

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNE / 32.021261 / -103.589737	County or Parish/State: LEA / NM
Well Number: 8H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125653	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 3002542443	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2845973

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 04/08/2025	Time Sundry Submitted: 12:15
Date Operation Actually Began: 04/04/2025	

Actual Procedure: CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON USA, INC. HAS TEMPORARILY ABANDONED THE WELL SALADO DRAW 29 26 33 FED COM 8H (API# 30-025-42443) PLEASE SEE FOLLOWING PROCEDURE, EMAIL CORRESPONDENCE ON CIBP AND ATTACHED DOCUMENTS. Procedure: 1 Rig up pulling unit and prepare to pull out of hole with tbq. Found tbq unable to be pulled 2 Rig up slickline and RIH and found tbq plugged below 5931'. RIH w/Chemical cutter make cut at 5880' 3 RIH and attempt to latch onto fish and pull tbq. Packer unset but unable to pull up or set back down. 4 Rig up power swivel - unsuccessful. 5 Pump chemical down tbq and found tbq appeared to be clear of debris. 6 Rig up slickline and RIH tag at 8675'. Make chemical cut at ~ 8675'. 7 POOH with tbq leaving packer and tbq fish @ 8675' 8 RIH w/CIBP set @ 8675' w/slickline & top with 35' of class H cement with dump bailer 9 Release slickline unit. 10 Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body 11 Run Cement bond log 12 Rig down and release slickline and pulling unit.

SR Attachments

Actual Procedure

SALADO_DRAW_29_26_33_FED_COM_8H_SUB_TA_PKT_20250408121449.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20250415184305.pdf

Received by OCD: 4/16/2025 7:02:52 AM

Page 2 of 12

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Lease Number: NMNM125653	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 3002542443	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE TAYLOR	Signed on: APR 08, 2025 12:15 PM
Name: CHEVRON USA INCORPORATED	
Title: Regulatory Coordinator	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (432) 687-7328	
Email address: NICOLE.TAYLOR@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 04/15/2025
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM125653

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. (include area code)
(661) 633-40007. If Unit of CA/Agreement, Name and/or No.
SD EA 29 32 FED STATE COM AREA/NMNM1397328. Well Name and No.
SALADO DRAW 29 26 33 FED COM/8H

9. API Well No. 3002542443

10. Field and Pool or Exploratory Area
WC025G06S263319P-BONE SPRING/WC025G06S263319P-BONE SPRING4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29/T26S/R33E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON USA, INC. HAS TEMPORARILY ABANDONED THE WELL
SALADO DRAW 29 26 33 FED COM 8H (API# 30-025-42443) PLEASE SEE FOLLOWING PROCEDURE, EMAIL CORRESPONDENCE
ON CIBP AND ATTACHED DOCUMENTS.

Procedure:

- 1 Rig up pulling unit and prepare to pull out of hole with tbq. Found tbq unable to be pulled
- 2 Rig up slickline and RIH and found tbq plugged below 5931'. RIH w/Chemical cutter make cut at 5880'
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- 6 Rig up slickline and RIH tag at 8675'. Make chemical cut at ~ 8675'.
- 7 POOH with tbq leaving packer and tbq fish @ 8675'

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
NICOLE TAYLOR / Ph: (432) 687-7328

Title Regulatory Coordinator

(Electronic Submission)
Signature

Date 04/08/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Title Petroleum Engineer

Date 04/16/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

- 8 RIH w/CIBP set @ 8675' w/slickline & top with 35' of class H cement with dump bailer
- 9 Release slickline unit.
- 10 Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body
- 11 Run Cement bond log
- 12 Rig down and release slickline and pulling unit.

Location of Well

- 0. SHL: NWNE / 136 FNL / 1382 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021261 / LONG: -103.589737 (TVD: 0 feet, MD: 0 feet)
- PPP: NWNE / 136 FNL / 1382 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)
- BHL: LOT 1 / 280 FSL / 1382 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 9250 feet, MD: 9577 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

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Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

