00
11,300.0	90.00	179.52	10,880.0	-887.7	1,227.2	1,028.5	0.00	0.00	0.00
11,400.0	90.00	179.52	10,880.0	-987.7	1,228.0	1,127.8	0.00	0.00	0.00
11,500.0	90.00	179.52	10,880.0	-1,087.7	1,228.9	1,227.2	0.00	0.00	0.00
11,600.0	90.00	179.52	10,880.0	-1,187.7	1,229.7	1,326.6	0.00	0.00	0.00
11,700.0	90.00	179.52	10,880.0	-1,287.7	1,230.5	1,426.0	0.00	0.00	0.00
11,800.0	90.00	179.52	10,880.0	-1,387.7	1,231.4	1,525.3	0.00	0.00	0.00
11,900.0	90.00	179.52	10,880.0	-1,487.7	1,232.2	1,624.7	0.00	0.00	0.00
12,000.0	90.00	179.52	10,880.0	-1,587.7	1,233.0	1,724.1	0.00	0.00	0.00
12,100.0	90.00	179.52	10,880.0	-1,687.7	1,233.9	1,823.4	0.00	0.00	0.00
12,200.0	90.00	179.52	10,880.0	-1,787.7	1,234.7	1,922.8	0.00	0.00	0.00
12,300.0	90.00	179.52	10,880.0	-1,887.7	1,235.5	2,022.2	0.00	0.00	0.00
12,400.0	90.00	179.52	10,880.0	-1,987.7	1,236.3	2,121.6	0.00	0.00	0.00
12,500.0	90.00	179.52	10,880.0	-2,087.7	1,237.2	2,220.9	0.00	0.00	0.00
12,600.0	90.00	179.52	10,880.0	-2,187.6	1,238.0	2,320.3	0.00	0.00	0.00
12,700.0	90.00	179.52	10,880.0	-2,287.6	1,238.8	2,419.7	0.00	0.00	0.00
12,800.0	90.00	179.52	10,880.0	-2,387.6	1,239.7	2,519.1	0.00	0.00	0.00
12,900.0	90.00	179.52	10,880.0	-2,487.6	1,240.5	2,618.4	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,000.0	90.00	179.52	10,880.0	-2,587.6	1,241.3	2,717.8	0.00	0.00	0.00
13,100.0	90.00	179.52	10,880.0	-2,687.6	1,242.2	2,817.2	0.00	0.00	0.00
13,200.0	90.00	179.52	10,880.0	-2,787.6	1,243.0	2,916.6	0.00	0.00	0.00
13,300.0	90.00	179.52	10,880.0	-2,887.6	1,243.8	3,015.9	0.00	0.00	0.00
13,400.0	90.00	179.52	10,880.0	-2,987.6	1,244.6	3,115.3	0.00	0.00	0.00
13,500.0	90.00	179.52	10,880.0	-3,087.6	1,245.5	3,214.7	0.00	0.00	0.00
13,600.0	90.00	179.52	10,880.0	-3,187.6	1,246.3	3,314.1	0.00	0.00	0.00
13,700.0	90.00	179.52	10,880.0	-3,287.6	1,247.1	3,413.4	0.00	0.00	0.00
13,800.0	90.00	179.52	10,880.0	-3,387.6	1,248.0	3,512.8	0.00	0.00	0.00
13,900.0	90.00	179.52	10,880.0	-3,487.6	1,248.8	3,612.2	0.00	0.00	0.00
14,000.0	90.00	179.52	10,880.0	-3,587.6	1,249.6	3,711.6	0.00	0.00	0.00
14,100.0	90.00	179.52	10,880.0	-3,687.6	1,250.4	3,810.9	0.00	0.00	0.00
14,200.0	90.00	179.52	10,880.0	-3,787.6	1,251.3	3,910.3	0.00	0.00	0.00
14,300.0	90.00	179.52	10,880.0	-3,887.6	1,252.1	4,009.7	0.00	0.00	0.00
14,400.0	90.00	179.52	10,880.0	-3,987.6	1,252.9	4,109.1	0.00	0.00	0.00
14,500.0	90.00	179.52	10,880.0	-4,087.6	1,253.8	4,208.4	0.00	0.00	0.00
14,600.0	90.00	179.52	10,880.0	-4,187.6	1,254.6	4,307.8	0.00	0.00	0.00
14,700.0	90.00	179.52	10,880.0	-4,287.6	1,255.4	4,407.2	0.00	0.00	0.00
14,800.0	90.00	179.52	10,880.0	-4,387.6	1,256.3	4,506.6	0.00	0.00	0.00
14,900.0	90.00	179.52	10,880.0	-4,487.6	1,257.1	4,605.9	0.00	0.00	0.00
15,000.0	90.00	179.52	10,880.0	-4,587.6	1,257.9	4,705.3	0.00	0.00	0.00
15,100.0	90.00	179.52	10,880.0	-4,687.6	1,258.7	4,804.7	0.00	0.00	0.00
15,200.0	90.00	179.52	10,880.0	-4,787.6	1,259.6	4,904.1	0.00	0.00	0.00
15,300.0	90.00	179.52	10,880.0	-4,887.6	1,260.4	5,003.4	0.00	0.00	0.00
15,400.0	90.00	179.52	10,880.0	-4,987.6	1,261.2	5,102.8	0.00	0.00	0.00
15,500.0	90.00	179.52	10,880.0	-5,087.5	1,262.1	5,202.2	0.00	0.00	0.00
15,600.0	90.00	179.52	10,880.0	-5,187.5	1,262.9	5,301.6	0.00	0.00	0.00
15,700.0	90.00	179.52	10,880.0	-5,287.5	1,263.7	5,400.9	0.00	0.00	0.00
15,800.0	90.00	179.52	10,880.0	-5,387.5	1,264.6	5,500.3	0.00	0.00	0.00
15,900.0	90.00	179.52	10,880.0	-5,487.5	1,265.4	5,599.7	0.00	0.00	0.00
16,000.0	90.00	179.52	10,880.0	-5,587.5	1,266.2	5,699.1	0.00	0.00	0.00
16,100.0	90.00	179.52	10,880.0	-5,687.5	1,267.0	5,798.4	0.00	0.00	0.00
16,200.0	90.00	179.52	10,880.0	-5,787.5	1,267.9	5,897.8	0.00	0.00	0.00
16,300.0	90.00	179.52	10,880.0	-5,887.5	1,268.7	5,997.2	0.00	0.00	0.00
16,400.0	90.00	179.52	10,880.0	-5,987.5	1,269.5	6,096.5	0.00	0.00	0.00
16,500.0	90.00	179.52	10,880.0	-6,087.5	1,270.4	6,195.9	0.00	0.00	0.00
16,600.0	90.00	179.52	10,880.0	-6,187.5	1,271.2	6,295.3	0.00	0.00	0.00
16,700.0	90.00	179.52	10,880.0	-6,287.5	1,272.0	6,394.7	0.00	0.00	0.00
16,800.0	90.00	179.52	10,880.0	-6,387.5	1,272.9	6,494.0	0.00	0.00	0.00
16,900.0	90.00	179.52	10,880.0	-6,487.5	1,273.7	6,593.4	0.00	0.00	0.00
17,000.0	90.00	179.52	10,880.0	-6,587.5	1,274.5	6,692.8	0.00	0.00	0.00
17,100.0	90.00	179.52	10,880.0	-6,687.5	1,275.3	6,792.2	0.00	0.00	0.00
17,200.0	90.00	179.52	10,880.0	-6,787.5	1,276.2	6,891.5	0.00	0.00	0.00
17,300.0	90.00	179.52	10,880.0	-6,887.5	1,277.0	6,990.9	0.00	0.00	0.00
17,400.0	90.00	179.52	10,880.0	-6,987.5	1,277.8	7,090.3	0.00	0.00	0.00
17,500.0	90.00	179.52	10,880.0	-7,087.5	1,278.7	7,189.7	0.00	0.00	0.00
17,600.0	90.00	179.52	10,880.0	-7,187.5	1,279.5	7,289.0	0.00	0.00	0.00
17,700.0	90.00	179.52	10,880.0	-7,287.5	1,280.3	7,388.4	0.00	0.00	0.00
17,800.0	90.00	179.52	10,880.0	-7,387.5	1,281.2	7,487.8	0.00	0.00	0.00
17,900.0	90.00	179.52	10,880.0	-7,487.5	1,282.0	7,587.2	0.00	0.00	0.00
18,000.0	90.00	179.52	10,880.0	-7,587.5	1,282.8	7,686.5	0.00	0.00	0.00
18,100.0	90.00	179.52	10,880.0	-7,687.5	1,283.6	7,785.9	0.00	0.00	0.00
18,200.0	90.00	179.52	10,880.0	-7,787.5	1,284.5	7,885.3	0.00	0.00	0.00

