

Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-51014
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BILL ALEXANDER STATE COM
8. Well Number 114H
9. OGRID Number 228937
10. Pool name or Wildcat ROCK LAKE;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,542'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240	
4. Well Location Unit Letter <u>I</u> : <u>2406</u> feet from the <u>SOUTH</u> line and <u>1053</u> feet from the <u>EAST</u> line Section <u>4</u> Township <u>23S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,542'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached please find final casing and cement actuals for the following:

DATE	STRING	WT LB/FT (decimal)	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)
7/5/2023	SURF	54.50	17-1/2"	13-3/8"	2035	2020
7/27/2023	INT 1	29.70	9-7/8"	7-5/8"	9111	9105
9/30/2023	PROD	20.00	6-3/4"	5-1/2"	17801	17795

9/29/2023 TD @ 17,801'MD

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Eileen M Kosakowski TITLE: Regulatory Analyst DATE: 1/10/2024  
PRINT NAME: Eileen M Kosakowski E-mail address: eileen.kosakowski@matadorresources.com PHONE: 832-672-4604

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

Surface Casing Sundry

Bill Alexander #114H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/5/2023	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	2035	2020	*360	*920	*0.5	1		1015	1.88	455	1.33	1470	447.614	C	0	Circ	180	760	

Intermediate Casing Sundry

Bill Alexander #114H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (Btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/5/2023	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	2035	2020	421	920	0.5	1		1015	1.88	455	1.33	1470	447.614	C	0	Circ	180	760	0
7/27/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	9111	9105	*1200	*1500	*0.5	1	4329	1610	2.48	95	1.37	1705	734.274	C	0	Circ	215	881	
													2	*Cancelled DV					0	0	C		Circ		-	

\*Cancelled DV

Production Casing Sundry

Bill Alexander #114H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (btm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/5/2023	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	2035	2020	421.0	920	0.5	1		1015	1.88	455	1.33	1470	447.614	C	0	Circ	180	760	0
7/27/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	9111	9105	1332.5	1500	0.5	1	4329	1610	2.48	95	1.37	1705	734.274	C	0	Circ	215	881	0
9/30/2023	PROD	Diesel Brine Emulsion	20.00	P-110CY	TLW	6-3/4"	5-1/2"	17801	17795	*1500	*1500		1		190	2.51	620	1.35	810	233.998	C	2742	Calc	0	-	

\*Cancelled DV

7/3/2023 Spud Well		
9/21/2023 KOP:	9216' MD / 9200' TVD	
9/29/2023 TD:	17,801' MD / 9658' TVD	
Top of Prod Casing Float Collar (feet):	17,782'	
10/3/2023 Rig Release		

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 302033

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 302033
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	6/2/2025