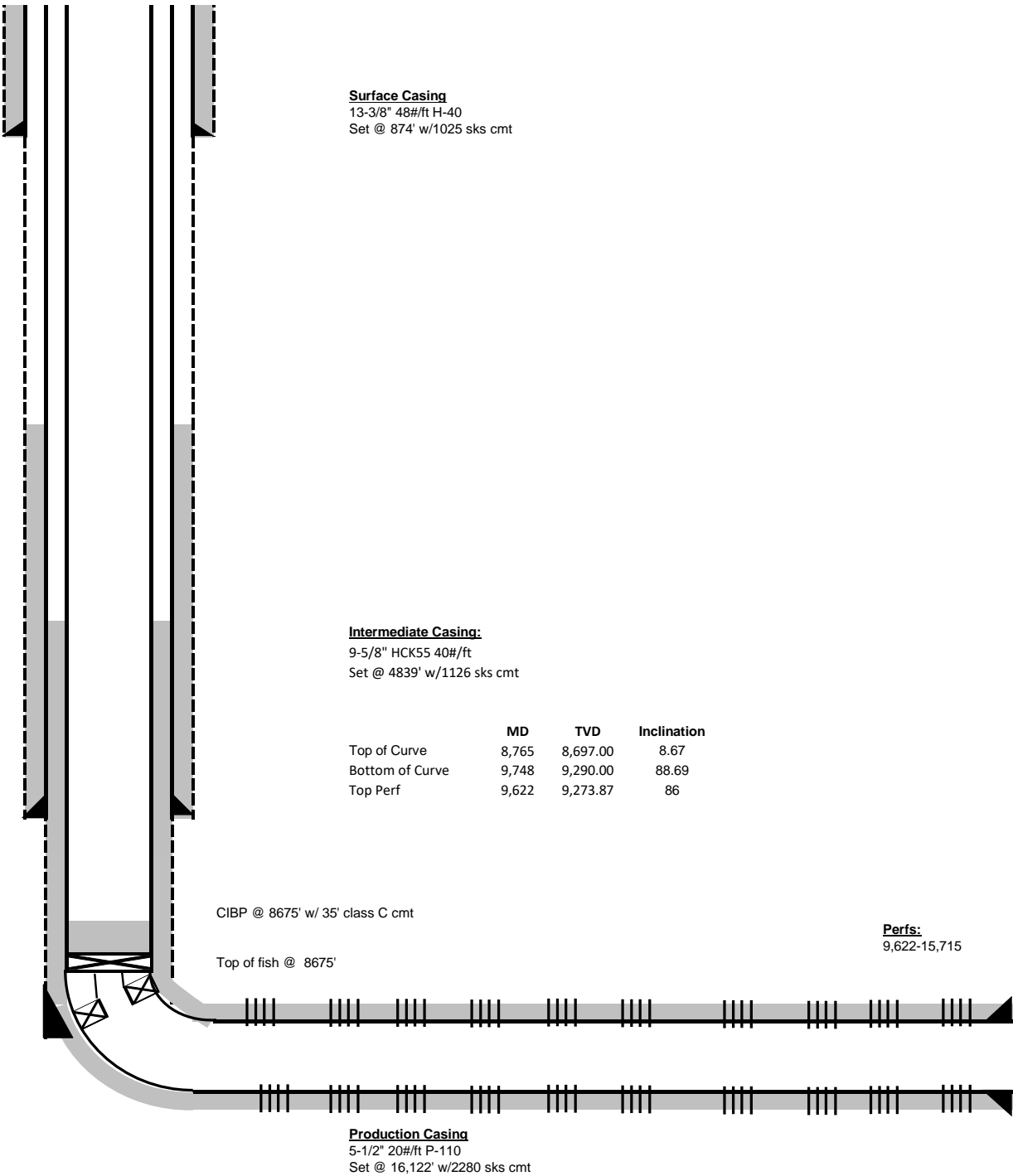
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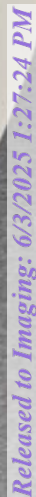
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Salado Draw 29-8

API#: 30-025-42443
Chevno: PE1705
Field: Jennings
County: Lea County, NM

Spud 4/28/2015
Complete 7/17/2015
Elevation 3246
KB 33





From: Shepard, Jonathon W <jshpard@blm.gov>
Sent: Wednesday, April 2, 2025 4:49:51 PM
To: Kovatch, Jim <jameskovatch@chevron.com>; Sanchez, Julio A <juliosanchez@blm.gov>
Cc: Burr, Bentley [VendorPass] <Bentley.Burr@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>; Graham, Mackenzie <M.Graham@chevron.com>
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] Variance Request: Salado Draw 29 26 33 FED COM 8H

You have approval to place the CIBP at 8,675'. All other COAs still apply.

Please include a copy of this email chain when you submit your TA SR sundry.

Jonathon Shepard
Petroleum Engineer
Carlsbad Field Office
Phone: 575-234-2237

From: Kovatch, Jim <jameskovatch@chevron.com>
Sent: Wednesday, April 2, 2025 3:01 PM
To: Sanchez, Julio A <juliosanchez@blm.gov>; Shepard, Jonathon W <jshpard@blm.gov>
Cc: Burr, Bentley [VendorPass] <Bentley.Burr@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>; Graham, Mackenzie <M.Graham@chevron.com>
Subject: [EXTERNAL] Variance Request: Salado Draw 29 26 33 FED COM 8H

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello Julio and Jonathon , we have been attempting to pull the Saldo Draw 29-8H and have been having issues with the packer. The initial set depth was 8,852' and we were able to unset the packer but there must be a seized slip because we were able to drag it up to 8,832' and now the packer will not move up or down. It took us several hours to pull it up 30' and I think we got wedged into a collar. This packer is now an over-pull shearable design. We worked the packer almost an entire day to try to unset the packer or use the on-off tool and then the next day we tried the same thing with a power swivel and have not been able to get the packer moving in either direction. Initially we were not able to get WL down to the tubing due to restrictions but after allowing some chemical to soak over the weekend we are able to get a cutter down to 8,675'. 8,675' is within 100' of our Top of Curve at 8,765'. Would you be willing to approve a variance to set the CIBP on top of the fish and continue with our NOI? Thank you for reviewing this request.

Jim Kovatch 
Wells Services Planning Coordinator
Mid-Continent Business Unit
Chevron Americas Exploration & Production
JamesKovatch@Chevron.com
W: 661-529-8394
C: 740-438-9986

"All great changes are preceded by chaos."

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 452540

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 452540
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/3/2025