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,300.0	90.00	179.52	10,880.0	-7,887.5	1,285.3	7,984.7	0.00	0.00	0.00
18,400.0	90.00	179.52	10,880.0	-7,987.4	1,286.1	8,084.0	0.00	0.00	0.00
18,500.0	90.00	179.52	10,880.0	-8,087.4	1,287.0	8,183.4	0.00	0.00	0.00
18,600.0	90.00	179.52	10,880.0	-8,187.4	1,287.8	8,282.8	0.00	0.00	0.00
18,700.0	90.00	179.52	10,880.0	-8,287.4	1,288.6	8,382.2	0.00	0.00	0.00
18,800.0	90.00	179.52	10,880.0	-8,387.4	1,289.5	8,481.5	0.00	0.00	0.00
18,900.0	90.00	179.52	10,880.0	-8,487.4	1,290.3	8,580.9	0.00	0.00	0.00
19,000.0	90.00	179.52	10,880.0	-8,587.4	1,291.1	8,680.3	0.00	0.00	0.00
19,100.0	90.00	179.52	10,880.0	-8,687.4	1,291.9	8,779.7	0.00	0.00	0.00
19,200.0	90.00	179.52	10,880.0	-8,787.4	1,292.8	8,879.0	0.00	0.00	0.00
19,300.0	90.00	179.52	10,880.0	-8,887.4	1,293.6	8,978.4	0.00	0.00	0.00
19,400.0	90.00	179.52	10,880.0	-8,987.4	1,294.4	9,077.8	0.00	0.00	0.00
19,500.0	90.00	179.52	10,880.0	-9,087.4	1,295.3	9,177.2	0.00	0.00	0.00
19,600.0	90.00	179.52	10,880.0	-9,187.4	1,296.1	9,276.5	0.00	0.00	0.00
19,700.0	90.00	179.52	10,880.0	-9,287.4	1,296.9	9,375.9	0.00	0.00	0.00
19,800.0	90.00	179.52	10,880.0	-9,387.4	1,297.8	9,475.3	0.00	0.00	0.00
19,900.0	90.00	179.52	10,880.0	-9,487.4	1,298.6	9,574.7	0.00	0.00	0.00
20,000.0	90.00	179.52	10,880.0	-9,587.4	1,299.4	9,674.0	0.00	0.00	0.00
20,100.0	90.00	179.52	10,880.0	-9,687.4	1,300.2	9,773.4	0.00	0.00	0.00
20,200.0	90.00	179.52	10,880.0	-9,787.4	1,301.1	9,872.8	0.00	0.00	0.00
20,300.0	90.00	179.52	10,880.0	-9,887.4	1,301.9	9,972.2	0.00	0.00	0.00
20,400.0	90.00	179.52	10,880.0	-9,987.4	1,302.7	10,071.5	0.00	0.00	0.00
20,500.0	90.00	179.52	10,880.0	-10,087.4	1,303.6	10,170.9	0.00	0.00	0.00
20,600.0	90.00	179.52	10,880.0	-10,187.4	1,304.4	10,270.3	0.00	0.00	0.00
20,700.0	90.00	179.52	10,880.0	-10,287.4	1,305.2	10,369.7	0.00	0.00	0.00
20,800.0	90.00	179.52	10,880.0	-10,387.4	1,306.1	10,469.0	0.00	0.00	0.00
20,900.0	90.00	179.52	10,880.0	-10,487.4	1,306.9	10,568.4	0.00	0.00	0.00
21,000.0	90.00	179.52	10,880.0	-10,587.4	1,307.7	10,667.8	0.00	0.00	0.00
21,100.0	90.00	179.52	10,880.0	-10,687.4	1,308.5	10,767.1	0.00	0.00	0.00
21,200.0	90.00	179.52	10,880.0	-10,787.4	1,309.4	10,866.5	0.00	0.00	0.00
21,256.5	90.00	179.52	10,880.0	-10,843.8	1,309.8	10,922.7	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_PUDGE FED CO	0.00	359.52	10,880.0	-10,843.8	1,309.8	382,162.18	597,167.32	32° 3' 1.047 N	104° 1' 10.972 W
- plan hits target center - Rectangle (sides W100.0 H10,050.0 D20.0)									
LTP_PUDGE FED COM	90.00	359.66	10,880.0	-10,713.8	1,309.0	382,292.18	597,166.53	32° 3' 2.334 N	104° 1' 10.977 W
- plan misses target center by 0.3usft at 21126.5usft MD (10880.0 TVD, -10713.8 N, 1308.8 E) - Circle (radius 50.0)									
FTP_PUDGE FED COM	0.00	0.00	10,880.0	-796.0	1,222.2	392,210.02	597,079.66	32° 4' 40.488 N	104° 1' 11.651 W
- plan misses target center by 5.8usft at 11208.6usft MD (10876.1 TVD, -796.4 N, 1226.5 E) - Circle (radius 50.0)									

