Office	State of New Mexico	Form C^{-103}
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	DIL CONSERVATION DIVISION	<u>30-045-25878</u>
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
		7. Lease Name or Unit Agreement Name
PROPOSALS.)		STATE GAS COM CA 8. Well Number 001
1. Type of Well: Oil Well Gas We 2. Name of Operator	ell X Other	9. OGRID Number
CROSS TIMBE	RS ENERGY, LLC	298299
3. Address of Operator		10. Pool name or Wildcat
400 W 7TH ST 4. Well Location	, FORT WORTH, TX 76102	OTERO CHACRA
	Feet from theN line and _1070	feet from the E line
Section 16 Townsh		IPM County SAN JUAN
	levation (Show whether DR, RKB, RT, GR, etc	5
	5601' GL	,
12. Check Approp	priate Box to Indicate Nature of Notice	e, Report or Other Data
	GAND ABANDON	RILLING OPNS. P AND A
OTHER:	OTHER:	FAILED TA
of starting any proposed work). SE	EE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
and WBD.	on. A the State Gas Com CA #1 but was unsucces	sful. Attached is the Subsequent Report
Cross Timbers Energy attempted to TA		sful. Attached is the Subsequent Report
Cross Timbers Energy attempted to TA and WBD.		sful. Attached is the Subsequent Report
Cross Timbers Energy attempted to TA and WBD.		sful. Attached is the Subsequent Report
Cross Timbers Energy attempted to T/ and WBD. A NOI to P&A will be forthcoming.	A the State Gas Com CA #1 but was unsucces	
Cross Timbers Energy attempted to TA and WBD. A NOI to P&A will be forthcoming.	A the State Gas Com CA #1 but was unsucces Rig Release Date: s true and complete to the best of my knowled	
Cross Timbers Energy attempted to TA and WBD. A NOI to P&A will be forthcoming. Spud Date:	A the State Gas Com CA #1 but was unsucces Rig Release Date: s true and complete to the best of my knowled ITITLEREGULATORY ANA	ge and belief.
Cross Timbers Energy attempted to TA and WBD. A NOI to P&A will be forthcoming. Spud Date: I hereby certify that the information above is SIGNATURE_ <u>Connic Blayfoc</u> Type or print name	A the State Gas Com CA #1 but was unsucces Rig Release Date: s true and complete to the best of my knowled E-mail address:	

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Job Summary for STATE GAS COM CA 01 -3004525878 Temporarily Abandon Well-05/15/2025



Released to Imaging: 6/2/2025 9:30:00 A	Job Summary for STATE GAS COM CA 01 - 3004525878 Temporarily Abandon Well-05/15/2025	
Date	Summary	
05/15/2025	Moved rig to location. Spot in equipment and R/U unit. Checked well pressures (Tbg 0, Csg 300, BH 0). Bled down well. R/U cementing services. Pumped 7.5 bbls down tubing and pressured up to 500 psi. Switched to casing and pumped 20 bbls to kill the well. N/D wellhead. N/U BOP and function tested. R/U floor and TOOH with 12 stands of tubing. P/U slip grip elevators. Secured well and shut down for the day.	
05/16/2025	Arrived on location. Held safety meeting. Checked well pressures Tbg 0, Csg 300, BH 4. Continue out of hole with tubing. P/U scraper. TIH with scraper to 2800'. TOOH. L/D scraper. P/U CR. TIH and set CR at 2785'. Stung out of CR. R/U cementing services. Cleaned hole with 47 bbls of fresh water. Pressure tested casing to 800 psi. Drop to 300 psi within 1 minute. Discuss testing to 550 psig. Pumped plug #1 from 2785' to 2663'. R/D cementers. Decision made to leave shut in over weekend and retest Monday AM after cement cures. TOOH. Shut in and secured well.	
5/19/2025	Arrived on location. Held safety meeting. Checked well pressures (Tbg 0 Csg 0 BH 0). R/U cementing services. Pressure tested casing. Pressure dropped from 500 psi to 200 psi in 10 minutes. R/U wireline services. Logged well from 2650' to surface. R/D wireline services. TIH and tagged plug #1 at 2653'. L/D 1 joint. Set tubing hanger. Seated nipple at 2621'. N/D BOP. N/U well head. R/D and prepare to MOL.	

P & A Daily Report

Company: Cross Timbers Energy Well Name: State Gas Com CA #1 API #: 30-045-25878

Date: 5-19-25



PO Box 538 Farmington, NM 87499 505.327.7301

WORK SUMMARY

Arrived on location. Held safety meeting. Checked well pressures (Tbg 0 Csg 0 BH 0). R/U cementing services. Pressure tested casing. Pressure dropped from 500 psi to 200 psi in 10 minutes. R/U wireline services. Logged well from 2650' to surface. R/D wireline services. TIH and tagged plug #1 at 2653'. L/D 1 joint. Set tubing hanger. Seated nipple at 2621'. N/D BOP. N/U well head. R/D and prepare to MOL.

PLUG SUMMARY

<u>Plug No</u>			<u>Plug Depth</u>	Sacks of Cement Used
Plug 1	2785'	То	2653'	8 sx
Plug 2		То		
Plug 3		То		
Plug 4		To		
Plug 5		То		
Plug 6		То		
Plug 7		То		
Plug 8		To		
Plug 9		То		

BRIDGE PLUG/CEMENT RETAINER SUMMARY

WELL PRESSURES

2785'

Tubing	0 psi
Casing	0 psi
Bradenhead	0 psi

Received by OCD: 5/30/2025 2:26:08 PM



State Gas Com CA #1 San Juan County, NM

TD - 2,988 ft MD

12-1/4" hole to 329' Surface Csg: 8-5/8" 24# J-55 Setting Depth: 329 ft

Cement: 300sx Class B cmt Circulated 19 bbls cement to surface

7-7/8" hole to 2,988' Prod Csg: 4-1/2" 10.5# K-55 Setting Depth: 2,988 ft

Cement: Lead: 675sx Class B cmt (1040 ft³) Tail: 100sx Class B cmt (118 ft³) TOC 91' CBL 05/19/2025



Page 4 of 5 Prepared by: Bberry Date: 04.09.2025 Updated w/NMOCD COAs: 05.19.2025

> KB =13 ft GL = 5,601 ft API# 30-045-25878

Spud Date: 06/10/1984 Date Completed: 06/18/1984

Tubing Left in hole for P&A:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
CROSS TIMBERS ENERGY, LLC	298299	l
400 West 7th Street	Action Number:	l
Fort Worth, TX 76102	469441	l
	Action Type:	l
	[C-103] Sub. Temporary Abandonment (C-103U)	1

CONDITIONS		
Created By	Condition	Condition Date
mkuehling	This is a casing failure Rule 19.15.16.11 - 90 days does not apply to a casing failure - proceed with diligence to use the appropriate method and means to eliminate the hazard -	6/2/2025

Page 5 of 5

Action 469441