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Planning Report

Database:	EDT 17 Permian Prod	**Local Co-ordinate Reference:**	Well _PUDGE FED COM 903H - Slot PUDGE FED COM 903H
Company:	DELAWARE BASIN WEST	**TVD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Project:	ATLAS PROSPECT (DBW)	**MD Reference:**	WELL @ 2930.0usft (Original Well Elev)
Site:	PUDGE FED COM PROJECT	**North Reference:**	Grid
Well:	_PUDGE FED COM 903H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
21,256.5	10,880.0	5-1/2" Production Casing	5-1/2	6

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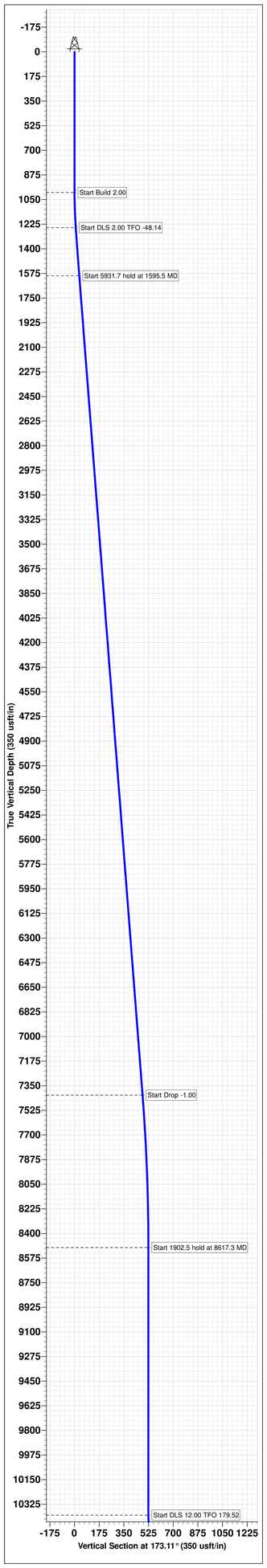
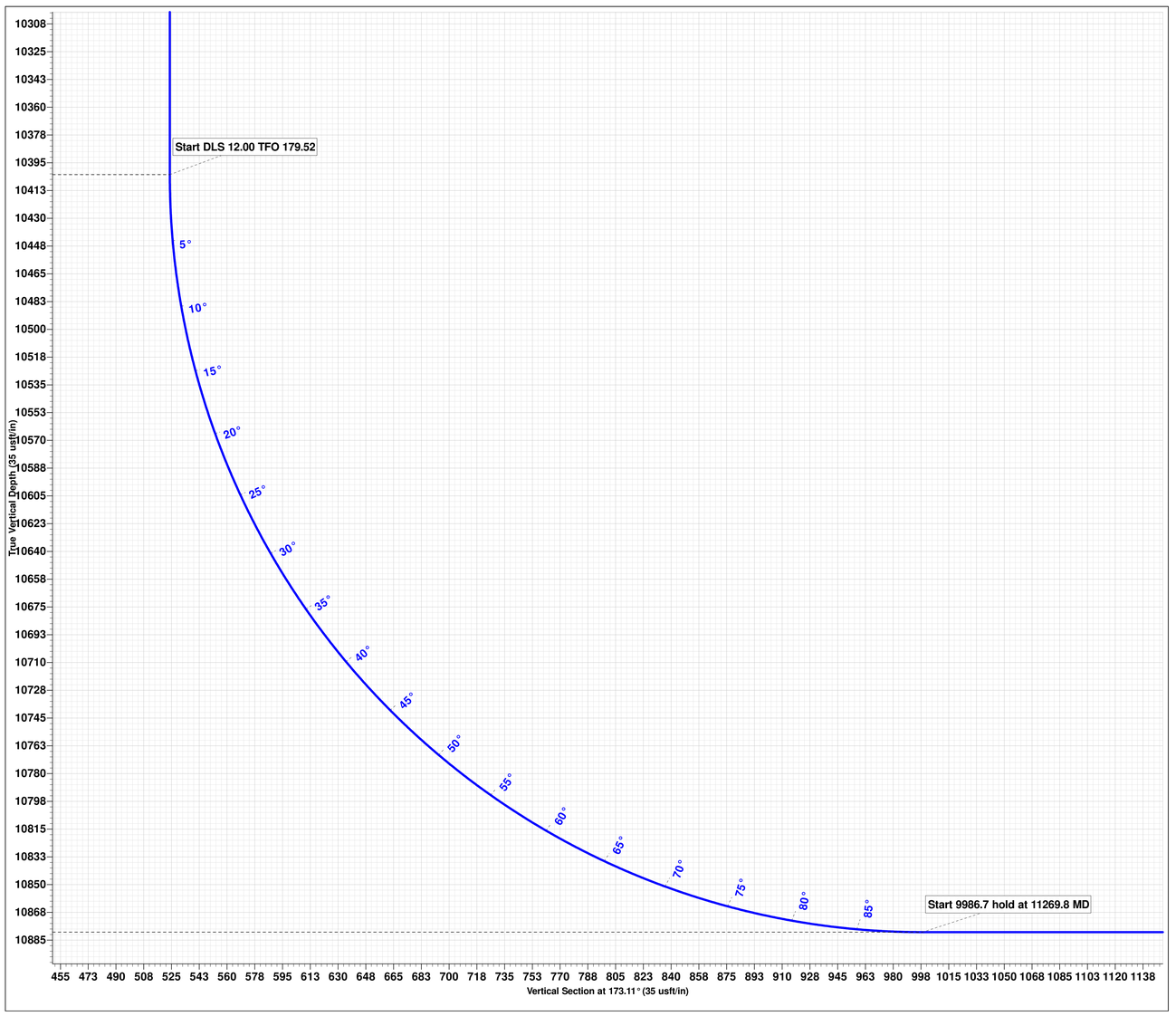
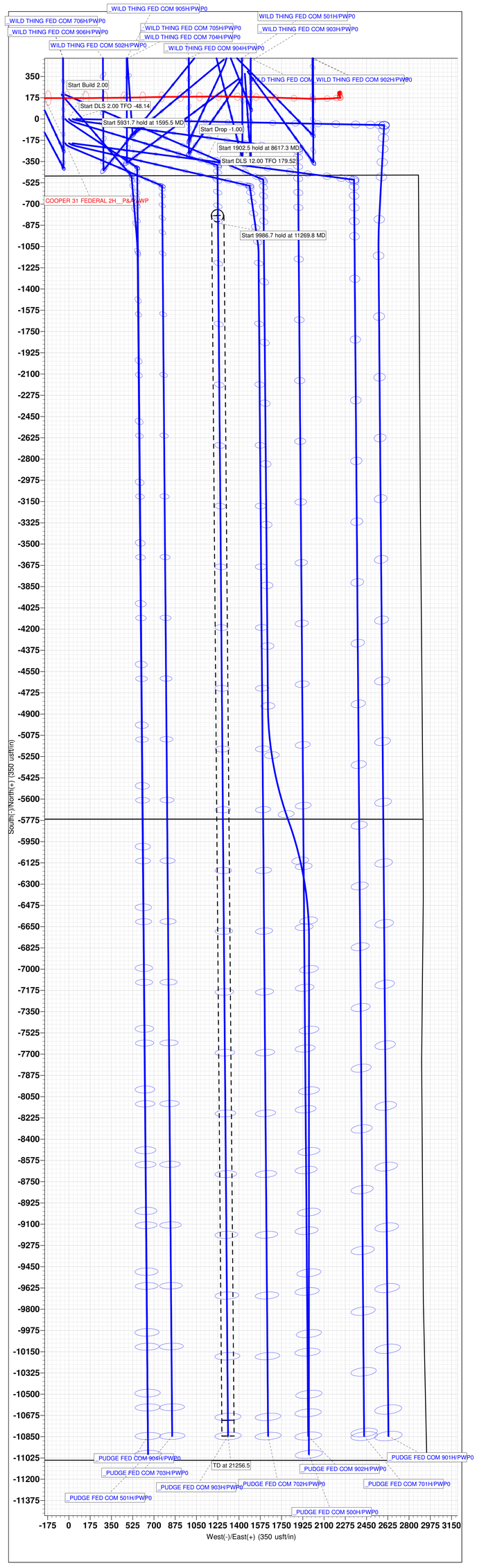
Project:	ATLAS PROSPECT (DBW)
Site:	PUDGE FED COM PROJECT
Well:	PUDGE FED COM 903H
Wellbore:	OWB
Design:	PWP0

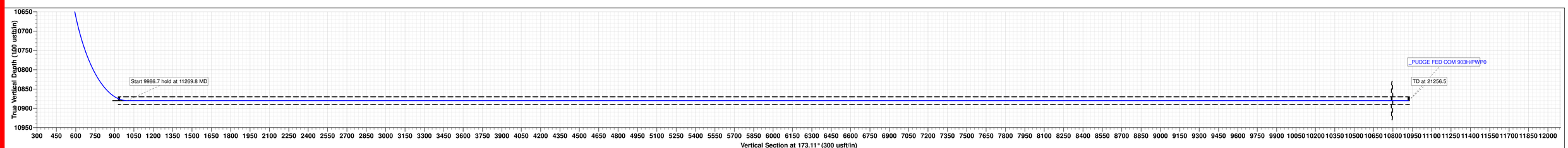
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DIeg	TFace	VSect
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0
1250.0	5.00	135.00	1249.7	-7.7	7.7	2.00	135.00	8.6
1595.5	10.90	106.71	1591.9	-27.8	49.7	2.00	-48.14	33.5
7527.3	10.90	106.71	7416.6	-350.3	1124.0	0.00	0.00	482.5
8617.3	0.00	0.00	8500.0	-380.0	1223.0	1.00	180.00	523.9
10519.8	0.00	0.00	10402.5	-380.0	1223.0	0.00	0.00	523.9
11269.8	90.00	179.52	10880.0	-857.4	1227.0	12.00	179.52	998.4
21256.5	90.00	179.52	10880.0	-10843.8	1309.8	0.00	0.00	10922.7









PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CONOCOPHILLIPS COMPANY
WELL NAME & NO.:	PUDGE FED COM 903H
LOCATION:	Section 31, T.25 S., R.29 E., NMP
COUNTY:	Eddy County, New Mexico

COA

H2S	(•) Yes	( ) No	
Potash	(•) None	( ) Secretary	( ) R-111-P
Cave/Karst Potential	( ) Low	(•) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Wellhead Variance	( ) Diverter		
Other	[ ] 4 String	[ ] Capitan Reef	[ ] WIPP
Other	[x] Fluid Filled	[ ] Pilot Hole	[ ] Open Annulus
Cementing	[x] Contingency Cement Squeeze	[ ] EchoMeter	[ ] Primary Cement Squeeze
Special Requirements	[ ] Water Disposal	[x] COM	[ ] Unit
Special Requirements	[ ] Batch Sundry		
Special Requirements Variance	[x] Break Testing	[x] Offline Cementing	[x] Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **10-3/4** inch surface casing shall be set at approximately **350 feet per BLM Geologist** (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

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survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash. Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.**

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Contingency Squeeze:

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

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- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
- **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

Contingency Casing Design:

4. The **13-3/8** inch surface casing shall be set at approximately **350 feet per BLM Geologist** (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

   e. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
   f. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
   g. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
   h. If cement falls back, remedial cementing will be done prior to drilling out that string.

5. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

   - Cement to surface. If cement does not circulate see B.1.a, c-d above.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
     Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

   ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

6. **Keep casing full during run for collapse safety factor**. The minimum required fill of cement behind the **7-5/8** inch intermediate liner is:

   - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

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Contingency Squeeze:

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

7. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
    - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

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e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 2.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)
BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200’ TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Casing Clearance:

- The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

Offline Cementing:

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
    a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
    b. When the operator proposes to set surface casing with Spudder Rig
        i. Notify the BLM when moving in and removing the Spudder Rig.
        ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.

Approval Date: 04/25/2025

iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have

well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
iii. Manufacturer representative shall install the test plug for the initial BOP test.
iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
   i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
   ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
   iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds

compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 4/2/2025

 Approval Date: 04/25/2025

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

a. The hazards and characteristics of hydrogen sulfide (H_2S).
b. The proper use and maintenance of personal protective equipment and life support systems.
c. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

a. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
c. The contents and requirements of the H_2S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H_2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S. If H2S greater than 100 ppm is encountered in the gas stream we will shut in and install H2S equipment.

a. Well Control Equipment:
Flare line.
Choke manifold with remotely operated choke.
Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.

c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.

d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.

f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

YOU ARE ENTERING AN H_2S AREA
AUTHORIZED PERSONNEL ONLY

1. ***BEARDS OR CONTACT LENSES NOT ALLOWED***
2. ***HARD HATS REQUIRED***
3. ***SMOKING IN DESIGNATED AREAS ONLY***
4. ***BE WIND CONSCIOUS AT ALL TIMES***
5. ***CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	OFFICE
COG OPERATING LLC OFFICE	575-748-6940
CHAD GREGORY	432-894-5590

EMERGENCY RESPONSE NUMBERS

	OFFICE
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

COG Operating LLC

Rig Plat & Closed Loop Equipment Diagram

Well pad will be 800' X 400' with cellar in center of pad

Flare Lines will be from both Choke Manifold & Separator to edge of location.

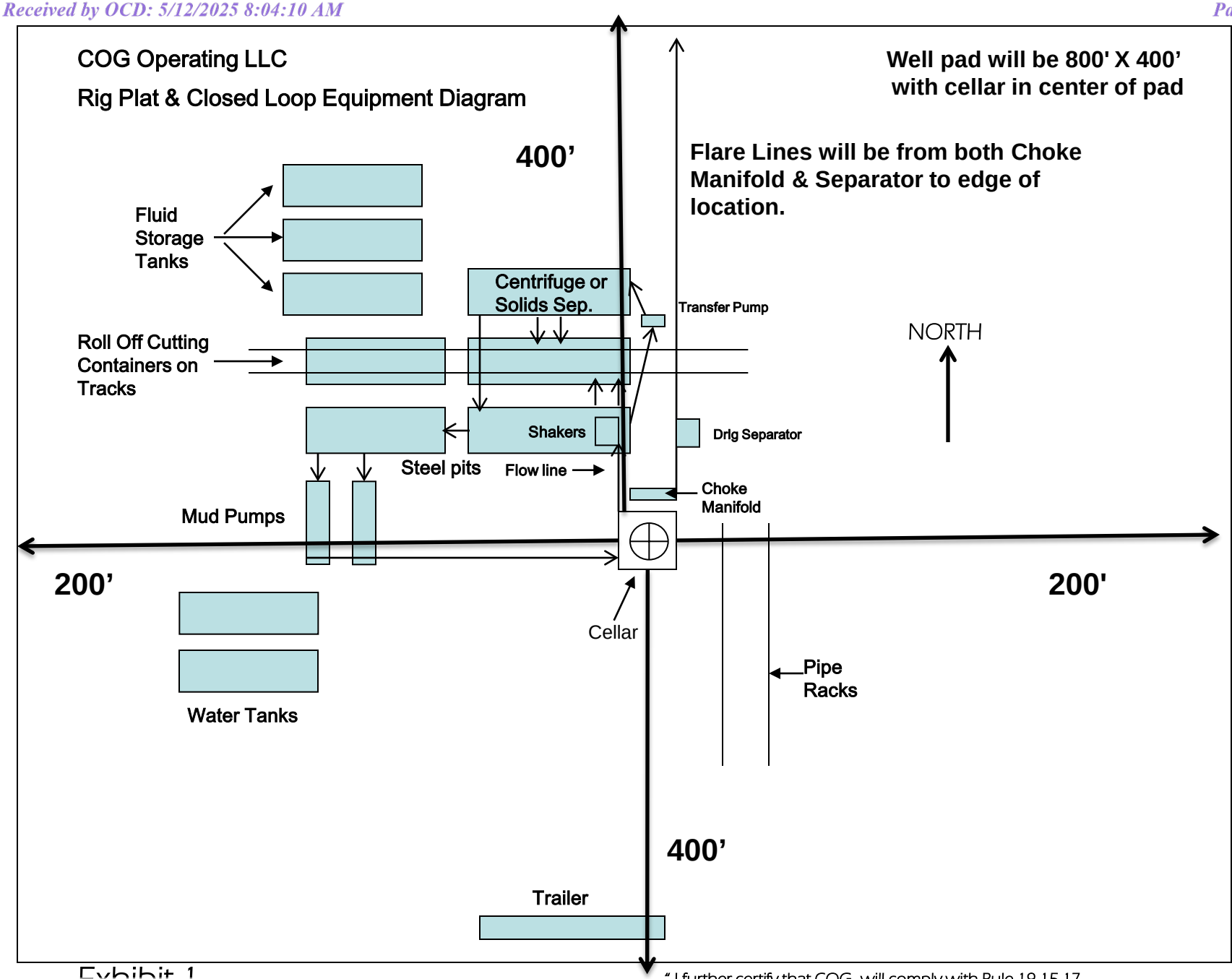


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

ConocoPhillips Company - PUDGE FED COM 903H

1. Geologic Formations

TVD of target	10,880' EOL	Pilot hole depth	NA
MD at TD:	21,257'	Deepest expected fresh water:	0'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	106	Water	
Top of Salt	373	Salt	
Base of Salt	2572	Salt	
Lamar	2770	Salt Water	
Bell Canyon	2818	Salt Water	
Cherry Canyon	3648	Oil/Gas	
Brushy Canyon	4909	Oil/Gas	
Bone Spring	6501	Oil/Gas	
1st Bone Spring Sand	7449	Oil/Gas	
2nd Bone Spring Sand	8092	Oil/Gas	
3rd Bone Spring Sand	9303	Oil/Gas	
Wolfcamp	9657	Oil/Gas	
Wolfcamp A	9792	Oil/Gas	
Wolfcamp B	10124	Oil/Gas	
Wolfcamp C	10608	Target	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	230	10.75"	45.5	J55	BTC	19.86	1.14	68.32	76.06
9.875"	0	7500	7.625"	29.7	L80-ICY	BTC	1.51	1.12	3.26	3.29
8.750"	7500	10420	7.625"	29.7	P110-ICY	W513	1.36	1.69	3.45	2.07
6.75"	0	10220	5.5"	23	P110-CY	BTC	2.03	2.36	3.10	3.10
6.75"	10220	21,257	5.5"	23	P110-CY	W441	1.90	2.22	2.91	2.65
						BLM Minimum Safety Factor	1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

2b. Contingtency Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
17.50"	0	230	13.375"	54.5	J55	BTC	10.74	2.43	68.05	72.52
12.25"	0	2670	9.625"	40	L80-IC	BTC	2.79	1.41	8.58	8.87
8.75"	2470	10420	7.625"	29.7	P110-ICY	W513	1.36	1.69	3.45	2.07
6.75"	0	10220	5.5"	23	P110-CY	BTC	2.03	2.36	3.10	3.10
6.75"	10220	21,257	5.5"	23	P110-CY	W441	1.90	2.22	2.91	2.65
					BLM Minimum Safety Factor		1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing.to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172

Contingency program will be run if large water flows are encountered.

The 5 1/2" W441 casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

ConocoPhillips Company - PUDGE FED COM 903H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

ConocoPhillips Company - PUDGE FED COM 903H

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	110	12.8	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl2
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl2
Inter. Stage 1	760	10.3	3.3	22	24	Halliburton tuned light
	250	14.8	1.35	6.6	8	Tail: Class H
Prod	650	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	830	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results
Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1st Intermediate	0'	50%
Production	9,920'	20% OH in Lateral (KOP to EOL)

3b. Contingency Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	140	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl2
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl2
Int. #1	310	12.8	1.75	9.21	12	Lead: Class C + 4% Gel + 1% CaCl2
	390	14.8	1.35	6.6	8	Tail: Class C + 2% CaCl2
Inter. #2 (Liner)	300	10.5	3.3	22	24	Tuned light
	90	14.8	1.35	6.6	8	Tail: Class H
Prod	530	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	830	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

Contingency program will be run if large water flows are encountered.

Casing String	TOC	% Excess
Surface	0'	50%
1st Intermediate	0'	50%
2nd Intermediate	2,470'	20%
Production	10,170'	20% OH in Lateral (KOP to EOL)

ConocoPhillips Company - PUDGE FED COM 903H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
Y	A variance is requested for the use of BOPE break testing on intermediate skids (in accordance with the 30 day full BOPE test requirements).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4" or 9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3170 Subpart 3172.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per 43 CFR Part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

ConocoPhillips Company - PUDGE FED COM 903H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 13.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

5b. Contingency Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Brine	8.4 - 10	28-34	N/C
9-5/8" Int shoe	7-5/8" Int shoe	Brine	8.4 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 13.5	35-45	<20

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

ConocoPhillips Company - PUDGE FED COM 903H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	7640 psi at 10880' TVD
Abnormal Temperature	NO 165 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR Part 3170 Subpart 3176. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

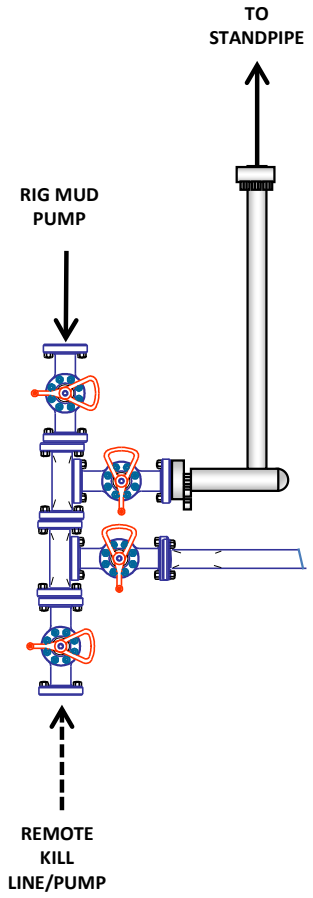
8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

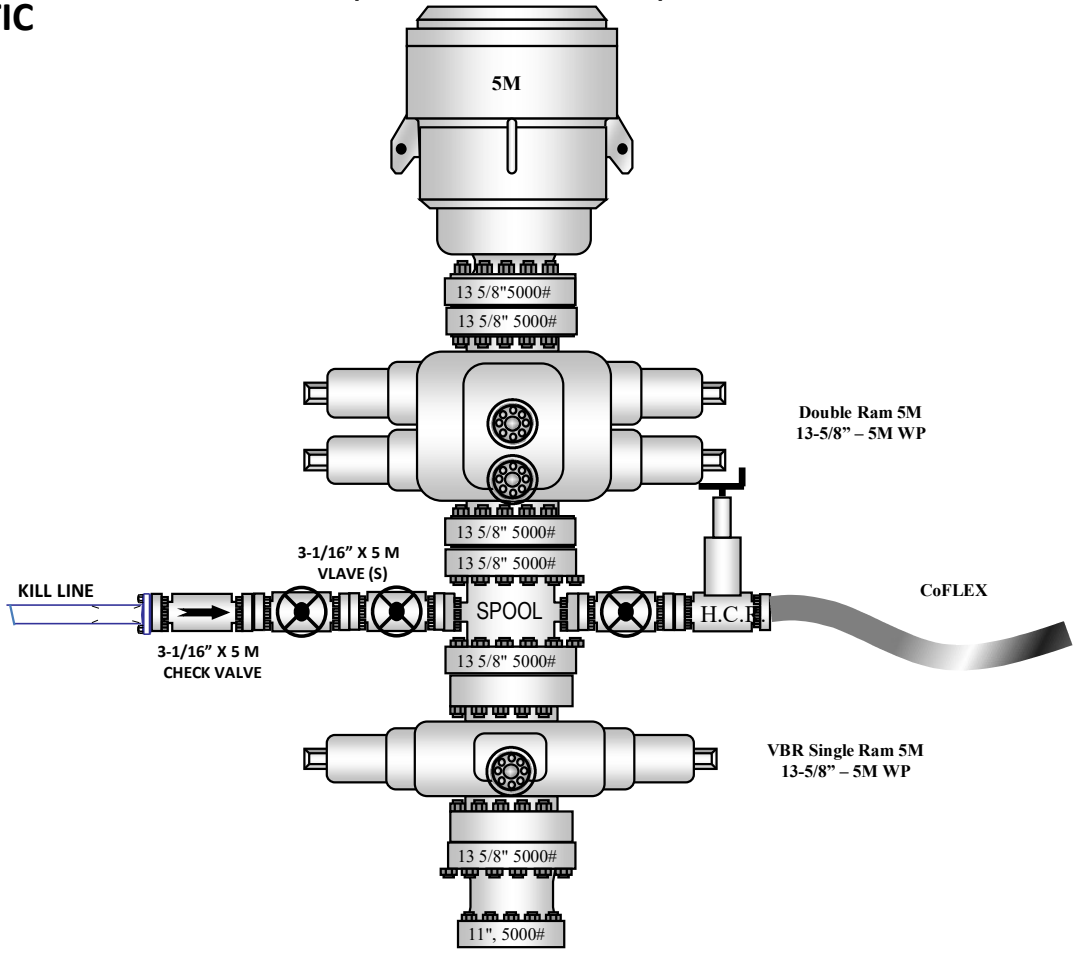
x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

5M BOP Stack

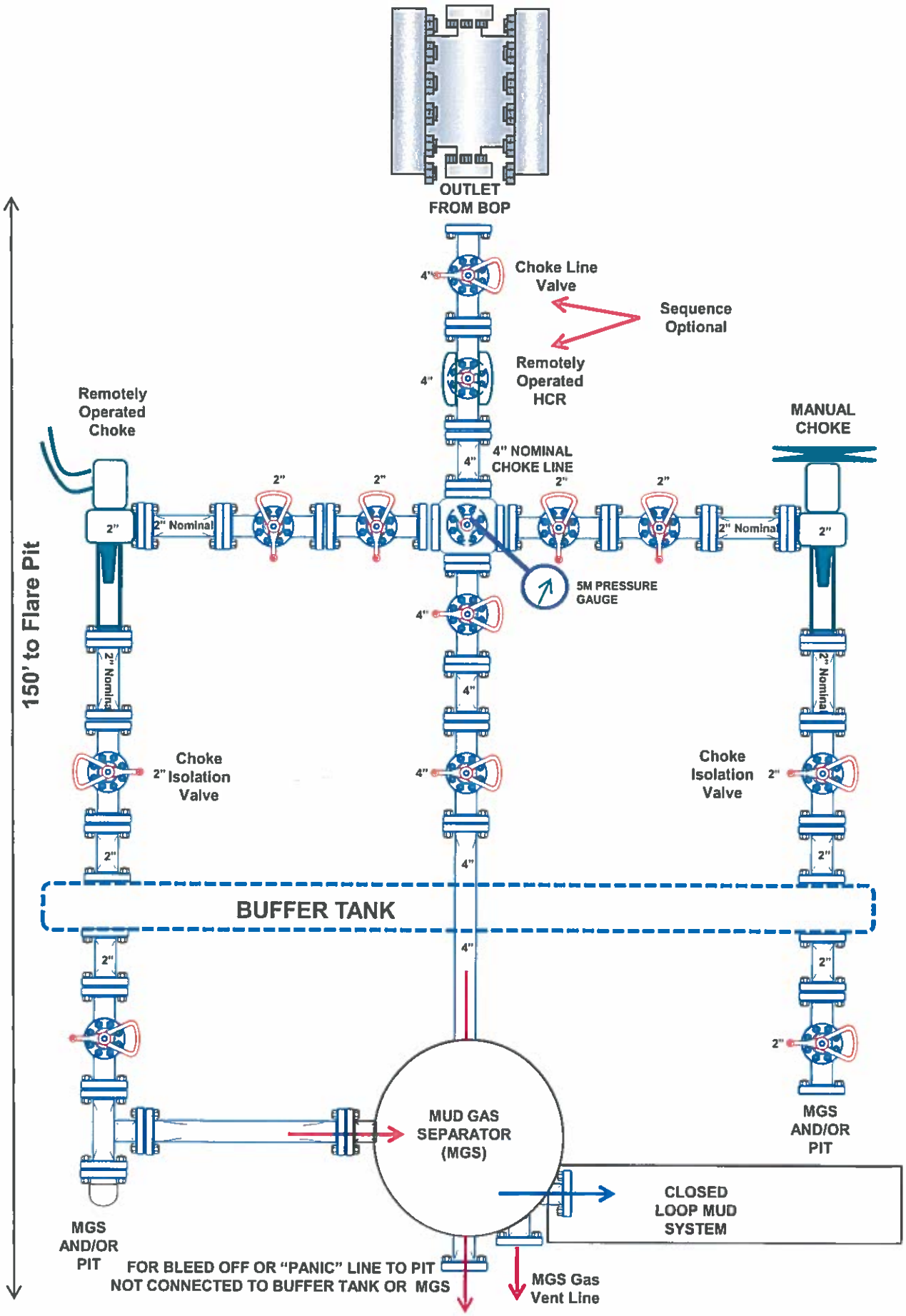
10M REMOTE KILL SCHEMATIC



5M BOP Stack
(2.5M Annular)

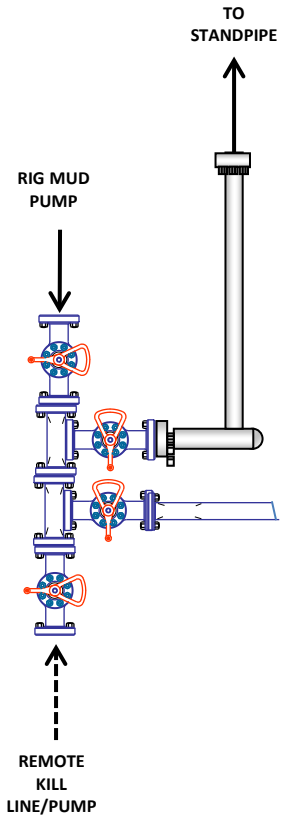


5M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)

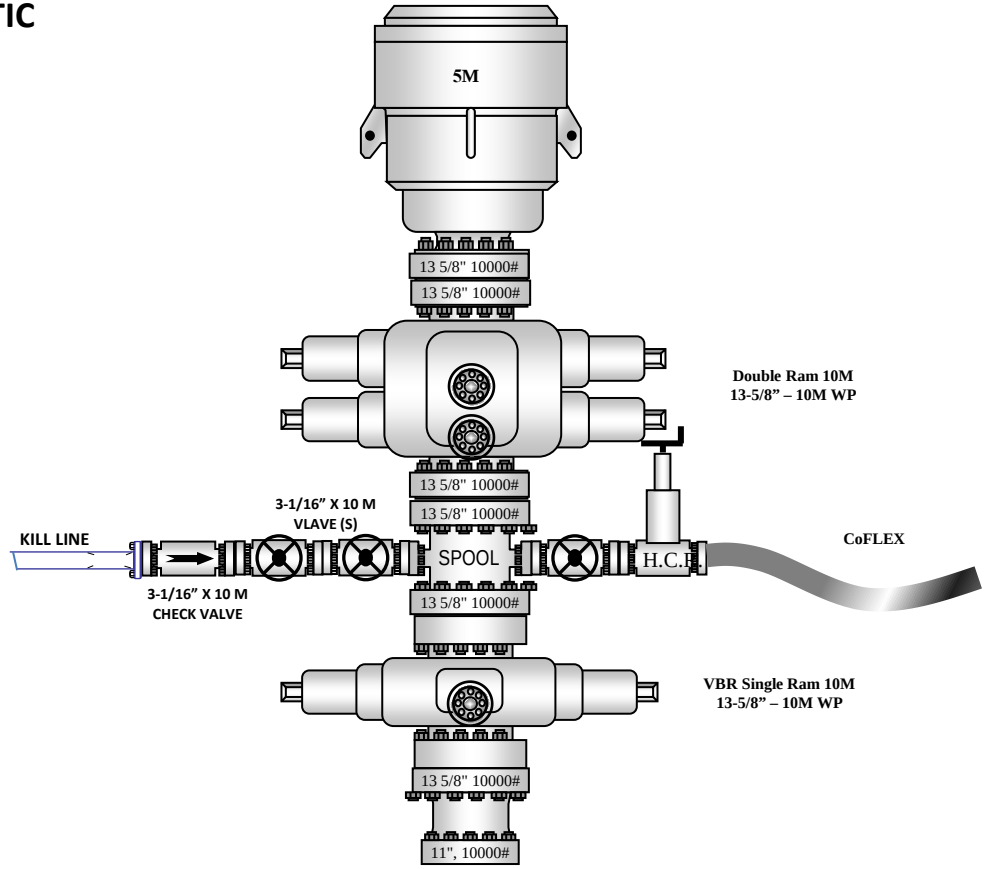


10M BOP Stack

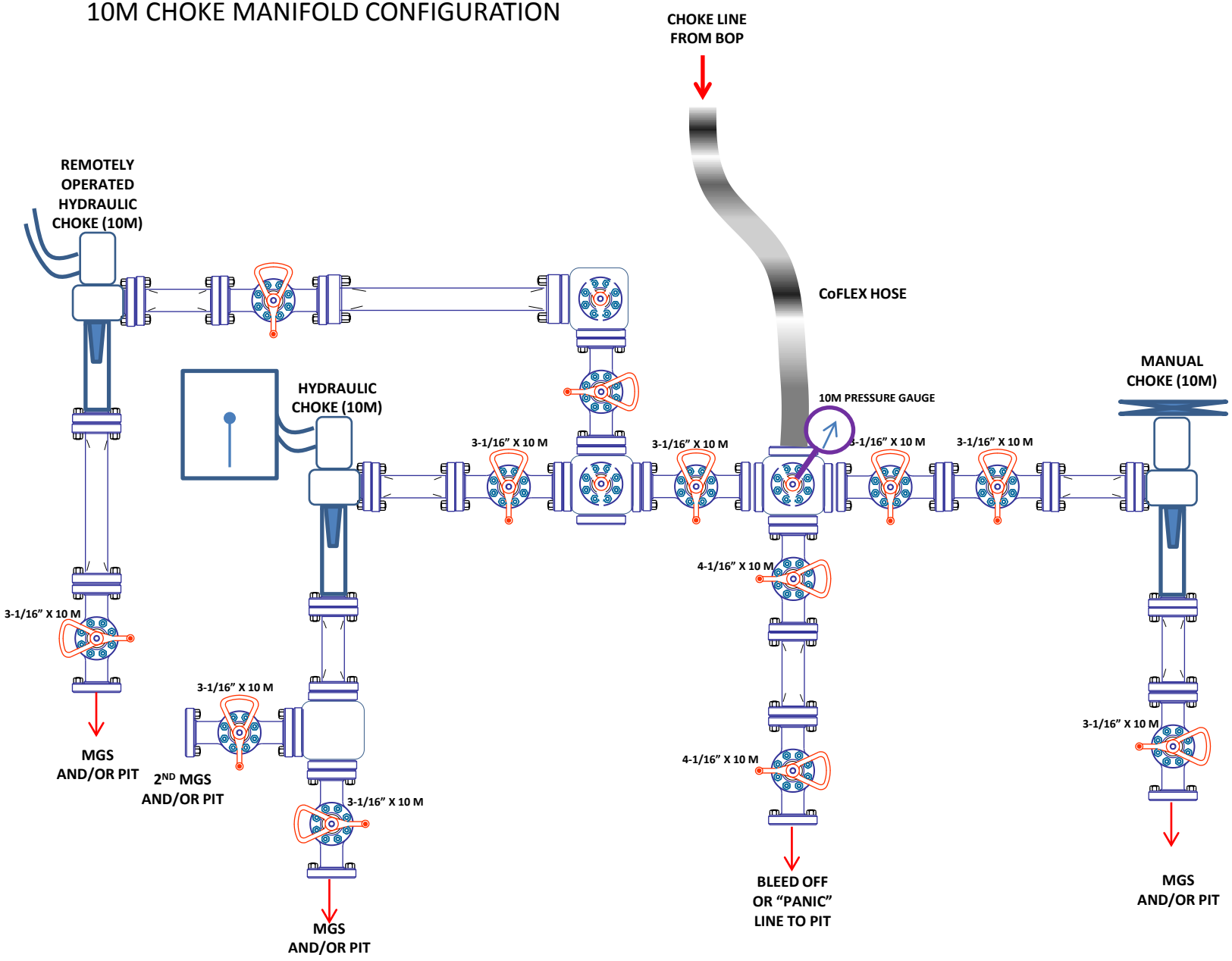
10M REMOTE KILL SCHEMATIC



10M BOP Stack
(5M Annular)



10M CHOKE MANIFOLD CONFIGURATION



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	229137
	Action Number: 460776
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
mreyes4	Cement is required to circulate on both surface and intermediate1 strings of casing.	5/12/2025
mreyes4	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	5/12/2025
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	6/2/2025
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	6/2/2025
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	6/2/2025
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	6/2/2025